BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of **Nabinagar Thermal Power Project (4x250 MW) for the period from 01.04.2024 to 31.03.2029**.

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Summary of Issues

Determination of Tariff of Nabinagar TPP (4X250 MW) for 2024-29 Period

I. CONSPECTUS:

1) The Petitioner - Bhartiya Rail Bijlee Company Ltd. (hereinafter referred to as 'Petitioner'/ 'BRBCL') is a Joint Venture Company of NTPC Limited and Railways, incorporated under the Companies Act, 1956, with a shareholding pattern of NTPC (74%) and Indian Railways (26%). BRBCL is a Government Company as defined under Section 2(45) of the Companies Act, 2013 and a Generating Company as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner has a power project at Nabinagar, Dist. Aurangabad, Bihar i.e Nabinagar Thermal Power Project (4X250 MW) (hereinafter referred as '**Nabinagar TPP'/ NTPP**') station is located in the State of Bihar. The power generated from Nabinagar TPP is being supplied to Indian Railways and Bihar Discoms.

3) Instant Petition is filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of Nabinagar TPP for the period from 01.04.2024 to 31.03.2029.

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4) Petitioner has filed a separate petition under Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of instant station for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

5) Petition no. 59/GT/2022 for the 2019-24 period for the instant station is presently under consideration of Hon'ble Commission. Further, the petitioner vide affidavit dated 28.11.2024 had filed a separate true up petition for the period 30.04.2019 to 31.03.2024 for revision of tariff in line with the applicable provisions of Tariff Regulations 2019.

II. ISSUES FOR CONSIDERATION:

Capital Cost: It is submitted that the closing capital cost as on 31.03.2024 in the aforesaid true-up petition based on the actual expenditure after truing up exercise for the period 2019-24 has been considered as opening capital cost as on 01.04.2024 in the instant petition.

(a) The tariff of instant station for 2024-29 period has been worked out based on opening capital cost as on 01.04.2024 arrived as above and projected additional capital expenditure (Add Cap) for 2024-29 period. The detail of projected add cap year wise is provided in Form-9 of the Tariff forms attached as **Appendix-I.**

(b) **Claim of water charges, Capital Spares Consumption & security expenses:**

i. **Water Charges:** Water charges are claimed based on projected expenditure towards water charges and provided in Form-3A of Appendix-I.

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ii. **Capital Spares Consumption:** The details of year-wise actual capital spares consumption is not provided at the instant petition. The same shall be provided at the time of true-up in terms of the proviso to the Regulation 36(1)(6) based on actual consumption of spares during the period 2024-29.

iii. **Security expenses:** Security expenses are claimed based on estimated expenditure to be incurred towards deployment of CISF personnel/security personnel for safety and security according to security threat perception, survey and as per the guidelines of Ministry of Home Affairs. The estimated security expenses year wise is provided in Form-3A of the Appendix-I.

(c) **Ash Transportation Charges:** The petitioner is incurring ash transportation charges as per MOEF&CC notifications dated 25.1.2016 and 31.12.2021. Accordingly, Petitioner has claimed ash transportation charges on the projected basis for 2024-29 period and same has been provided in Form-3A of Appendix-I. Petitioner humbly submits that the petitioner may be allowed to recover/ pass on the ash transportation charges on a monthly basis subject to true-up at the end of the 2024-29 period.

(d) **Filing and Publication Expenses:** Petitioner has claimed the Filing and Publication expenses as per Regulation, 94 of Tariff Regulations, 2024.

(e) **Liberty to approach Commission for Pay Revision:** It is submitted that the pay/wage revision for the employees of the Petitioner will be due wef 01.01.2027. Further, the wage/pay revision of CISF and Kendriya Vidyalaya employees will also be due for revision during the tariff period

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2024-29. In view of the above, Petitioner seeks liberty to approach the Hon'ble Commission for allowing the impact of Pay/wage revision of employees of the Petitioner and personnel of CISF and Kendriya Vidyalaya as applicable.

III. ANNUAL FIXED CHARGES CLAIMED:

The detail of Annual Fixed Charges are provided at **Appendix-I**.

IV. Prayer

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve tariff of Nabinagar Thermal Power Project (4x250 MW) for the tariff period 01.04.2024 to 31.03.2029.

ii) Condone the uncontrollable delay in completion of works under original Scope within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (as per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024.

iii) Consider station heat rate based on design heat rate with applicable operating margin.

iv) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.

v) Allow reimbursement of Ash Utilization Expenditure directly from the beneficiaries on monthly basis, subject to true up.

vi) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M.

vii) Pass any other order as it may deem fit in the circumstances mentioned above.

viii) Pass any other order as it may deem fit in the circumstances mentioned above.

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AND
IN THE MATTER OF

Petitioner: : Bhartiya Rail Bijlee Company Ltd.
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents

1. East Central Railway,
   Hazipur, Bihar

2. North Bihar Power Distribution Company Ltd. (NBPDCL), Vidyut Bhawan,
   Bailey Road,
   Patna (Bihar) 800001

3. South Bihar Power Distribution Company Ltd. (SBPDCL), Vidyut Bhawan,
   Bailey Road, Patna (Bihar) 800001.

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The Petitioner humbly states that:

1) The Petitioner - Bhartiya Rail Bijlee Company Ltd. (hereinafter referred to as 'Petitioner'/ 'BRBCL') is a Joint Venture Company of NTPC Limited and Railways, incorporated under the Companies Act, 1956, with a shareholding pattern of NTPC (74%) and Indian Railways (26%). BRBCL is a Government Company as defined under Section 2(45) of the Companies Act, 2013 and a Generating Company as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner has a power project at Nabinagar, Dist. Aurangabad in the State of Bihar i.e. Nabinagar Thermal Power Project (4X250 MW) (hereinafter referred as "**Nabinagar TPP**"). The power generated from 'Nabinagar TPP' is being supplied to the Respondents herein above.

3) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

4) In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of a Generating Company owned/controlled by the Central Government. The regulation of the tariff of BRBCL is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of the Electricity Act, 2003.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (hereinafter 'Tariff Regulations 2024') which came into force from 01.04.2024, specifying the

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terms & conditions and methodology of tariff determination for the period 01.04.2024 to 31.03.2029.

6) Regulation 9(2) of Tariff Regulations 2024 provides as follows:

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 30.11.2024 , based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2024 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2024-29 along with the true up petition for the period 2019-24 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2019."

In terms of above, the Petitioner is filing the present petition for determination of tariff for 'Nabinagar TPP' for the period from 01.04.2024 to 31.03.2029 as per the Tariff Regulations 2024.

7) Petitioner has filed petition no. 59/GT/2022 for determination of tariff of the '**Nabinagar TPP**' for the tariff period 30.4.2019 to 31.3.2024 in accordance with the CERC (Terms & Conditions of Tariff) Regulations 2019. The same is under consideration of the Hon'ble Commission. Further, the petitioner vide affidavit dated 28.11.2024 had filed a separate true up petition for the period from COD of Unit-1 i.e. 30.04.2019 to 31.03.2024 for revision of tariff in line with the applicable provisions of Tariff Regulations 2019.

8) It is submitted that the closing capital cost as on 31.03.2024 in the aforesaid true-up petition based on the actual expenditure after truing up exercise for the period 2019-24 has been considered as opening capital cost as on 01.04.2024 in the instant petition.

9) The capital cost claimed in the instant petition is based on the opening capital cost as on 01.04.2024 considered as above and projected estimated capital expenditures claimed for the period 2024-29 under Regulation 19 and Regulation 24, 25 and 26 of the Tariff Regulations, 2024.

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10) The Petitioner further respectfully submits that as per Regulation 36(1)(6) of the Tariff Regulations 2024, the water charges, security expenses, ash transportation expenses and capital spares consumed for thermal generating stations are to be allowed separately. The Petitioner is claiming the water charges based on the estimated expenses for the period 2024-29, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. The details in respect of water charges such as type of cooling water system, water consumption, rate of water charges as applicable for 2023-24 have been furnished below. In accordance with provision of the Regulations, the petitioner shall be furnishing the details of actual for the relevant year at the time of truing up and the same shall be subject to retrospective adjustment.

Description	**Remarks**
Type of Plant	Coal based station
Type of cooling water system	Closed cycle
Rate of Water charges	Rs. 18 per thousand gallon

11) Similarly, the Petitioner is claiming the security & ash transportation expenses based on the estimated expenses for the period 2024-29, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. In respect of capital spares consumption, it is submitted that the same shall be claimed at the time of true-up in terms of the proviso to the Regulation 36(1)(6) based on actual consumption of spares during the period 2024-29.

12) However, it is submitted that the expenditure towards the ash transportation charges is recurring in nature and the Petitioner has been incurring ash transportation expenditure in the current tariff period also. In case the same is permitted to be recovered after the issuance of the tariff order for the period 2024-29, there will be additional liability on the beneficiary on account of the interest payment for the period till the time the tariff petitions for the period 2024-29 is decided. To avoid the interest payment liability of the beneficiaries, it is prayed that the petitioner may be allowed to recover/ pass on the ash transportation charges on a monthly basis subject to true-up at the end of the 2024-29 period.

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13) The petitioner humbly submits that petition no. 227/MP/2024 has been filed by the NTPC Ltd. concerning Ash Utilization Expenditure for its stations which is under active consideration of this Hon'ble Commission and the petitioner pleads that the outcome of the said petition be made applicable to the instant petition also.

14) The petitioner has accordingly calculated the tariff for 2024-29 period based on the above and the same is enclosed as **Appendix-I** to this petition.

15) It is submitted that the as per the Terms & Conditions of Tariff Regulation 2024 the cut-off date of Nabinagar TPP is 31.03.2025. However, despite the continuous efforts and efficient project execution, certain balance works under original scope are spilling over the cut-off date on account of the reasons not under the reasonable control of the Petitioner. The estimated expenditure pertaining to these spill-over works and the detailed reasons beyond the control of Petitioner have been submitted in the Form-9 of the Appendix-I, Tariff Forms. The spill over works mainly include balance civil construction works of plant and township. Accordingly, Hon'ble Commission may kindly consider the facts brought out in the petition and allow the expenditure for works under original scope claimed in the instant tariff petition during the Tariff Period 2024-29.

16) As far as the other spillover works are concerned, they are either the balance works of civil construction of Main Plant/Offsite/Township or the pending jobs like contract closing payments, spares handing over, furnishing works or other minor jobs of the various packages. In this regard, the Petitioner humbly submits that during the project execution, the prime concern of the Petitioner was to commence the Commercial Operation of the unit(s) to serve the beneficiaries at the earliest by supplying affordable and reliable power, despite various uncontrollable measures faced by the project. Therefore, the priority jobs of the main plant (including main plant civil) and other necessary works essential for declaration of Commercial Operation of the unit(s) were taken up on priority. Moreover, some of the reasons including ban on construction material, unavailability of land, Geological surprise, COVID-19 and other reasons which delayed the civil works prior to COD, had cascading effect on the non-COD related civil construction works also.

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17) In view of the above, the Hon'ble Commission may be pleased to condone the uncontrollable delay in completion of above works within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (As per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024.

18) It is submitted that Hon'ble Commission has prescribed boiler efficiency and turbine heat rate separately for deriving the unit heat rate where the Unit Heat Rate is not guaranteed by the suppliers. It is submitted that the instant station was envisaged during the period 2004-09 and equipments including SG and TG specifications for tendering / award was stipulated considering the boiler efficiency and the turbine heat rate prescribed by the Hon'ble Commission in the Tariff Regulations at that time. Based on the same the equipments were ordered through competitive bidding. It was not possible for the petitioner to specify the efficiency parameters at the time of finalizing the contracts on the instant station as per the efficiency parameters specified in Tariff Regulations 2024-29 which are more stringent.

In a similar case, Hon'ble Commission in its order dated 20.02.2014 in Petition No. 160/GT/2012 has considered the design parameters for computing Gross Heat Rate of the station with appropriate operating margin and has stated as under:

Quote

"161. As per the guaranteed turbine cycle heat rate of 1945 kCal/kWh and boiler efficiency of 88.5% along with the deviation of 6.5 % as per the 2009 Tariff Regulations, the Gross Heat Rate works out to 2340.59 kcal/kWh. Without the margin of Auxiliary consumption of 6.5%, the Gross Heat Rate works out as 2197.74 kcal/kWh. In light of this, achieving a GSHR of 2220 kcal/kWh as per submission of the respondents 1 to 6 is not possible. Also, the EPC contract was finalized in 2006 and there was no possibility for the petitioner to specify the Station Heat Rate as per the 2009 Tariff Regulations. In view of above, we consider a GSHR of 2340.59 kCal/kWh based on guaranteed turbine cycle heat rate 1945 kCal/kWh and boiler efficiency of 88.5% with a deviation of 6.5 % from the guaranteed design value."

UNQUOTE

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Further, Hon'ble Commission vide its order dated 21.04.2022 in petition no 362/GT/2020 while determining tariff of Kahalgaon STPS-II of NTPC Limited has relaxed the boiler efficiency for computing Gross Heat Rate of the station with appropriate operating margin. The same is quoted below:

Quote

"157. Accordingly, the Commission considered the SHR of 2425 kCal /kWh as approved for 2009-14 tariff period and in exercise of Power to Relax under Regulation 54 and Power to Remove Difficulty under Regulations 55 of Tariff Regulations, 2014 allowed boiler efficiency of the units of the generating station below 0.85 for the period 2014–19"

UNQUOTE

19) Further, if the Petitioner had stipulated more stringent unit heat rate for ordering the BTG plant, this would have increased the capital cost commensurate to the efficiency parameters sought. The benefit of the lower capital cost due to lower efficiency parameters has already been passed onto the beneficiaries in terms of lower capital cost. If now the boiler efficiency for working out the normative heat rate is considered as 86% instead of the actual design efficiency of 84.14%, the operating margin available over the design heat rate would be much less than the operating margin of 5% allowed in the Tariff Regulations 2024. Moreover, it is submitted that boiler efficiency is largely a function of coal quality. In view of above submissions, it is prayed that Gross Station Heat rate may be allowed based on guaranteed turbine cycle heat rate of 1943.70 Kcal/Kwh and design boiler efficiency of 84.14% with an operating margin of 5.0 % from the guaranteed design value. The tariff computation attached at Appendix-I is based on considering Station Heat Rate as per design heat rate with applicable operating margin of 5%.

20) The present petition is filed on the basis of norms specified in the Tariff Regulations 2024. It is submitted that the petitioner is in the process of installing the Emission Control Systems (ECS) in compliance of the Revised Emission Standards as notified by MOEF vide notification dated 07.12.2015 as amended. Completion of these schemes in compliance of revised emission norms will

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affect the Station APC, Heat Rate, O&M expenses, water consumption, etc. The petitioner would be submitting the details of the same in terms of CERC (Terms & Conditions of Tariff) Regulations 2024.

21) The Petitioner humbly submits that the pay/wage revision for the employees of the Petitioner will be due wef 01.01.2027. Further, the wage/pay revision of CISF and Kendriya Vidyalaya employees will also be due for revision during the tariff period 2024-29. Regulation-36(1)(8) of CERC (Terms & Conditions of Tariff) Regulations-2024 provides as below:

"In the case of a generating company owned by the Central or State Government, the impact on account of implementation of wage or pay revision shall be allowed at the time of truing up of tariff."

In accordance with the above said regulation, the Petitioner shall approach the Hon'ble Commission for allowing the impact of Pay/wage revision of employees of the Petitioner i.e. BRBCL, CISF and Kendriya Vidyalaya as additional O&M at the time of truing-up of tariff for the control period 2024-29. Hon'ble Commission may be pleased to consider the impact of wage/pay revision as an additional impact on O&M and allow the same as additional O&M over and above the normative O&M.

The Petitioner therefore craves liberty to approach the Hon'ble Commission for allowing the impact on account of implementation of wage/ pay revision of the employees of the Petitioner with effect from 1.1.2027, based on the actual payments whenever paid by it.

22) It is submitted that in terms of Regulation 60 (5) of the Tariff Regulations 2024, the Petitioner is required to furnish details qua providing the details of Landed Price & Gross Calorific Value ("GCV") of coal in Form 15. It is further submitted that the Petitioner in terms of Regulation 40 of the Tariff Regulations 2019 was required to furnish the details for Landed Price & GCV of coal also as per Form 15 of the Tariff Regulations, 2019.

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23) However, in so far as the present Petition is concerned, the Petitioner has prepared & submitted the data of coal as per Form 15 of the Tariff Regulations, 2019. The same is because of the following reasons:-

(a) This Hon'ble Commission had notified the Tariff Regulations, 2019 on 07.03.2019 and the same was in effect till 31.03.2024.

(b) The Petitioner being a diligent utility has been seamlessly providing the said data of coal in terms of the prescribed format (i.e. Form 15 of Annexure-I (Part I)) of the Tariff Regulations, 2019 to this Hon'ble Commission for computation of Interest on Working Capital.

(c) Thereafter, this Hon'ble Commission on 15.03.2024 notified the Tariff Regulations, 2024, wherein the format of Form 15 was changed/ amended by this Hon'ble Commission and a new format was placed in the Tariff Regulations 2024 in the month of June'2024.

(d) By virtue of the said change, the Petitioner has been obligated to furnish the data of coal for its existing plants month wise for the preceding 12 months i.e. for FY 2023-24 for computation of Interest on Working Capital.

24) It is humbly submitted that by virtue of the Tariff Regulations, 2024, this Hon'ble Commission has added a new format/ revised the format of Form-15 which has not prescribed in the past Tariff Regulations i.e. of 2019. Hence, it is only now (in the Tariff Regulations 2024) that the Petitioner has been obligated to furnish the data of coal as per the new format of Form-15.

25) It is respectfully submitted that since the format for Form 15 has been changed in Tariff Regulations, 2024 and was notified in the month of June'2024, the Petitioner could not have been aware about the said changes earlier, hence the

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Petitioner did not maintain the data required in new format of Form 15 of Tariff Regulations, 2024.

26) Therefore, this Hon'ble Commission may kindly exempt the Petitioner from furnishing the data of coal in terms of new format of Form 15 of the Tariff Regulations, 2024 & may be allowed to furnish the details of coal for FY 2023-24 in terms of the prescribed format of Form-15 of the Tariff Regulations, 2019.

27) In light of the above submissions, it may kindly be noted that no prejudice shall be caused to any party if the Petitioner is allowed for providing the details of Landed Price & GCV of coal to this Hon'ble Commission in terms of Form 15 of the Tariff Regulations, 2019 as the value of Landed Price & GCV of coal will remains unaffected.

28) It is submitted that the Petitioner has served the copy of the Petition on to the Respondents mentioned herein above and has posted the Petition on the company website i.e. https://brbcl.co.in/.

29) In accordance with the 'Conduct of Business Regulations 2023' of the Hon'ble Commission, the Petitioner shall, after filing the tariff petition, publish a notice about such filing in at least two daily leading digital newspapers one in English language and another in any of the Indian languages, having wide circulation in each of the States and Union Territories where the beneficiaries are situated, as per Form 14 appended to these regulations. Subsequently, the Petitioner shall submit the proof of publications as soft copies of the publications under an affidavit through the e-filing portal of the Hon'ble Commission within one week from the date of publication. Further, the Petitioner shall also submit the detail of expenses incurred for publication of the notice alongwith the prayer for recovery of Publication Expenses as per Regulation-94 of CERC Tariff Regulations 2024.

30) The filing fee for the instant Petition has been paid for FY 2024-25 vide Payment Reference No. IB ITG 1324200 on 12.04.2024 as per Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended

विनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.एल.
नवीनगर डी.गया
औरंगाबाद बिहार

from time to time. For subsequent years, it shall be paid as per the provisions of CERC (Payment of Fee) Regulations 2012. Further, the proof of payment of fees is being submitted in Form I specified under Regulation 12 of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time. Hon'ble Commission may be pleased to take the above into consideration and allow the recovery of filing fee for the instant station as per Regulation-94 of CERC Tariff Regulations 2024.

Prayers

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve tariff of Nabinagar Thermal Power Project (4x250 MW) for the tariff period 01.04.2024 to 31.03.2029.

ii) Condone the uncontrollable delay in completion of works under original Scope within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (as per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024.

iii) Consider station heat rate based on design heat rate with applicable operating margin.

iv) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.

v) Allow reimbursement of Ash Utilization Expenditure directly from the beneficiaries on monthly basis, subject to true up.

vi) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M.

vii) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

अविनाश शुक्ला/VINASH SHUKLA
वरिष्ठ प्रबंधक (इ0इ0एम0जी0)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Noida (U.P.)
28/11/2024.

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of **Nabinagar Thermal Power Project (4x250 MW) for the period from 01.04.2024 to 31.03.2029**.

Petitioner: : Bhartiya Rail Bijlee Company Limited
Nabinagar Thermal Power Project
Post- Khaira,
Distt.- Aurangabad, Bihar-824303

Respondents: East Central Railway
Hazipur, Bihar
and Others

NOTARY YOGENDRA SINGH AREA-NOIDA G.B. NAGAR REGN. NO. 9677/08 GOVT. OF INDIA NOTARIAL NOTARIAL

AFFIDAVIT

I,Avinash Shukla, Son of Sh. Kamlesh Shukla, aged about 39 years, resident of Flat No. C-49, NTPC BRBCL Township, Nabinagar (Bihar)-824303, presently at Noida (U.P), do hereby solemnly affirm and state as follows:

1. That the deponent is the Sr. Manager (EEMG) of the Petitioner BRBCL Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

NOTARY YOGENDRA SINGH AREA-NOIDA G.B. NAGAR REGN. NO. 5677/08 GOVT. OF INDIA

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इइएममजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

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3. That the contents of Para No....1..... to..30... as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई एंड एम सी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

(Deponent)

Verification:

Verified at Noida on this 28th day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई एंड एम सी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

(Deponent)

NOTARY
YOGENDRA SINGH
AREA NOIDA
G.B. NAGAR
REGN. NO. 5677/08
GOVT. OF INDIA

ATTESTED
YOGENDRA SINGH
NOTARY NOIDA
G B NAGAR (U.P) INDIA

28 NOV 2024

Form-I

Particulars	
1. Name of the Petitioner/Applicant	Bhartiya Rail Bijlee Company Limited
2. Address of the Petitioner/Applicant	Nabinagar Thermal Power Project Post- Khaira Dist.- Aurangabad, Bihar- 824303
3. Subject Matter	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from 01.04.2019 to 31.03.2024.
4. Petition No., if any	59/GT/2022
5. Details of generation assets (a) Generating station/units (b) Capacity in MW (c) Date of commercial operation (d) Period for which fee paid (e) Amount of fee paid (f) Surcharge, if any	 Nabinagar Thermal Power Project/ 4 Units 4X 250 MW Unit-1: 15.01.2017 Unit-2: 10.09.2017 Unit-3: 26.02.2019 Unit-4: 01.12.2021 Unit-1: 01.04.2024 to 31.03.2025 Unit-2: 01.04.2024 to 31.03.2025 Unit-3: 01.04.2024 to 31.03.2025 Unit-401.04.2024 to 31.03.2025 4400000/- (The details placed on next page)
6. Details of transmission assets (a) Transmission line and sub-stations (b) Date of commercial operation (c) Period for which fee paid (d) Amount of fee paid (g) Surcharge, if any	NA
7. Fee paid for Adoption of tariff for (a) Generation asset (b) Transmission asset	Generation asset
8. Application fee for licence (a)Trading licence (b)Transmission licence (c)Period for which paid (d) Amount of fee paid	NA
9. Fees paid for Miscellaneous Application	NA
10. Fees paid for Interlocutory Application	NA
11. Fee paid for Regulatory Compliance petition	NA
12. Fee paid for Review Application	NA

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

13. Licence fee for inter-State Trading (a) Category (b) Period (c) Amount of fee paid (d) Surcharge, if any	NA
14. Licence fee for inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee calculated as a percentage of transmission charge. (d) Surcharge, if any	NA
15. Annual Registration Charge for Power Exchange (a) Period (b) Amount of turnover (c) Fee paid (d) Surcharge, if any	NA
16. Details of fee remitted (a) UTR No. (b) Date of remittance (c) Amount remitted	Rs 4400000/- Forty four lakh only
Note:	
Signature of the authorized signatory with date	

❖ Break -up of Fee Paid:

1. Fee for U#1(in Rs.) = 4400 X 250 = 11,00,000
2. Fee for U#2(in Rs.) = 4400 X 250 = 11,00,000
3. Fee for U#3(in Rs.) = 4400 X 250 = 11,00,000
4. Fee for U#4(in Rs.) = 4400 X 250 = 11,00,000
5. Total amount payable for FY 2024-25 (1+2+3+4) = Rs 4400000/-

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar
12/4/2024

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

TARIFF FILING FORMS (THERMAL)

FOR APPROVAL OF TARIFF

FOR

Nabinagar Thermal Power Project (4x250 MW)

(From 01.04.2024 to 31.03.2029)

PART-I

APPENDIX-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	✓
FORM- 8	Details of Allocation of corporate loans to various projects	NA
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A**	Details of Seconday Fuel for Computation of Energy Charges	✓
FORM- 15B**	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	***
FORM- 18	Non-Tariff Income	***
FORM-19	Details of Water Charges	***
FORM-20	Details of Statutory Charges	***

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	NA
FORM –I	Details of Assets De-capitalised during the period	***
FORM –J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	***
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	***
FORM-T	Summary of issues involved in the petition	✓

**** Additional Forms**
Provided yearwise for the period 2024-29
***** Shall be provided at the time of true-up.**

अविनाश शुक्ला / AVINASH SHUKLA (Petitioner)
वरिष्ठ प्रबंधक (ईईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Summary of Tariff

PART-I
FORM- 1

Name of the Petitioner:	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station:	Nabinagar Thermal Power Project (4x250 MW)
Place (Region/District/State):	Eastern Region/Aurangabad District/Bihar

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8	0
1.1	Depreciation	Rs Lakh	43,172.51	43,779.28	44,393.36	45,157.78	45,648.29	45,980.33
1.2	Interest on Loan	Rs Lakh	39,355.74	36,189.86	32,959.74	29,895.89	26,449.90	22,777.88
1.3	Return on Equity	Rs Lakh	50,535.74	51,280.27	51,999.55	52,894.94	53,469.50	53,858.43
1.4	Interest on Working Capital	Rs Lakh	11,128.61	11,030.26	11,137.36	11,258.95	11,365.91	11,488.88
1.5	O&M Expenses	Rs Lakh	48,875.48	51,021.41	53,777.35	56,679.04	59,738.40	62,977.82
1.6	Special Allowance (If applicable)	Rs Lakh		-	-	-	-	-
	Total	Rs Lakh	**1,93,068.07**	**1,93,301.09**	**1,94,267.35**	**1,95,886.60**	**1,96,672.01**	**1,97,083.34**
2.1	Landed Fuel Cost of coal as per FSA approved by beneficiaries	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost of Imported Coal as per FSA approved by beneficiaries	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.3	Landed Fuel Cost of coal other than FSA	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA.	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.5	Secondary fuel oil cost	Rs/Unit	0.05	0.05	0.05	0.05	0.05	0.05
	Energy Charge Rate ex-bus 2A, 2B, 2C, 2D	Rs/Unit	3.12	3.08	3.08	3.08	3.08	3.08

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP
औरंगाबाद, बिहार / Aurangabad, Bihar

(Petitioner)

PART-I
FORM- 1(I)

Name of the Petitioner:	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station:	Nabinagar Thermal Power Project (4x250 MW)

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	9,07,051.94	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.94
2	Add: Addition during the year	6,088.00	19,443.00	12,339.00	8,055.00	5,750.00
3	Less: De-capitalisation during the year	-	-	-	-	-
4	Less: Reversal during the year	-	-	-	-	-
5	Add: Discharges during the year	-	-	-	-	-
6	Closing Capital Cost	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.94	9,58,726.94
7	**Average Capital Cost**	**9,10,095.94**	**9,22,861.44**	**9,38,752.44**	**9,48,949.44**	**9,55,851.94**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	9,07,051.94	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.94
2	Add: Addition during the year	6,088.00	19,443.00	12,339.00	8,055.00	5,750.00
3	Less: De-capitalisation during the year	-	-	-	-	-
4	Less: Reversal during the year	-	-	-	-	-
5	Add: Discharges during the year	-	-	-	-	-
6	Closing Capital Cost	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.94	9,58,726.94
7	**Average Capital Cost**	**9,10,095.94**	**9,22,861.44**	**9,38,752.44**	**9,48,949.44**	**9,55,851.94**

Statement showing claimed capital cost eligible for RoE linked to SBI MCLR (B)

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	-	-	-	-	-
2	Add: Addition during the year	-	-	-	-	-
3	Less: De-capitalisation during the year	-	-	-	-	-
4	Less: Reversal during the year	-	-	-	-	-
5	Add: Discharges during the year	-	-	-	-	-
6	Closing Capital Cost	-	-	-	-	-
7	**Average Capital Cost**	**-**	**-**	**-**	**-**	**-**

(Petitioner)

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager

Statement showing Return on Equity at Normal Rate

PART-I

FORM- 1(IIA)

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)

Amount in Rs. Lakhs

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	Return on Equity@ Normal Rate					
1	Gross Opening Equity (Normal)	2,72,115.58	2,73,941.98	2,79,774.88	2,83,476.58	2,85,893.08
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	2,72,115.58	2,73,941.98	2,79,774.88	2,83,476.58	2,85,893.08
5	Add: Increase in equity due to addition during the year	1,826.40	5,832.90	3,701.70	2,416.50	1,725.00
7	Less: Decrease due to De-capitalisation during the year	-	-	-	-	-
8	Less: Decrease due to reversal during the year	-	-	-	-	-
9	Add: Increase due to discharges during the year	-	-	-	-	-
10	Net closing Equity (Normal)	2,73,941.98	2,79,774.88	2,83,476.58	2,85,893.08	2,87,618.08
11	Average Equity (Normal)	2,73,028.78	2,76,858.43	2,81,625.73	2,84,684.83	2,86,755.58
12	Rate of ROE (Pre-Tax) (%)	18.78%	18.78%	18.78%	18.78%	18.78%
13	Rate of ROE (%)	18.78%	18.78%	18.78%	18.78%	18.78%
14	Total ROE	**51,280.27**	**51,999.55**	**52,894.94**	**53,469.50**	**53,858.43**

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

(Petitioner)

Statement showing Return on Equity at Rate Linked to SBI MCLR+350 basis points						PART-I
						FORM- 1(IIB)
Name of the Petitioner:	Bhartiya Rail Bijlee Company Limited					
Name of the Generating Station:	Nabinagar Thermal Power Project (4x250 MW)					
						Amount in Rs. Lakhs
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	Return on Equity @ Rate Linked to SBI MCLR+350 basis points					
1	Gross Opening Equity (Normal)	-	-	-	-	-
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	-	-	-	-	-
5	Add: Increase in equity due to addition during the year	-	-	-	-	-
7	Less: Decrease due to De-capitalisation during the year	-	-	-	-	-
8	Less: Decrease due to reversal during the year	-	-	-	-	-
9	Add: Increase due to discharges during the year	-	-	-	-	-
10	Net closing Equity (Normal)	-	-	-	-	-
11	Average Equity (Normal)	-	-	-	-	-
12	Rate of ROE (Pre-Tax) (%)	12.15%	12.15%	12.15%	12.15%	12.15%
13	Rate of ROE (Post-Tax) (%)	14.72%	14.72%	14.72%	14.72%	14.72%
14	Total ROE	-	-	-	-	-

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar TPP
औरंगाबाद, बिहार/ Aurangabad, Bihar

Plant Characteristics

PART-I
FORM-2

Name of the Petitioner	**Bhartiya Rail Bijlee Co. Ltd.**			
Name of the Generating Station	**Nabinagar TPP (4X250)**			
Place (Region/District/State)	**Eastern / Aurangabad / Bihar**			
Unit(s)/ Block(s) Parameters	**Unit-I**	**Unit-II**	**Unit-III**	**Unit-IV**
Installed Capacity (MW)	250	250	250	250
Schedule COD as per Investment Approval	Jan'11	July'11	Jan'12	July'12
Actual/Anticipated COD	15.01.2017	10.09.2017	26.02.2019	01.12.2021
Pit Head or Non Pit Head or Integrated Mine	Non Pit Head			
Name of the Boiler Manufacture	BHEL			
Name of Turbine Generator Manufacture	BHEL			
Main Steams Pressure at Turbine inlet (kg/Cm2) abs	150 ata 0% Make up.			
Main Steam Temperature at Turbine inlet (oC)	537.00			
Reheat Steam Pressure at Turbine inlet (kg/Cm2)	35.64ata			
Reheat Steam Temperature at Turbine inlet (oC)	537.00			
Main Steam flow at Turbine inlet under MCR condition (tons /hr)	737.58			
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]	781.522			
Unit Gross electrical output under MCR /Rated condition (MW)[2]	254			
Unit Gross electrical output under VWO condition (MW)[2]	265			
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)[3]	1943.70 at 0 %Make up,77mmHg (abs),250MW			
Conditions on which design turbine cycle heat rate guaranteed				
% MCR	100			
% Makeup Water Consumption	0			
Design Capacity of Make up Water System	135CuM/Hr(1Working +1 Standby)-DM Plant Streaming Capacity			
Design Capacity of Inlet Cooling System (CUBIC M/HR)	32000CuM/hr			
Design Cooling Water Temperature (Deg C)	33			
Back Pressure	77mmHg(abs)			
Steam flow at super heater outlet under BMCR condition (tons/hr)	810			
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm2)	155(gauge)			
Steam Temperature at super heater outlet under BMCR condition (0C)	540			
Steam Temperature at Reheater outlet at BMCR condition (0C)	540			
Design / Guaranteed Boiler Efficiency (%)	Guaranteed Eff: 84.14			
Type of Boiler Firing	Tangential Fired Boiler			
Design Fuel with and without Blending of domestic/imported coal	Domestic Coal Only.			
Type of Cooling Tower[5]	Induced Cooling Tower			
Type of cooling system	Closed cycle system			
Type of Boiler Feed Pump[6]	3x50% Motor Driven			
Fuel Details				
- Primary Fuel[7]	COAL			
-Secondary Fuel	LDO+HFO			
-Alternate Fuels	NIL			
Special Features/Site Specific Features[8]	NIL			
Special Technological Features[9]	NIL			
Environmental Regulation related features[10]	FGD,ESP,ZLD			
Any other special features				

1: At Turbine MCR condition.
2: with 0% (Nil) make up and design Cooling water temperature
3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.
4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put
5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
6: Motor driven, Steam turbine driven etc.
7: Coal or natural gas or Naptha or lignite etc.
8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features
9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
10: Environmental Regulation related features like FGD, ESP etc.,
Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.
Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.
Note 3: The Terms – MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 notified by the Central Electricity Authority
Note 4: The copy of Certificate shall be submitted in terms of Regulation 4 as per Appendix-VI

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PETITIONER

Normative parameters considered for tariff computations							PART-I FORM-3
Name of the Petitioner:	**Bhartiya Rail Bijlee Company Limited**						
Name of the Generating Station:	**Nabinagar Thermal Power Project (4x250 MW)**						
							(Year Ending March)
Particulars	**Unit**	**Existing 2023-24**	**2024-25**	**2025-26**	**2026-27**	**2027-28**	**2028-29**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**
Base Rate of Return on Equity at normal rate	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Add. Capitalization at Rate linked to SBI MCLR	%	9.02%	12.15%	12.15%	12.15%	12.15%	12.15%
Effective Tax Rate	%	17.47%	17.47%	17.47%	17.47%	17.47%	17.47%
Target Availability	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
Peak Hours	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
Off-Peak Hours	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
ß- Average Monthly Frequency Response Performance ##	0-1	**Shall be provided at the time of truing-up.**					
Auxiliary Energy Consumption	%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%
Auxiliary Energy Consumption (FGD)*		FGD UNDER IMPLEMENTATION					
Gross Station Heat Rate	kCal/kWh	2425.58	2425.58	2425.58	2425.58	2425.58	2425.58
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC	in Days	50	50	50	50	50	50
Cost of Main Secondary Fuel Oil for WC	in Months	2	2	2	2	2	2
Fuel Cost for WC	in Months						
Liquid Fuel Stock for WC	in Months						
O&M Expenses	Rs lakh/MW	37.84	40.92	43.07	45.33	47.71	50.21
Maintenance Spares for WC	% of O&M	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Receivables for WC	in Days	45.00	45.00	45.00	45.00	45.00	45.00
Storage capacity of Primary fuel	MT	5 Lakh MT					
SBI 1 Year MCLR plus 325 basis point	%	12.00%	11.90%	11.90%	11.90%	11.90%	11.90%
Blending ratio of domestic coal/imported coal	%						
Norms for consumption of reagent		To be furnished after Commissiong of ECS schemes					
Specific Limestone consumption for Wet Limestone FGD	kg/kWh						
Specific Limestone consumption for Lime Spray Dryer or Semi-dry FGD							
Specific consumption of sodium bicarbonate							
Specific Limestone consumption for CFBC based generating station							
specific urea consumption of the SNCR							
Specific ammonia consumption of the SCR							
Transit and Handling Losses of coal or lignite, as applicable							

Shall be provided at the time of truing-up.
*** Extra row added.**

अविनाश शुक्ला / AVINASH SHUKLA
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औरंगाबाद, बिहार/ Aurangabad, Bihar

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	**Bhartiya Rail Bijlee Company Limited**
Name of the Power Station :	**Nabinagar Thermal Power Project (4x250 MW)**

Amount in Rs. Lakhs

S.No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	**O&M expenses under Reg.36(1)(1)**					
1a	Normative	40,920.00	43,070.00	45,330.00	47,710.00	50,210.00
2	**O&M expenses under Reg.36(1)(6)**					
2a	Water Charges	1051.41	1117.35	1119.04	1108.40	1127.82
2b	Security expenses	4050.00	4390.00	4830.00	5320.00	5840.00
2c	Capital Spares	SHALL BE PROVIDED AT THE TIME OF TRUE-UP				
3	O&M expenses-Ash Transportation	5000.00	5200.00	5400.00	5600.00	5800.00
4	O&M expenses- ECS (FGD)	0.00	0.00	0.00	0.00	0.00
	Total O&M Expenses	**51021.41**	**53777.35**	**56679.04**	**59738.40**	**62977.82**

(Petitioner)

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PART-I
FORM-5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company	**Bhartiya Rail Bijlee Company Limited**	
Name of the Power Station	**Nabinagar Thermal Power Project (4x250 MW)**	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	Order awaited
Reference of petition no. in which the above order was passed	Petition no.	59/GT/2022
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the		
Capital cost 31.03.2024	(Rs. in lakh)	CERC order in 2019-24 main petition is awaited.
Amount of un-discharged liabilities included in above (& forming		
Amount of un-discharged liabilities corresponding to above		
Gross Normative Debt		
Cumulative Repayment		
Net Normative Debt		
Normative Equity		
Cumulative Depreciation		
Freehold land		

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
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PART 1
FORM- 5A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company : Bhartiya Rail Bijlee Company Limited
Name of the Power Station : Nabinagar Thermal Power Project (4x250 MW)

Capital Cost as on 31.03.2019 as per Hon'ble Commission's Order dated 20.01.2024 In Pet. No.23/GT/2017	**Rs. Lakhs**	593165.72
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed:		
Capital cost as on 01.04.2019	**(Rs. in lakh)**	593165.72
Capital cost as on 31.03.2024		907051.94
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		42788.61
Gross Normative Debt		620699.03
Cumulative Repayment		168300.43
Net Normative Debt		452398.60
Normative Equity		2,72,115.58
Cumulative Depreciation		211437.2348
Freehold land		39,038.62

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(Petitioner)

PART-I
FORM- 9A
ADDITIONAL FORM

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed					Justification	Admitted Cost by the Commission, if any
		2024-25	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7	8	9
A.	**Works eligble for RoE at Normal Rate**							
	ORIGINAL SCOPE WORKS							
1	Steam Generator Island (incl. ESP)	101.00	1,100.00	504.00	105.00			
2	Turbine Generator Island	50.00	600.00	360.00				
3	CW & Make-up Water System	20.00						
4	Coal Handling Plant	2,500.00	800.00	500.00	300.00			
5	Ash Handling System	100.00	800.00	600.00				
6	AWRS system			800.00	600.00			
7	Air Conditioning system		200.00	100.00				
8	Ventilation System		300.00	400.00				
9	Fire Detection and Protection system	105.00	210.00	315.00				
10	MGR		400.00	400.00				
11	Transformer Package	32.00						
12	Electrical Equipments supply & erection	40.00	55.00					
13	Lighting	70.00	60.00					
14	Main Plant Civil Package/ Service Building/MPH/Offsite Civil		4,658.00	450.00	250.00	250		
15	Roads & Drains	1,000.00	1,900.00	1,400.00				
16	Raw water reservoir		1,200.00					
17	Raw Water Reservoir Pump House				1,300.00			
18	Ash disposal area development/Ash Dyke/ AWRS	70.00	2,650.00		1,400.00			
19	Intake Make up water Pump House			3,500.00	3,500.00	3500		
20	Township & Colony	2,000.00	1,200.00	1,500.00	600.00	2000		
	Claimed Items							
21	HMI Upgradation		3,000.00	1,200.00				
22	Flame Scanner Upgradation		310.00					
23	Upgration of Gravemetric Feeders of Coal feeders			310.00				
	Subtotal (A.1)	**6,088.00**	**19,443.00**	**12,339.00**	**8,055.00**	**5,750.00**		

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Sl. No.	Head of Work /Equipment	ACE Claimed					Justification	Admitted Cost by the Commission, if any
		2024-25	2025-26	2026-27	2027-28	2028-29		
A.2	Liabilty Discharge eligible for RoE at Normal Rate	-	-	-	-			
	Total additional capitalization claimed with RoE at Normal Rate (A)	6,088.00	19,443.00	12,339.00	8,055.00	5,750.00		
B.	Works eligble for Return on Equity linked to SBI MCLR:							
	Subtotal (B.1)	-	-	-	-	-	Pl. refer Form-9 of respective FYs.	
B.2	Liabilty Discharge eligible for RoE at SBI MCLR	-	-	-	-	-		
	Total additional capitalization claimed with RoE at SBI MCLR (B)	-	-	-	-			
Total Add. Cap. Claimed (A+B)		6,088	19,443	12,339	8,055	5,750		

(Petitioner)

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PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2024-25

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.	**Works eligble for RoE at Normal Rate**							
	ORIGINAL SCOPE WORKS							
1	Steam Generator Island (incl. ESP)	101		101		24(1)(b)	Original Scope work within cut off date under Regulation 24(1)(b)	
2	Turbine Generator Island	50		50				
3	CW & Make-up Water System	20		20				
4	Coal Handling Plant	2500		2500				
5	Ash Handling System	100		100				
6	Fire Detection and Protection system	105		105				
7	Transformer Package	32		32				
8	Electrical Equipments supply & erection	40		40				
9	Lighting	70		70				
10	Roads & Drains	1000		1000				
11	Ash disposal area development/Ash Dyke/ AWRS	70		70				
12	Township & Colony	2000		2000				
	Subtotal (A.1)	**6,088.00**		**6,088.00**				

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PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2024-25

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.2	Liabilty Discharge eligible for RoE at Normal Rate							
	Total additional capitalization claimed with RoE at Normal Rate (A)			6,088.00				
B.	Works eligble for Return on Equity linked to SBI MCLR:							
	Subtotal (B.1)			0				
	Liabilty Discharge eligible for RoE at SBI MCLR			0				
	Total additional capitalization claimed with RoE at SBI MCLR (B)	-	-	-	-			
Total Add. Cap. Claimed (A+B)				6,088.00				

(Petitioner)

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औरंगाबाद, बिहार / Aurangabad, Bihar

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2025-26

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.	**Works eligble for RoE at Normal Rate**							
A.1	**Claimed Items**							
	ORIGINAL SCOPE WORKS							
1	Steam Generator Island (incl. ESP)	1100		1100		25(1) read with 102	These are works under original scope that have deferred for capitalization beyond cut-off date on account of the various reasons beyond the reasonable control of the petitioner and despite regular monitoring & follow-up by the petitioner. The cut-off date for the instant station is 31.03.2025. However these works got delayed for capitalization as the prime concern of the petitioner was to commence the commercial operation of the generating units to serve the beneficiaries at the earliest by supplying affordable and reliable power. These non-COD related works got delayed majorly on account of COVID-19, Unavailibility of land, Insolvency of Main Plant Civil Contractor M/s ERA Infra and NCLT proceedings thereof. Petitioner has already submitted all the requisite documents in this regard in petition no. 59/GT/2022 for the 2019-24 period for the instant station which is under consideration of the Hon'ble Commission. Hon'ble Commission may be pleased to allow these projected capitalization.	
2	Turbine Generator Island	600		600				
3	Coal Handling Plant	800		800				
4	Ash Handling System	800		800				
5	Air Conditioning system	200		200				
6	Ventilation System	300		300				
7	Fire Detection and Protection system	210		210				
8	MGR	400		400				
9	Electrical Equipments supply & erection	55		55				
10	Lighting	60		60				
11	Main Plant Civil Package/ Service Building/MPH/Offsite Civil works	4658		4658				
12	Roads & Drains	1900		1900				
13	Raw water reservoir	1200		1200				
14	Ash disposal area development/Ash Dyke/ AWRS	2650		2650				
15	Township & Colony	1200		1200				
	Claimed Works							
16	HMI Upgradation	3,000.00		3,000.00		25(2) (c)	It is submitted that the nstant statio is having DDCMIS (Distributed Digital Control, Monitoring & Information System) supplied from M/s Yokogawa in various application areas. HMI application of the above control system based on Windows 7 platform (which have been declared obsolete by its OEM, M/s Microsoft) and the has to be replaced. The DCS controller and the HMI system essentially has to be from the same manufacturer, as both the systems have to work in tandem to ensure stability and reliability of the operation, considering factors of safety. Due to its proprietary nature, no third party developed application software on windows platform will have its compatibility with the existing controller. As Microsoft has officially ended support for Windows XP on April 8, 2014, Windows server 2003 on Ju;y 2015 and Window 7 on January 14,2020, no further maintenance patches, security updates, or antivirus support are available, exposing the existing system to significant security risks. Documentary evidence in this regard is placed as **Annexure-A.** It is further submitted that the CEA Guidelines (2021) for Cyber Security in the Power Sector (attached as **Annexure-B**) mandates (i) Phasing out legacy systems, (ii) Hardening existing systems with additional security controls in consultation with the OEM, and (iii) Maintaining system logs for a minimum of six months. In light of these mandates, it has become essential to upgrade the existing systems. It is submitted that the proposed upgradation involves upgradation of existing System and implementing a cybersecurity suite for HMI to strengthen system hardening as mandated in the CEA guideline. Hon'ble Commission has allowed the similar additional capital expenditure incurred on HMI upgradation in Anta gas power station and Mejia thermal power station vide its order dated 05.09.2023 (in petition no. 432-GT-2020) and order dated 27.04.2023 (in petition no. 568-GT-2020) respectively. Therefore, it is humbly requested that Hon'ble Commission may be pleased to allow the same under Regulation 25(2)(c) of Tariff Regulations 2024.	

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Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
17	Flame Scanner Upgradation	310.00		310.00		25(2) (c)	It is submitted that the BHEL make Safe Scan Flame Scanners are installed in BRBCL (4X250 MW) Nabinagar in Unit-1, 2 & 3. These flame scanners play a very vital role in FSSS. They detect & show the exact status of flame in furnace. Primary function of scanners along with their electronic cards is to identify the potentially important "No flame" & "Flame" conditions of boiler to ensure the reliable and safe operation. Also, depending upon the output of these cards, MFT (Master Flue Trip) is operated. Petitioner further submits that due to the stringent Grid norms such as ramp-up & ramp—down & unit operation on partial load, sensing of flame stability is very important due to sudden variation of furnace parameters. Hence, healthiness of flame scanners is essential not only for ensuring the critical flame failure protection but also monitoring of furnace flame. Hence, flame scanners are required to be upgraded in order to keep these critical systems 100% available. BHEL vide its mail in Aug 2020 have informed that the Electronic cards of these Safe Scan flame scanners are obsolete and are no longer manufactured by the OEM/OES. Copy of email from BHEL enclosed as **Annexure-C.** Hence, in order to have safe Boiler operation, petitioner is undertaking the work of upgrading the flame scanner at the instant station with the latest technology. Therefore, it is humbly requested that Hon'ble Commission may be pleased to allow the same under Regulation 25(2)(c) of Tariff Regulations 2024.	
	Subtotal (A.1)	**19,443.00**	-	**19,443.00**			-	
A.2	**Liability Discharge eligible for RoE at Normal Rate**							
	Total additional capitalization claimed with RoE at Normal Rate (A)			**19,443.00**				
B.	**Works eligble for Return on Equity linked to SBI MCLR:**							
	Subtotal (B.1)			-				
	Liability Discharge eligible for RoE at SBI MCLR							
	Total additional capitalization claimed with RoE at SBI MCLR (B)			-				
Total Add. Cap. Claimed (A+B)				**19,443.00**				

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

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PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2026-27

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.	**Works eligble for RoE at Normal Rate**							
	ORIGINAL SCOPE WORKS							
1	Steam Generator Island (incl. ESP)	504.00		504.00		25(1) read with 102	Justification as per S.No. 1 to 15 at Form- '9 25-26'.	
2	Turbine Generator Island	360.00		360.00				
3	Coal Handling Plant	500.00		500.00				
4	Ash Handling System	600.00		600.00				
5	AWRS system	800.00		800.00				
6	Air Conditioning system	100.00		100.00				
7	Ventilation System	400.00		400.00				
8	Fire Detection and Protection system	315.00		315.00				
9	MGR	400.00		400.00				
10	Main Plant Civil Package/ Service Building/MPH/Offsite Civil works	450.00		450.00				
11	Roads & Drains	1,400.00		1,400.00				
12	Intake Make up water Pump House	3,500.00		3,500.00				
13	Township & Colony	1,500.00		1,500.00				
	Claimed Works							
14	HMI Upgradation	1,200.00		1,200.00		25(2) (c)	Justification as per S.No. 1 at Form- '**9 25-26**'.	
15	Upgration of Gravemetric Feeders of Coal feeders	310.00		310.00		25(2) (c)	The increased penetration of renewable energy (RE) has introduced significant fluctuations in the net electricity demand from conventional coal-based generating stations throughout the day. As RE integration grows, coal-based power plants must operate at variable loads to manage RE intermittency, which is essential for grid stability. However, due to the limited number of gas-based power stations and the fact that Indian coal-based plants were originally designed for base-load operations, operating at variable loads poses safety and efficiency challenges. It is submitted that , the Central Electricity Authority's (CEA) Flexible Operation of Coal-Based Thermal Power Generating Units Regulations, 2023 mandates that coal-based thermal power generating units must be capable of flexible operation. The regulations further stipulate that these units should be designed or retrofitted, if necessary, to meet the flexibility requirements. Eddy current clutch drive is installed in gravimetric feeders for speed control of belt, and thereby maintaining the feed rate as per requirement of aforementioned flexible operation. Further, these are subject to continuous heavy-duty operation under heat and dust conditions in boiler area, and have repetitive breakdowns which increase the down time of feeder resulting in generation loss. Hence, petitioner is undertaking upgradation of same with VFD drive. In view of this, this expenditure is proposed for the installation of Variable Frequency Drive (VFD) system to enable flexible and efficient operations even at lower loads. It is submitted that the importance of VFD systems in supporting low-load operation has been acknowledged by the CEA in its report, Flexibilization of Coal-Fired Power Plants, released in February 2023. Further, it is submitted that Hon'ble commission acknowledges the inclusion of capital expenditure for enabling Flexible operation in capital cost as per provision of regulation 19(3)(g). In light of the above, it is respectfully requested that the Hon'ble Commission kindly approve the proposed capitalization.	

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2026-27

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
		-		-				
	Subtotal (A.1)	12,339.00	-	12,339.00				
A.2	Liabilty Discharge eligible for RoE at Normal Rate							
	Total additional capitalization claimed with RoE at Normal Rate (A)	12,339.00		12,339.00				
B.	Works eligble for Return on Equity linked to SBI MCLR:							
	Subtotal (B.1)							
	Liabilty Discharge eligible for RoE at SBI MCLR			-				
	Total additional capitalization claimed with RoE at SBI MCLR (B)	-	-	-	-			
Total Add. Cap. Claimed (A+B)				12,339.00				

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

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PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2027-28

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.	**Works eligble for RoE at Normal Rate**							
	ORIGINAL SCOPE WORKS							
1	Steam Generator Island (incl. ESP)	105.00		105.00		25(1) read with 102	Justification as per S.No. 1 to 15 at Form- '9 25-26'.	
2	Coal Handling Plant	300.00		300.00				
3	AWRS system	600.00		600.00				
4	Main Plant Civil Package/ Service Building/MPH/Offsite Civil works	250.00		250.00				
5	Raw Water Reservoir Pump House	1,300.00		1,300.00				
6	Ash disposal area development/Ash Dyke/ AWRS	1,400.00		1,400.00				
7	Intake Make up water Pump House	3,500.00		3,500.00				
8	Township & Colony	600.00		600.00				
	Subtotal (A.1)	**8,055.00**	-	**8,055.00**				
A.2	**Liabilty Discharge eligible for RoE at Normal Rate**							
	Total additional capitalization claimed with RoE at Normal Rate (A)	**8,055.00**		**8,055.00**				
B.	**Works eligble for Return on Equity linked to SBI MCLR:**							
	Subtotal (B.1)			-				
	Liabilty Discharge eligible for RoE at SBI MCLR							
	Total additional capitalization claimed with RoE at SBI MCLR (B)	-	-	-	-			
Total Add. Cap. Claimed (A+B)				**8,055.00**				

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

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PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2028-29

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.	**Works eligble for RoE at Normal Rate**							
	ORIGINAL SCOPE WORKS							
1	Main Plant Civil Package/ Service Building/MPH/Offsite Civil works	250		250		25(1) read with 102	Justification as per S.No. 1 to 15 at Form- '9 25-26'.	
2	Intake Make up water Pump House	3500		3500				
3	Township & Colony	2000		2000				
	Subtotal (A.1)	**5750**		**5750**				
A.2	**Liabilty Discharge eligible for RoE at Normal Rate**							
	Total additional capitalization claimed with RoE at Normal Rate (A)	**5,750**	**-**	**5,750**				
B.	**Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest**							
		-		-				
	Total (B)	**-**	**-**	**-**	**-**			
Total Add. Cap. Claimed (A+B)				**5,750**				

अविनाश शुक्ला / AVINASH SHUKLA (Petitioner)
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

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PART-I

FORM- 11

Calculation of Depreciation

Name of the Petitioner: Bhartiya Rail Bijlee Company Limited

Name of the Generating Station: Nabinagar Thermal Power Project (4x250 MW)

(Amount in Rs Lakh)

Sl.No.	Name of the Assets	Gross Block as on (01.04.2024)	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year						
				2019-20 (01.04.2019 to 31.03.2020)	2020-21	2021-22 (01.04.21 to 30.11.2021)	2021-22 (01.12.2021 to 31.03.22)	2022-23	2023-24	2024-25
1	Freehold	53,856.44	0%	-	-	-	-	-	-	-
2	Leasehold	82.07	3.34%	2.74	2.74	2.74	2.74	2.74	2.74	2.74
3	Roads, bridges, culverts & helipads	8,452.37	3.34%	178.96	193.53	193.88	257.84	259.10	259.10	282.31
4	Main Plant Buliding	87,567.37	3.34%	1,913.73	1,913.73	1,913.73	2,876.08	2,883.26	2,883.26	2,924.75
5	Others Building	24,765.26	3.34%	549.64	630.39	719.43	799.55	798.30	798.30	827.16
6	Temporary erection	790.49	100%	686.79	757.09	757.09	790.48	790.49	790.49	790.49
7	Water supply, drainage & sewerage system	3,579.90	5.28%	108.54	113.56	113.56	170.60	170.60	170.60	189.02
8	Plant and equipment	7,32,871.45	5.28%	28,233.09	28,630.89	28,716.37	37,906.52	38,168.61	38,253.47	38,695.61
9	Furniture and fixtures	2,981.80	6.33%	84.11	105.75	124.41	174.07	171.93	183.44	188.75
10	Vehicles (Owned)	2.88	9.50%	0.14	0.14	0.14	0.14	0.14	0.27	0.27
11	Office equipment	753.40	6.33%	23.55	25.84	30.16	32.47	38.28	45.64	47.69
12	EDP, WP machines and satcom equipment	739.88	15.00%	50.16	59.44	69.77	81.52	82.94	90.84	110.98
13	Construction equipments	818.75	5.28%	33.31	40.61	41.71	41.71	41.71	43.17	43.23
14	Electrical Installations	2,914.81	5.28%	135.63	136.39	136.88	152.22	153.90	153.90	153.90
15	Communication Equipments	117.01	6.33%	6.19	6.20	6.28	6.97	6.97	7.20	7.41
16	Hospital equipments	310.03	5.28%	0.01	0.29	2.18	2.74	5.38	6.81	16.37
17	Laboratory and workshop equipments	365.01	5.28%	11.56	16.55	16.63	19.23	19.27	19.27	19.27
18	Software	27.24	15.00%	1.22	1.22	4.09	4.09	4.09	4.09	4.09
19	Right to use land	28.09	3.34%	0.94	0.94	0.94	0.94	0.94	0.94	0.94
		9,21,024.25		**32,020.32**	**32,635.29**	**32,849.98**	**43,319.92**	**43,598.64**	**43,713.53**	**44,304.98**
	Weighted Average Rate of Depreciation (%)			**4.7552%**	**4.7669%**	**4.7719%**	**4.8228%**	**4.8249%**	**4.8136%**	**4.8104%**

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Statement of Depreciation

PART-I
FORM- 12

Name of the Company :	Bhartiya Rail Bijlee Company Limited
Name of the Power Station :	Nabinagar Thermal Power Project (4x250 MW)

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
1	Opening Capital Cost	886712.90	907051.94	913139.94	932582.94	944921.94	952976.94
2	Closing Capital Cost	907051.94	913139.94	932582.94	944921.94	952976.94	958726.94
3	Average Capital Cost	896882.42	910095.94	922861.44	938752.44	948949.44	955851.94
1a	Cost of IT Equipments & Software included in (1) above*	746.61	884.13	884.13	884.13	884.13	884.13
2a	Cost of IT Equipments & Software included in (2) above*	884.13	884.13	884.13	884.13	884.13	884.13
3a	Average Cost of IT Equipments & Software	815.37	884.13	884.13	884.13	884.13	884.13
4	Freehold land	37,445.00	39,038.62	39,038.62	39,038.62	39,038.62	39,038.62
5	Rate of depreciation	4.8136%	4.8104%	4.81%	4.81%	4.81%	4.81%
6	Depreciable value	7,73,575.21	7,84,040.00	7,95,528.95	8,09,830.85	8,19,008.15	8,25,220.40
7.	Balance useful life at the beginning of the period	20.70	19.70	18.70	17.70	16.70	15.70
8	Remaining depreciable value	6,05,274.78	5,72,602.76	5,40,312.43	5,10,220.97	4,74,240.49	4,34,804.45
9	Depreciation (for the period)	43,172.51	43,779.28	44,393.36	45,157.78	45,648.29	45,980.33
10	Depreciation (annualised)	**43,172.51**	**43,779.28**	**44,393.36**	**45,157.78**	**45,648.29**	**45,980.33**
11	Cumulative depreciation at the end of the period	2,11,472.94	2,55,216.52	2,99,609.88	3,44,767.65	3,90,415.95	4,36,396.28
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	0.00	0.00	0.00	0.00	0.00	0.00
13	Add: Cumulative depreciation adjustment on account of liability Discharge	0.00	0.00	0.00	0.00	0.00	0.00
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	35.70	0.00	0.00	0.00	0.00	0.00
15	Net Cumulative depreciation at the end of the period after adjustments	2,11,437.23	2,55,216.52	2,99,609.88	3,44,767.65	3,90,415.95	4,36,396.28

* Shall be revised at the time of true-up,

(Petitioner)

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Calculation of Interest on Actual Loans

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
1	**REC LIMITED-D1**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
2	**REC LIMITED / -D2**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
3	**REC LIMITED / -D3**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
4	**REC LIMITED / -D4**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
5	**REC LIMITED / -D5**						

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
6	**REC LIMITED / -D6**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
7	**REC LIMITED / -D7**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
8	**REC LIMITED / -D8**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
9	**REC LIMITED / -D9**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
10	**REC LIMITED / -D10**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
11	**REC LIMITED / -D11**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
12	**REC LIMITED / -D12**						
	Gross loan - Opening	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Cumulative repayments of Loans upto previous period	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
13	**REC LIMITED / -D13**						
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans upto previous period	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar TPP
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
14	**REC LIMITED / -D14**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
15	**REC LIMITED / -D15**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
16	**REC LIMITED / -D16**						
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
17	**REC LIMITED / -D17**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
18	**REC LIMITED / -D18**						
	Gross loan - Opening	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
19	**REC LIMITED / -D19**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
20	**REC LIMITED / -D20**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
21	**REC LIMITED / -D21**						
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans upto previous period	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
22	**REC LIMITED / -D22**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
23	**REC LIMITED / -D23**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
24	**REC LIMITED / -D24**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
25	**REC LIMITED / -D25**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
26	**REC LIMITED / -D26**						
	Gross loan - Opening	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Cumulative repayments of Loans upto previous period	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
27	**REC LIMITED / -D27**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
28	**REC LIMITED / -D28**						
	Gross loan - Opening	3828.94	3828.94	3828.94	3828.94	3828.94	3828.94
	Cumulative repayments of Loans upto previous period	3828.94	3828.94	3828.94	3828.94	3828.94	3828.94
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
29	**REC LIMITED / -D29**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
30	**REC LIMITED / -D30**						
	Gross loan - Opening	2578.12	2578.12	2578.12	2578.12	2578.12	2578.12
	Cumulative repayments of Loans upto previous period	2578.12	2578.12	2578.12	2578.12	2578.12	2578.12
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
31	**REC LIMITED / -D31**						
	Gross loan - Opening	1445.00	1445.00	1445.00	1445.00	1445.00	1445.00
	Cumulative repayments of Loans upto previous period	1445.00	1445.00	1445.00	1445.00	1445.00	1445.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
32	**REC LIMITED / -D32**						
	Gross loan - Opening	519.13	519.13	519.13	519.13	519.13	519.13
	Cumulative repayments of Loans upto previous period	519.13	519.13	519.13	519.13	519.13	519.13
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
33	**REC LIMITED / -D33**						
	Gross loan - Opening	3.81	3.81	3.81	3.81	3.81	3.81
	Cumulative repayments of Loans upto previous period	3.81	3.81	3.81	3.81	3.81	3.81
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
1	**PFC LIMITED-D1**						
	Gross loan - Opening	2455.31	2455.31	2455.31	2455.31	2455.31	2455.31
	Cumulative repayments of Loans upto previous period	2455.31	2455.31	2455.31	2455.31	2455.31	2455.31
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
2	**PFC LIMITED-D2**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
3	**PFC LIMITED-D3**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
4	**PFC LIMITED-D4**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
5	**PFC LIMITED-D5**						
	Gross loan - Opening	4905.09	4905.09	4905.09	4905.09	4905.09	4905.09
	Cumulative repayments of Loans upto previous period	4905.09	4905.09	4905.09	4905.09	4905.09	4905.09
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP,
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
6	**PFC LIMITED-D6**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
7	**PFC LIMITED-D7**						
	Gross loan - Opening	2468.33	2468.33	2468.33	2468.33	2468.33	2468.33
	Cumulative repayments of Loans upto previous period	2468.33	2468.33	2468.33	2468.33	2468.33	2468.33
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
8	**PFC LIMITED-D8**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
9	**PFC LIMITED-D9**						
	Gross loan - Opening	729.94	729.94	729.94	729.94	729.94	729.94
	Cumulative repayments of Loans upto previous period	729.94	729.94	729.94	729.94	729.94	729.94
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
10	**PFC LIMITED-D10**						
	Gross loan - Opening	228.59	228.59	228.59	228.59	228.59	228.59

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई&ईएम&जी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Cumulative repayments of Loans upto previous period	228.59	228.59	228.59	228.59	228.59	228.59
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
11	**PFC LIMITED-D11**						
	Gross loan - Opening	277.79	277.79	277.79	277.79	277.79	277.79
	Cumulative repayments of Loans upto previous period	277.79	277.79	277.79	277.79	277.79	277.79
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
12	**PFC LIMITED-D12**						
	Gross loan - Opening	677.60	677.60	677.60	677.60	677.60	677.60
	Cumulative repayments of Loans upto previous period	677.60	677.60	677.60	677.60	677.60	677.60
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
13	**PFC LIMITED-D13**						
	Gross loan - Opening	45.48	45.48	45.48	45.48	45.48	45.48
	Cumulative repayments of Loans upto previous period	45.48	45.48	45.48	45.48	45.48	45.48
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
14	**PFC LIMITED-D14**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
15	**PFC LIMITED-D15**						
	Gross loan - Opening	3048.26	3048.26	3048.26	3048.26	3048.26	3048.26
	Cumulative repayments of Loans upto previous period	3048.26	3048.26	3048.26	3048.26	3048.26	3048.26
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
16	**PFC LIMITED-D16**						
	Gross loan - Opening	626.29	626.29	626.29	626.29	626.29	626.29
	Cumulative repayments of Loans upto previous period	626.29	626.29	626.29	626.29	626.29	626.29
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
17	**PFC LIMITED-D17**						
	Gross loan - Opening	45.33	45.33	45.33	45.33	45.33	45.33
	Cumulative repayments of Loans upto previous period	45.33	45.33	45.33	45.33	45.33	45.33
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
18	**PFC LIMITED-D18**						
	Gross loan - Opening	380.85	380.85	380.85	380.85	380.85	380.85
	Cumulative repayments of Loans upto previous period	380.85	380.85	380.85	380.85	380.85	380.85
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
19	**PFC LIMITED-D19**						
	Gross loan - Opening	151.72	151.72	151.72	151.72	151.72	151.72
	Cumulative repayments of Loans upto previous period	151.72	151.72	151.72	151.72	151.72	151.72
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
20	**PFC LIMITED-D20**						
	Gross loan - Opening	18.00	18.00	18.00	18.00	18.00	18.00
	Cumulative repayments of Loans upto previous period	18.00	18.00	18.00	18.00	18.00	18.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
21	**PFC LIMITED-D21**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
22	**PFC LIMITED-D22**						
	Gross loan - Opening	102.91	102.91	102.91	102.91	102.91	102.91
	Cumulative repayments of Loans upto previous period	102.91	102.91	102.91	102.91	102.91	102.91
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई.ई.एम.जी.)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
23	**PFC LIMITED-D23**						
	Gross loan - Opening	67.40	67.40	67.40	67.40	67.40	67.40
	Cumulative repayments of Loans upto previous period	67.40	67.40	67.40	67.40	67.40	67.40
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
24	**PFC LIMITED-D24**						
	Gross loan - Opening	55.23	55.23	55.23	55.23	55.23	55.23
	Cumulative repayments of Loans upto previous period	55.23	55.23	55.23	55.23	55.23	55.23
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
25	**PFC LIMITED-D25**						
	Gross loan - Opening	59.68	59.68	59.68	59.68	59.68	59.68
	Cumulative repayments of Loans upto previous period	59.68	59.68	59.68	59.68	59.68	59.68
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
26	**PFC LIMITED-D26**						
	Gross loan - Opening	290.47	290.47	290.47	290.47	290.47	290.47
	Cumulative repayments of Loans upto previous period	290.47	290.47	290.47	290.47	290.47	290.47
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
27	**PFC LIMITED-D27**						

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	79.70	79.70	79.70	79.70	79.70	79.70
	Cumulative repayments of Loans upto previous period	79.70	79.70	79.70	79.70	79.70	79.70
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
28	**PFC LIMITED-D28**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
29	**PFC LIMITED-D29**						
	Gross loan - Opening	40.42	40.42	40.42	40.42	40.42	40.42
	Cumulative repayments of Loans upto previous period	40.42	40.42	40.42	40.42	40.42	40.42
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
30	**PFC LIMITED-D30**						
	Gross loan - Opening	357.83	357.83	357.83	357.83	357.83	357.83
	Cumulative repayments of Loans upto previous period	357.83	357.83	357.83	357.83	357.83	357.83
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
31	**PFC LIMITED-D31**						
	Gross loan - Opening	759.09	759.09	759.09	759.09	759.09	759.09
	Cumulative repayments of Loans upto previous period	759.09	759.09	759.09	759.09	759.09	759.09
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
32	**PFC LIMITED-D32**						
	Gross loan - Opening	128.62	128.62	128.62	128.62	128.62	128.62
	Cumulative repayments of Loans upto previous period	128.62	128.62	128.62	128.62	128.62	128.62
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
33	**PFC LIMITED-D33**						
	Gross loan - Opening	364.59	364.59	364.59	364.59	364.59	364.59
	Cumulative repayments of Loans upto previous period	364.59	364.59	364.59	364.59	364.59	364.59
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
34	**PFC LIMITED-D34**						
	Gross loan - Opening	1669.58	1669.58	1669.58	1669.58	1669.58	1669.58
	Cumulative repayments of Loans upto previous period	1669.58	1669.58	1669.58	1669.58	1669.58	1669.58
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
35	**PFC LIMITED-D35**						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
36	**PFC LIMITED-D36**						
	Gross loan - Opening	613.88	613.88	613.88	613.88	613.88	613.88
	Cumulative repayments of Loans upto previous period	613.88	613.88	613.88	613.88	613.88	613.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
37	**PFC LIMITED-D37**						
	Gross loan - Opening	736.74	736.74	736.74	736.74	736.74	736.74
	Cumulative repayments of Loans upto previous period	736.74	736.74	736.74	736.74	736.74	736.74
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
38	**PFC LIMITED-D38**						
	Gross loan - Opening	273.03	273.03	273.03	273.03	273.03	273.03
	Cumulative repayments of Loans upto previous period	273.03	273.03	273.03	273.03	273.03	273.03
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
39	**PFC LIMITED-D39**						
	Gross loan - Opening	39.85	39.85	39.85	39.85	39.85	39.85
	Cumulative repayments of Loans upto previous period	39.85	39.85	39.85	39.85	39.85	39.85
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
40	**PFC LIMITED-D40**						
	Gross loan - Opening	21.12	21.12	21.12	21.12	21.12	21.12
	Cumulative repayments of Loans upto previous period	21.12	21.12	21.12	21.12	21.12	21.12
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
41	**PFC LIMITED-D41**						
	Gross loan - Opening	210.68	210.68	210.68	210.68	210.68	210.68
	Cumulative repayments of Loans upto previous period	210.68	210.68	210.68	210.68	210.68	210.68
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
42	**PFC LIMITED-D42**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
43	**PFC LIMITED-D43**						
	Gross loan - Opening	84.95	84.95	84.95	84.95	84.95	84.95
	Cumulative repayments of Loans upto previous period	84.95	84.95	84.95	84.95	84.95	84.95
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
44	**PFC LIMITED-D44**						
	Gross loan - Opening	5619.41	5619.41	5619.41	5619.41	5619.41	5619.41
	Cumulative repayments of Loans upto previous period	5619.41	5619.41	5619.41	5619.41	5619.41	5619.41
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
45	**PFC LIMITED-D45**						
	Gross loan - Opening	679.22	679.22	679.22	679.22	679.22	679.22
	Cumulative repayments of Loans upto previous period	679.22	679.22	679.22	679.22	679.22	679.22
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
46	**PFC LIMITED-D46**						
	Gross loan - Opening	1638.43	1638.43	1638.43	1638.43	1638.43	1638.43
	Cumulative repayments of Loans upto previous period	1638.43	1638.43	1638.43	1638.43	1638.43	1638.43
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
47	**PFC LIMITED-D47**						
	Gross loan - Opening	3163.53	3163.53	3163.53	3163.53	3163.53	3163.53
	Cumulative repayments of Loans upto previous period	3163.53	3163.53	3163.53	3163.53	3163.53	3163.53
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
48	**PFC LIMITED-D48**						
	Gross loan - Opening	586.87	586.87	586.87	586.87	586.87	586.87
	Cumulative repayments of Loans upto previous period	586.87	586.87	586.87	586.87	586.87	586.87

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
49	**PFC LIMITED-D49**						
	Gross loan - Opening	476.54	476.54	476.54	476.54	476.54	476.54
	Cumulative repayments of Loans upto previous period	476.54	476.54	476.54	476.54	476.54	476.54
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
50	**PFC LIMITED-D50**						
	Gross loan - Opening	691.43	691.43	691.43	691.43	691.43	691.43
	Cumulative repayments of Loans upto previous period	691.43	691.43	691.43	691.43	691.43	691.43
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
51	**PFC LIMITED-D51**						
	Gross loan - Opening	59.46	59.46	59.46	59.46	59.46	59.46
	Cumulative repayments of Loans upto previous period	59.46	59.46	59.46	59.46	59.46	59.46
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
52	**PFC LIMITED-D52**						
	Gross loan - Opening	1209.47	1209.47	1209.47	1209.47	1209.47	1209.47
	Cumulative repayments of Loans upto previous period	1209.47	1209.47	1209.47	1209.47	1209.47	1209.47
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EE,MG)
बी.आर.बी.सी.एल / BRBCL
नवीनगर, टी.पी.एस. / Nabinagar, NTPP
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
53	**PFC LIMITED-D53**						
	Gross loan - Opening	1029.80	1029.80	1029.80	1029.80	1029.80	1029.80
	Cumulative repayments of Loans upto previous period	1029.80	1029.80	1029.80	1029.80	1029.80	1029.80
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
54	**PFC LIMITED-D54**						
	Gross loan - Opening	2557.02	2557.02	2557.02	2557.02	2557.02	2557.02
	Cumulative repayments of Loans upto previous period	2557.02	2557.02	2557.02	2557.02	2557.02	2557.02
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
55	**PFC LIMITED-D55**						
	Gross loan - Opening	426.82	426.82	426.82	426.82	426.82	426.82
	Cumulative repayments of Loans upto previous period	426.82	426.82	426.82	426.82	426.82	426.82
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
56	**PFC LIMITED-D56**						
	Gross loan - Opening	1894.05	1894.05	1894.05	1894.05	1894.05	1894.05
	Cumulative repayments of Loans upto previous period	1894.05	1894.05	1894.05	1894.05	1894.05	1894.05
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०)
Sr. Manager (EE)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
57	**PFC LIMITED-D57**						
	Gross loan - Opening	344.88	344.88	344.88	344.88	344.88	344.88
	Cumulative repayments of Loans upto previous period	344.88	344.88	344.88	344.88	344.88	344.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
58	**PFC LIMITED-D58**						
	Gross loan - Opening	213.33	213.33	213.33	213.33	213.33	213.33
	Cumulative repayments of Loans upto previous period	213.33	213.33	213.33	213.33	213.33	213.33
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
59	**PFC LIMITED-D59**						
	Gross loan - Opening	246.80	246.80	246.80	246.80	246.80	246.80
	Cumulative repayments of Loans upto previous period	246.80	246.80	246.80	246.80	246.80	246.80
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
60	**PFC LIMITED-D60**						
	Gross loan - Opening	960.26	960.26	960.26	960.26	960.26	960.26
	Cumulative repayments of Loans upto previous period	960.26	960.26	960.26	960.26	960.26	960.26
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
61	**PFC LIMITED-D61**						
	Gross loan - Opening	1695.19	1695.19	1695.19	1695.19	1695.19	1695.19

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Cumulative repayments of Loans upto previous period	1695.19	1695.19	1695.19	1695.19	1695.19	1695.19
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
62	**PFC LIMITED-D62**						
	Gross loan - Opening	489.58	489.58	489.58	489.58	489.58	489.58
	Cumulative repayments of Loans upto previous period	489.58	489.58	489.58	489.58	489.58	489.58
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
63	**PFC LIMITED-D63**						
	Gross loan - Opening	1266.94	1266.94	1266.94	1266.94	1266.94	1266.94
	Cumulative repayments of Loans upto previous period	1266.94	1266.94	1266.94	1266.94	1266.94	1266.94
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
64	**PFC LIMITED-D64**						
	Gross loan - Opening	285.04	285.04	285.04	285.04	285.04	285.04
	Cumulative repayments of Loans upto previous period	285.04	285.04	285.04	285.04	285.04	285.04
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
65	**PFC LIMITED-D65**						
	Gross loan - Opening	367.83	367.83	367.83	367.83	367.83	367.83
	Cumulative repayments of Loans upto previous period	367.83	367.83	367.83	367.83	367.83	367.83
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
66	**PFC LIMITED-D66**						
	Gross loan - Opening	268.35	268.35	268.35	268.35	268.35	268.35
	Cumulative repayments of Loans upto previous period	268.35	268.35	268.35	268.35	268.35	268.35
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
67	**PFC LIMITED-D67**						
	Gross loan - Opening	123.79	123.79	123.79	123.79	123.79	123.79
	Cumulative repayments of Loans upto previous period	123.79	123.79	123.79	123.79	123.79	123.79
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
68	**PFC LIMITED-D68**						
	Gross loan - Opening	435.93	435.93	435.93	435.93	435.93	435.93
	Cumulative repayments of Loans upto previous period	435.93	435.93	435.93	435.93	435.93	435.93
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
69	**PFC LIMITED-D69**						
	Gross loan - Opening	94.49	94.49	94.49	94.49	94.49	94.49
	Cumulative repayments of Loans upto previous period	94.49	94.49	94.49	94.49	94.49	94.49
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
70	**PFC LIMITED-D70**						
	Gross loan - Opening	86.19	86.19	86.19	86.19	86.19	86.19
	Cumulative repayments of Loans upto previous period	86.19	86.19	86.19	86.19	86.19	86.19
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
71	**PFC LIMITED-D71**						
	Gross loan - Opening	320.56	320.56	320.56	320.56	320.56	320.56
	Cumulative repayments of Loans upto previous period	320.56	320.56	320.56	320.56	320.56	320.56
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
72	**PFC LIMITED-D72**						
	Gross loan - Opening	44.98	44.98	44.98	44.98	44.98	44.98
	Cumulative repayments of Loans upto previous period	44.98	44.98	44.98	44.98	44.98	44.98
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
73	**PFC LIMITED-D73**						
	Gross loan - Opening	14.69	14.69	14.69	14.69	14.69	14.69
	Cumulative repayments of Loans upto previous period	14.69	14.69	14.69	14.69	14.69	14.69
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
74	**PFC LIMITED-D74**						

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इं०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	672.84	672.84	672.84	672.84	672.84	672.84
	Cumulative repayments of Loans upto previous period	672.84	672.84	672.84	672.84	672.84	672.84
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
75	**PFC LIMITED-D75**						
	Gross loan - Opening	61.30	61.30	61.30	61.30	61.30	61.30
	Cumulative repayments of Loans upto previous period	61.30	61.30	61.30	61.30	61.30	61.30
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
76	**PFC LIMITED-D76**						
	Gross loan - Opening	188.25	188.25	188.25	188.25	188.25	188.25
	Cumulative repayments of Loans upto previous period	188.25	188.25	188.25	188.25	188.25	188.25
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
77	**PFC LIMITED-D77**						
	Gross loan - Opening	82.41	82.41	82.41	82.41	82.41	82.41
	Cumulative repayments of Loans upto previous period	82.41	82.41	82.41	82.41	82.41	82.41
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
78	**PFC LIMITED-D78**						
	Gross loan - Opening	138.87	138.87	138.87	138.87	138.87	138.87
	Cumulative repayments of Loans upto previous period	138.87	138.87	138.87	138.87	138.87	138.87
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
79	**PFC LIMITED-D79**						
	Gross loan - Opening	74.89	74.89	74.89	74.89	74.89	74.89
	Cumulative repayments of Loans upto previous period	74.89	74.89	74.89	74.89	74.89	74.89
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
80	**PFC LIMITED-D80**						
	Gross loan - Opening	72.11	72.11	72.11	72.11	72.11	72.11
	Cumulative repayments of Loans upto previous period	72.11	72.11	72.11	72.11	72.11	72.11
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
81	**PFC LIMITED-D81**						
	Gross loan - Opening	1000.79	1000.79	1000.79	1000.79	1000.79	1000.79
	Cumulative repayments of Loans upto previous period	1000.79	1000.79	1000.79	1000.79	1000.79	1000.79
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
82	**PFC LIMITED-D82**						
	Gross loan - Opening	238.65	238.65	238.65	238.65	238.65	238.65
	Cumulative repayments of Loans upto previous period	238.65	238.65	238.65	238.65	238.65	238.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
83	**PFC LIMITED-D83**						
	Gross loan - Opening	79.62	79.62	79.62	79.62	79.62	79.62
	Cumulative repayments of Loans upto previous period	79.62	79.62	79.62	79.62	79.62	79.62
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
84	**PFC LIMITED-D84**						
	Gross loan - Opening	556.98	556.98	556.98	556.98	556.98	556.98
	Cumulative repayments of Loans upto previous period	556.98	556.98	556.98	556.98	556.98	556.98
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
85	**PFC LIMITED-D85**						
	Gross loan - Opening	3509.72	3509.72	3509.72	3509.72	3509.72	3509.72
	Cumulative repayments of Loans upto previous period	3509.72	3509.72	3509.72	3509.72	3509.72	3509.72
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
86	**PFC LIMITED-D86**						
	Gross loan - Opening	341.92	341.92	341.92	341.92	341.92	341.92
	Cumulative repayments of Loans upto previous period	341.92	341.92	341.92	341.92	341.92	341.92
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
87	**PFC LIMITED-D87**						
	Gross loan - Opening	303.32	303.32	303.32	303.32	303.32	303.32
	Cumulative repayments of Loans upto previous period	303.32	303.32	303.32	303.32	303.32	303.32
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
88	**PFC LIMITED-D88**						
	Gross loan - Opening	545.76	545.76	545.76	545.76	545.76	545.76
	Cumulative repayments of Loans upto previous period	545.76	545.76	545.76	545.76	545.76	545.76
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
89	**PFC LIMITED-D89**						
	Gross loan - Opening	151.08	151.08	151.08	151.08	151.08	151.08
	Cumulative repayments of Loans upto previous period	151.08	151.08	151.08	151.08	151.08	151.08
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
90	**PFC LIMITED-D90**						
	Gross loan - Opening	289.48	289.48	289.48	289.48	289.48	289.48
	Cumulative repayments of Loans upto previous period	289.48	289.48	289.48	289.48	289.48	289.48
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
91	**PFC LIMITED-D91**						
	Gross loan - Opening	821.67	821.67	821.67	821.67	821.67	821.67
	Cumulative repayments of Loans upto previous period	821.67	821.67	821.67	821.67	821.67	821.67
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएंडएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar TPP,
औरंगाबाद, बिहार/ Aurangabad Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
92	**PFC LIMITED-D92**						
	Gross loan - Opening	60.63	60.63	60.63	60.63	60.63	60.63
	Cumulative repayments of Loans upto previous period	60.63	60.63	60.63	60.63	60.63	60.63
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
93	**PFC LIMITED-D93**						
	Gross loan - Opening	1999.43	1999.43	1999.43	1999.43	1999.43	1999.43
	Cumulative repayments of Loans upto previous period	1999.43	1999.43	1999.43	1999.43	1999.43	1999.43
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
94	**PFC LIMITED-D94**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
95	**PFC LIMITED-D95**						
	Gross loan - Opening	356.98	356.98	356.98	356.98	356.98	356.98
	Cumulative repayments of Loans upto previous period	356.98	356.98	356.98	356.98	356.98	356.98
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (वि.)
Sr. Manager (El.)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
96	**PFC LIMITED-D96**						
	Gross loan - Opening	18.19	18.19	18.19	18.19	18.19	18.19
	Cumulative repayments of Loans upto previous period	18.19	18.19	18.19	18.19	18.19	18.19
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
97	**PFC LIMITED-D97**						
	Gross loan - Opening	672.22	672.22	672.22	672.22	672.22	672.22
	Cumulative repayments of Loans upto previous period	672.22	672.22	672.22	672.22	672.22	672.22
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
98	**PFC LIMITED-D98**						
	Gross loan - Opening	3782.64	3782.64	3782.64	3782.64	3782.64	3782.64
	Cumulative repayments of Loans upto previous period	3782.64	3782.64	3782.64	3782.64	3782.64	3782.64
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
99	**PFC LIMITED-D99**						
	Gross loan - Opening	193.04	193.04	193.04	193.04	193.04	193.04
	Cumulative repayments of Loans upto previous period	193.04	193.04	193.04	193.04	193.04	193.04
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
100	**PFC LIMITED-D100**						
	Gross loan - Opening	60.75	60.75	60.75	60.75	60.75	60.75
	Cumulative repayments of Loans upto previous period	60.75	60.75	60.75	60.75	60.75	60.75
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
101	**PFC LIMITED-D101**						
	Gross loan - Opening	1080.04	1080.04	1080.04	1080.04	1080.04	1080.04
	Cumulative repayments of Loans upto previous period	1080.04	1080.04	1080.04	1080.04	1080.04	1080.04
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
102	**PFC LIMITED-D102**						
	Gross loan - Opening	94.63	94.63	94.63	94.63	94.63	94.63
	Cumulative repayments of Loans upto previous period	94.63	94.63	94.63	94.63	94.63	94.63
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
103	**PFC LIMITED-D103**						
	Gross loan - Opening	510.93	510.93	510.93	510.93	510.93	510.93
	Cumulative repayments of Loans upto previous period	510.93	510.93	510.93	510.93	510.93	510.93
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
104	**PFC LIMITED-D104**						
	Gross loan - Opening	814.81	814.81	814.81	814.81	814.81	814.81
	Cumulative repayments of Loans upto previous period	814.81	814.81	814.81	814.81	814.81	814.81

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इलेक्ट्रिकल)
Sr. Manager (Electrical)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
105	**PFC LIMITED-D105**						
	Gross loan - Opening	406.34	406.34	406.34	406.34	406.34	406.34
	Cumulative repayments of Loans upto previous period	406.34	406.34	406.34	406.34	406.34	406.34
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
106	**PFC LIMITED-D106**						
	Gross loan - Opening	346.25	346.25	346.25	346.25	346.25	346.25
	Cumulative repayments of Loans upto previous period	346.25	346.25	346.25	346.25	346.25	346.25
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
107	**PFC LIMITED-D107**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
108	**PFC LIMITED-D108**						
	Gross loan - Opening	2206.92	2206.92	2206.92	2206.92	2206.92	2206.92
	Cumulative repayments of Loans upto previous period	2206.92	2206.92	2206.92	2206.92	2206.92	2206.92
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
109	**PFC LIMITED-D109**						
	Gross loan - Opening	2940.67	2940.67	2940.67	2940.67	2940.67	2940.67
	Cumulative repayments of Loans upto previous period	2940.67	2940.67	2940.67	2940.67	2940.67	2940.67
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
110	**PFC LIMITED-D110**						
	Gross loan - Opening	1239.52	1239.52	1239.52	1239.52	1239.52	1239.52
	Cumulative repayments of Loans upto previous period	1239.52	1239.52	1239.52	1239.52	1239.52	1239.52
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
111	**PFC LIMITED-D111**						
	Gross loan - Opening	666.69	666.69	666.69	666.69	666.69	666.69
	Cumulative repayments of Loans upto previous period	666.69	666.69	666.69	666.69	666.69	666.69
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
112	**PFC LIMITED-D112**						
	Gross loan - Opening	12.60	12.60	12.60	12.60	12.60	12.60
	Cumulative repayments of Loans upto previous period	12.60	12.60	12.60	12.60	12.60	12.60
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
113	**PFC LIMITED-D113**						
	Gross loan - Opening	4115.71	4115.71	4115.71	4115.71	4115.71	4115.71
	Cumulative repayments of Loans upto previous period	4115.71	4115.71	4115.71	4115.71	4115.71	4115.71
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
114	**PFC LIMITED-D114**						
	Gross loan - Opening	283.96	283.96	283.96	283.96	283.96	283.96
	Cumulative repayments of Loans upto previous period	283.96	283.96	283.96	283.96	283.96	283.96
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
115	**PFC LIMITED-D115**						
	Gross loan - Opening	178.30	178.30	178.30	178.30	178.30	178.30
	Cumulative repayments of Loans upto previous period	178.30	178.30	178.30	178.30	178.30	178.30
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
116	**PFC LIMITED-D116**						
	Gross loan - Opening	29.82	29.82	29.82	29.82	29.82	29.82
	Cumulative repayments of Loans upto previous period	29.82	29.82	29.82	29.82	29.82	29.82
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
117	**PFC LIMITED-D117**						
	Gross loan - Opening	185.70	185.70	185.70	185.70	185.70	185.70

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक
Sr. Manager
बी.ए.
नवीनगर
औरंगाबाद

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Cumulative repayments of Loans upto previous period	185.70	185.70	185.70	185.70	185.70	185.70
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
118	**PFC LIMITED-D118**						
	Gross loan - Opening	702.70	702.70	702.70	702.70	702.70	702.70
	Cumulative repayments of Loans upto previous period	702.70	702.70	702.70	702.70	702.70	702.70
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
119	**PFC LIMITED-D119**						
	Gross loan - Opening	234.51	234.51	234.51	234.51	234.51	234.51
	Cumulative repayments of Loans upto previous period	234.51	234.51	234.51	234.51	234.51	234.51
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
120	**PFC LIMITED-D120**						
	Gross loan - Opening	4606.28	4606.28	4606.28	4606.28	4606.28	4606.28
	Cumulative repayments of Loans upto previous period	4606.28	4606.28	4606.28	4606.28	4606.28	4606.28
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
121	**PFC LIMITED-D121**						
	Gross loan - Opening	1586.89	1586.89	1586.89	1586.89	1586.89	1586.89
	Cumulative repayments of Loans upto previous period	1586.89	1586.89	1586.89	1586.89	1586.89	1586.89
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EE/MG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
122	**PFC LIMITED-D122**						
	Gross loan - Opening	37.00	37.00	37.00	37.00	37.00	37.00
	Cumulative repayments of Loans upto previous period	37.00	37.00	37.00	37.00	37.00	37.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
123	**PFC LIMITED-D123**						
	Gross loan - Opening	494.10	494.10	494.10	494.10	494.10	494.10
	Cumulative repayments of Loans upto previous period	494.10	494.10	494.10	494.10	494.10	494.10
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
124	**PFC LIMITED-D124**						
	Gross loan - Opening	16.91	16.91	16.91	16.91	16.91	16.91
	Cumulative repayments of Loans upto previous period	16.91	16.91	16.91	16.91	16.91	16.91
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
125	**PFC LIMITED-D125**						
	Gross loan - Opening	4841.34	4841.34	4841.34	4841.34	4841.34	4841.34
	Cumulative repayments of Loans upto previous period	4841.34	4841.34	4841.34	4841.34	4841.34	4841.34
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EE MG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
126	**PFC LIMITED-D126**						
	Gross loan - Opening	1192.72	1192.72	1192.72	1192.72	1192.72	1192.72
	Cumulative repayments of Loans upto previous period	1192.72	1192.72	1192.72	1192.72	1192.72	1192.72
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
127	**PFC LIMITED-D127**						
	Gross loan - Opening	46.09	46.09	46.09	46.09	46.09	46.09
	Cumulative repayments of Loans upto previous period	46.09	46.09	46.09	46.09	46.09	46.09
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
128	**PFC LIMITED-D128**						
	Gross loan - Opening	510.52	510.52	510.52	510.52	510.52	510.52
	Cumulative repayments of Loans upto previous period	510.52	510.52	510.52	510.52	510.52	510.52
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
129	**PFC LIMITED-D129**						
	Gross loan - Opening	170.35	170.35	170.35	170.35	170.35	170.35
	Cumulative repayments of Loans upto previous period	170.35	170.35	170.35	170.35	170.35	170.35
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
130	**PFC LIMITED-D130**						

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इलेक्ट्रिकल)
Sr. Manager (ELTG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	66.32	66.32	66.32	66.32	66.32	66.32
	Cumulative repayments of Loans upto previous period	66.32	66.32	66.32	66.32	66.32	66.32
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
131	**PFC LIMITED-D131**						
	Gross loan - Opening	1834.97	1834.97	1834.97	1834.97	1834.97	1834.97
	Cumulative repayments of Loans upto previous period	1834.97	1834.97	1834.97	1834.97	1834.97	1834.97
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
132	**PFC LIMITED-D132**						
	Gross loan - Opening	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Cumulative repayments of Loans upto previous period	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
133	**PFC LIMITED-D133**						
	Gross loan - Opening	171.92	171.92	171.92	171.92	171.92	171.92
	Cumulative repayments of Loans upto previous period	171.92	171.92	171.92	171.92	171.92	171.92
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
134	**PFC LIMITED-D134**						
	Gross loan - Opening	5083.87	5083.87	5083.87	5083.87	5083.87	5083.87
	Cumulative repayments of Loans upto previous period	5083.87	5083.87	5083.87	5083.87	5083.87	5083.87
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
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बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
135	**PFC LIMITED-D135**						
	Gross loan - Opening	171.30	171.30	171.30	171.30	171.30	171.30
	Cumulative repayments of Loans upto previous period	171.30	171.30	171.30	171.30	171.30	171.30
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
136	**PFC LIMITED-D136**						
	Gross loan - Opening	657.77	657.77	657.77	657.77	657.77	657.77
	Cumulative repayments of Loans upto previous period	657.77	657.77	657.77	657.77	657.77	657.77
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
137	**PFC LIMITED-D137**						
	Gross loan - Opening	5253.70	5253.70	5253.70	5253.70	5253.70	5253.70
	Cumulative repayments of Loans upto previous period	5253.70	5253.70	5253.70	5253.70	5253.70	5253.70
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
138	**PFC LIMITED-D138**						
	Gross loan - Opening	5348.88	5348.88	5348.88	5348.88	5348.88	5348.88
	Cumulative repayments of Loans upto previous period	5348.88	5348.88	5348.88	5348.88	5348.88	5348.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
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Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
139	**PFC LIMITED-D139**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
140	**PFC LIMITED-D140**						
	Gross loan - Opening	5554.62	5554.62	5554.62	5554.62	5554.62	5554.62
	Cumulative repayments of Loans upto previous period	5554.62	5554.62	5554.62	5554.62	5554.62	5554.62
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
141	**PFC LIMITED-D141**						
	Gross loan - Opening	4797.83	4797.83	4797.83	4797.83	4797.83	4797.83
	Cumulative repayments of Loans upto previous period	4797.83	4797.83	4797.83	4797.83	4797.83	4797.83
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
142	**PFC LIMITED-D142**						
	Gross loan - Opening	5884.65	5884.65	5884.65	5884.65	5884.65	5884.65
	Cumulative repayments of Loans upto previous period	5884.65	5884.65	5884.65	5884.65	5884.65	5884.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
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Name of the Petitioner	BRBCL
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(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
143	**PFC LIMITED-D143**						
	Gross loan - Opening	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
144	**PFC LIMITED-D144**						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
145	**PFC LIMITED-D145**						
	Gross loan - Opening	4378.00	4378.00	4378.00	4378.00	4378.00	4378.00
	Cumulative repayments of Loans upto previous period	4378.00	4378.00	4378.00	4378.00	4378.00	4378.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
146	**PFC LIMITED-D146**						
	Gross loan - Opening	765.09	765.09	765.09	765.09	765.09	765.09
	Cumulative repayments of Loans upto previous period	765.09	765.09	765.09	765.09	765.09	765.09
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
147	**PFC LIMITED-D147**						
	Gross loan - Opening	14169.05	14169.05	14169.05	14169.05	14169.05	14169.05
	Cumulative repayments of Loans upto previous period	14169.05	14169.05	14169.05	14169.05	14169.05	14169.05
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
148	**PFC LIMITED-D148**						
	Gross loan - Opening	6288.07	6288.07	6288.07	6288.07	6288.07	6288.07
	Cumulative repayments of Loans upto previous period	6288.07	6288.07	6288.07	6288.07	6288.07	6288.07
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
149	**PFC LIMITED-D149**						
	Gross loan - Opening	4300.00	4300.00	4300.00	4300.00	4300.00	4300.00
	Cumulative repayments of Loans upto previous period	4300.00	4300.00	4300.00	4300.00	4300.00	4300.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
150	**PFC LIMITED-D150**						
	Gross loan - Opening	6676.88	6676.88	6676.88	6676.88	6676.88	6676.88
	Cumulative repayments of Loans upto previous period	6676.88	6676.88	6676.88	6676.88	6676.88	6676.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
151	**PFC LIMITED-D151**						
	Gross loan - Opening	3544.35	3544.35	3544.35	3544.35	3544.35	3544.35
	Cumulative repayments of Loans upto previous period	3544.35	3544.35	3544.35	3544.35	3544.35	3544.35
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
152	**PFC LIMITED-D152**						
	Gross loan - Opening	1455.65	1455.65	1455.65	1455.65	1455.65	1455.65
	Cumulative repayments of Loans upto previous period	1455.65	1455.65	1455.65	1455.65	1455.65	1455.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
153	**PFC LIMITED-D153**						
	Gross loan - Opening	2950.00	2950.00	2950.00	2950.00	2950.00	2950.00
	Cumulative repayments of Loans upto previous period	2950.00	2950.00	2950.00	2950.00	2950.00	2950.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
154	**PFC LIMITED-D154**						
	Gross loan - Opening	7012.90	7012.90	7012.90	7012.90	7012.90	7012.90
	Cumulative repayments of Loans upto previous period	7012.90	7012.90	7012.90	7012.90	7012.90	7012.90
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
155	**PFC LIMITED-D155**						
	Gross loan - Opening	4500.00	4500.00	4500.00	4500.00	4500.00	4500.00
	Cumulative repayments of Loans upto previous period	4500.00	4500.00	4500.00	4500.00	4500.00	4500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
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नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
156	**PFC LIMITED-D156**						
	Gross loan - Opening	2783.16	2783.16	2783.16	2783.16	2783.16	2783.16
	Cumulative repayments of Loans upto previous period	2783.16	2783.16	2783.16	2783.16	2783.16	2783.16
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
157	**PFC LIMITED-D157**						
	Gross loan - Opening	7482.53	7482.53	7482.53	7482.53	7482.53	7482.53
	Cumulative repayments of Loans upto previous period	7482.53	7482.53	7482.53	7482.53	7482.53	7482.53
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
158	**PFC LIMITED-D158**						
	Gross loan - Opening	2567.00	2567.00	2567.00	2567.00	2567.00	2567.00
	Cumulative repayments of Loans upto previous period	2567.00	2567.00	2567.00	2567.00	2567.00	2567.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
159	**PFC LIMITED-D159**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
160	**PFC LIMITED-D160**						
	Gross loan - Opening	4087.00	4087.00	4087.00	4087.00	4087.00	4087.00
	Cumulative repayments of Loans upto previous period	4087.00	4087.00	4087.00	4087.00	4087.00	4087.00

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल / BRBCL
नवीनगर टी.पी.पी./ Nabinagar TPP
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
161	**PFC LIMITED-D161**						
	Gross loan - Opening	2600.00	2600.00	2600.00	2600.00	2600.00	2600.00
	Cumulative repayments of Loans upto previous period	2600.00	2600.00	2600.00	2600.00	2600.00	2600.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
162	**PFC LIMITED-D162**						
	Gross loan - Opening	7623.82	7623.82	7623.82	7623.82	7623.82	7623.82
	Cumulative repayments of Loans upto previous period	7623.82	7623.82	7623.82	7623.82	7623.82	7623.82
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
163	**PFC LIMITED-D163**						
	Gross loan - Opening	1500.00	1500.00	1500.00	1500.00	1500.00	1500.00
	Cumulative repayments of Loans upto previous period	1500.00	1500.00	1500.00	1500.00	1500.00	1500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
164	**PFC LIMITED-D164**						
	Gross loan - Opening	2325.00	2325.00	2325.00	2325.00	2325.00	2325.00
	Cumulative repayments of Loans upto previous period	2325.00	2325.00	2325.00	2325.00	2325.00	2325.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
165	**PFC LIMITED-D165**						
	Gross loan - Opening	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00
	Cumulative repayments of Loans upto previous period	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
166	**PFC LIMITED-D166**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
167	**PFC LIMITED-D167**						
	Gross loan - Opening	2723.77	2723.77	2723.77	2723.77	2723.77	2723.77
	Cumulative repayments of Loans upto previous period	2723.77	2723.77	2723.77	2723.77	2723.77	2723.77
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
168	**PFC LIMITED-D168**						
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर, रोहतास / Navinagar, Rohtas

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
169	**PFC LIMITED-D169**						
	Gross loan - Opening	8004.56	8004.56	8004.56	8004.56	8004.56	8004.56
	Cumulative repayments of Loans upto previous period	8004.56	8004.56	8004.56	8004.56	8004.56	8004.56
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
170	**PFC LIMITED-D170**						
	Gross loan - Opening	8555.65	8555.65	8555.65	8555.65	8555.65	8555.65
	Cumulative repayments of Loans upto previous period	8555.65	8555.65	8555.65	8555.65	8555.65	8555.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
171	**PFC LIMITED-D171**						
	Gross loan - Opening	8568.81	8568.81	8568.81	8568.81	8568.81	8568.81
	Cumulative repayments of Loans upto previous period	8568.81	8568.81	8568.81	8568.81	8568.81	8568.81
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
172	**PFC LIMITED-D172**						
	Gross loan - Opening	8768.77	8768.77	8768.77	8768.77	8768.77	8768.77
	Cumulative repayments of Loans upto previous period	8768.77	8768.77	8768.77	8768.77	8768.77	8768.77
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
173	**PFC LIMITED-D173**						
	Gross loan - Opening	4958.92	4958.92	4958.92	4958.92	4958.92	4958.92

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बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Cumulative repayments of Loans upto previous period	4958.92	4958.92	4958.92	4958.92	4958.92	4958.92
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
174	**PFC LIMITED-D174**						
	Gross loan - Opening	8909.48	8909.48	8909.48	8909.48	8909.48	8909.48
	Cumulative repayments of Loans upto previous period	8909.48	8909.48	8909.48	8909.48	8909.48	8909.48
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
175	**PFC LIMITED-D175**						
	Gross loan - Opening	9311.11	9311.11	9311.11	9311.11	9311.11	9311.11
	Cumulative repayments of Loans upto previous period	9311.11	9311.11	9311.11	9311.11	9311.11	9311.11
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
176	**PFC LIMITED-D176**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
177	**PFC LIMITED-D177**						
	Gross loan - Opening	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएंडएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
178	**PFC LIMITED-D178**						
	Gross loan - Opening	9434.86	9434.86	9434.86	9434.86	9434.86	9434.86
	Cumulative repayments of Loans upto previous period	9434.86	9434.86	9434.86	9434.86	9434.86	9434.86
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.61%	9.61%	9.61%	9.61%	9.61%	9.61%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
179	**PFC LIMITED-D179**						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
A.	**REC -TOTAL**						
	Gross loan - Opening	149875.00	149875.00	149875.00	149875.00	149875.00	149875.00
	Cumulative repayments of Loans upto previous period	149875.00	149875.00	149875.00	149875.00	149875.00	149875.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
B	**PFC -TOTAL**	0.00	0.00	0.00	0.00	0.00	0.00
	Gross loan - Opening	402001.32	402001.32	402001.32	402001.32	402001.32	402001.32
	Cumulative repayments of Loans upto previous period	402001.32	402001.32	402001.32	402001.32	402001.32	402001.32
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
C	**VIJAYA BANK**						
	Gross loan - Opening	149875.00	149875.00	149875.00	149875.00	149875.00	149875.00
	Cumulative repayments of Loans upto previous period	37566.21	47534.60	57502.99	67471.38	77439.77	87408.16
	Net loan - Opening	112308.79	102340.40	92372.01	82403.62	72435.23	62466.84
	Increase/ Decrease Other						
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	112308.79	102340.40	92372.01	82403.62	72435.23	62466.84
	Repayments of Loans during the period	9968.39	9968.39	9968.39	9968.39	9968.39	9968.39
	Net loan - Closing	102340.40	92372.01	82403.62	72435.23	62466.84	52498.45
	Average Net Loan	107324.59	97356.20	87387.81	77419.42	67451.03	57482.64
	Rate of Interest on Loan	8.81%	8.81%	8.81%	8.81%	8.81%	8.81%
	Interest on Loan Annualised	9455.30	8577.08	7698.87	6820.65	5942.44	5064.22
D	CANARA BANK						
	Gross loan - Opening	100000.00	100000.00	100000.00	100000.00	100000.00	100000.00
	Cumulative repayments of Loans upto previous period	24999.70	31666.39	38333.09	44999.79	51666.48	58333.18
	Net loan - Opening	75000.30	68333.61	61666.91	55000.21	48333.52	41666.82
	Increase/ Decrease Other						
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	75000.30	68333.61	61666.91	55000.21	48333.52	41666.82
	Repayments of Loans during the period	6666.70	6666.70	6666.70	6666.70	6666.70	6666.70
	Net loan - Closing	68333.61	61666.91	55000.21	48333.52	41666.82	35000.12
	Average Net Loan	71666.96	65000.26	58333.56	51666.87	45000.17	38333.47
	Rate of Interest on Loan	9.29%	9.29%	9.29%	9.29%	9.29%	9.29%
	Interest on Loan Annualised	6660.64	6041.05	5421.45	4801.86	4182.26	3562.67
E	CANARA BANK- ST LOAN						
	Gross loan - Opening	120000.00	120000.00	120000.00	120000.00	120000.00	120000.00
	Cumulative repayments of Loans upto previous period	120000.00	120000.00	120000.00	120000.00	120000.00	120000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.190%	7.190%	7.190%	7.190%	7.190%	7.190%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
E	CANARA BANK- ST LOAN						
	Gross loan - Opening	30000.00	30000.00	30000.00	30000.00	30000.00	30000.00
	Cumulative repayments of Loans upto previous period	30000.00	30000.00	30000.00	30000.00	30000.00	30000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP
औरंगाबाद, बिहार / Aurangabad Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	4.750%	4.750%	4.750%	4.750%	4.750%	4.750%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
F	SBI LOAN-TL1						
	Gross loan - Opening	150000.00	150000.00	150000.00	150000.00	150000.00	150000.00
	Cumulative repayments of Loans upto previous period	19091.66	30000.75	40909.84	51818.93	62728.02	73637.11
	Net loan - Opening	130908.34	119999.25	109090.16	98181.07	87271.98	76362.89
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	130908.34	119999.25	109090.16	98181.07	87271.98	76362.89
	Repayments of Loans during the period	10909.09	10909.09	10909.09	10909.09	10909.09	10909.09
	Net loan - Closing	119999.25	109090.16	98181.07	87271.98	76362.89	65453.80
	Average Net Loan	125453.80	114544.71	103635.61	92726.52	81817.43	70908.34
	Rate of Interest on Loan	9.59%	9.59%	9.59%	9.59%	9.59%	9.59%
	Interest on Loan Annualised	12034.00	10987.56	9941.12	8894.68	7848.24	6801.80
G	SBI LOAN-TL2						
	Gross loan - Opening	10000.00	10000.00	15132.74	19244.69	22433.13	24342.96
	Cumulative repayments of Loans upto previous period	0.00	0.00	2500.00	5000.00	7500.00	10000.00
	Net loan - Opening	10000.00	10000.00	12632.74	14244.69	14933.13	14342.96
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	5132.74	4111.95	3188.44	1909.83	857.80
	Total	10000.00	15132.74	16744.69	17433.13	16842.96	15200.76
	Repayments of Loans during the period	0.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Net loan - Closing	10000.00	12632.74	14244.69	14933.13	14342.96	12700.76
	Average Net Loan	10000.00	11316.37	13438.72	14588.91	14638.05	13521.86
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	853.21	965.52	1146.61	1244.74	1248.93	1153.70
G	SBI LOAN-TL3						
	Gross loan - Opening	17700.00	17700.00	17700.00	17700.00	17700.00	17700.00
	Cumulative repayments of Loans upto previous period	0.03	1475.03	2950.03	4425.03	5900.03	7375.03
	Net loan - Opening	17699.97	16224.97	14749.97	13274.97	11799.97	10324.97
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	17699.97	16224.97	14749.97	13274.97	11799.97	10324.97
	Repayments of Loans during the period	1475.00	1475.00	1475.00	1475.00	1475.00	1475.00
	Net loan - Closing	16224.97	14749.97	13274.97	11799.97	10324.97	8849.97
	Average Net Loan	16962.47	15487.47	14012.47	12537.47	11062.47	9587.47
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	1447.58	1321.70	1195.83	1069.95	944.07	818.20
H	ICICI LOAN-TL 1						
	Gross loan - Opening	25000.00	25000.00	25000.00	25000.00	25000.00	25000.00
	Cumulative repayments of Loans upto previous period	2777.78	4629.63	6481.48	8333.33	10185.19	12037.04
	Net loan - Opening	22222.22	20370.37	18518.52	16666.67	14814.81	12962.96

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नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	22222.22	20370.37	18518.52	16666.67	14814.81	12962.96
	Repayments of Loans during the period	1851.85	1851.85	1851.85	1851.85	1851.85	1851.85
	Net loan - Closing	20370.37	18518.52	16666.67	14814.81	12962.96	11111.11
	Average Net Loan	21296.30	19444.44	17592.59	15740.74	13888.89	12037.04
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	1816.59	1658.62	1500.66	1342.69	1184.73	1026.77
	ICICI LOAN-TL 2						
	Gross loan - Opening	25000.00	25000.00	25000.00	25000.00	25000.00	25000.00
	Cumulative repayments of Loans upto previous period	2777.78	4629.63	6481.48	8333.33	10185.19	12037.04
	Net loan - Opening	22222.22	20370.37	18518.52	16666.67	14814.81	12962.96
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	22222.22	20370.37	18518.52	16666.67	14814.81	12962.96
	Repayments of Loans during the period	1851.85	1851.85	1851.85	1851.85	1851.85	1851.85
	Net loan - Closing	20370.37	18518.52	16666.67	14814.81	12962.96	11111.11
	Average Net Loan	21296.30	19444.44	17592.59	15740.74	13888.89	12037.04
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	1816.59	1658.62	1500.66	1342.69	1184.73	1026.77
	ICICI LOAN-TL 3						
	Gross loan - Opening	100000.00	100000.00	100000.00	100000.00	100000.00	100000.00
	Cumulative repayments of Loans upto previous period	9433.96	16981.13	24528.30	32075.47	39622.64	47169.81
	Net loan - Opening	90566.04	83018.87	75471.70	67924.53	60377.36	52830.19
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	90566.04	83018.87	75471.70	67924.53	60377.36	52830.19
	Repayments of Loans during the period	7547.17	7547.17	7547.17	7547.17	7547.17	7547.17
	Net loan - Closing	83018.87	75471.70	67924.53	60377.36	52830.19	45283.02
	Average Net Loan	86792.45	79245.28	71698.11	64150.94	56603.77	49056.60
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	7403.44	6759.67	6115.89	5472.11	4828.33	4184.56
I	**HDFC LOAN -D1**						
	Gross loan - Opening	5400.00	5400.00	5400.00	5400.00	5400.00	5400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	450.00	900.00
	Net loan - Opening	5400.00	5400.00	5400.00	5400.00	4950.00	4500.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	5400.00	5400.00	5400.00	5400.00	4950.00	4500.00
	Repayments of Loans during the period	0.00	0.00	0.00	450.00	450.00	450.00
	Net loan - Closing	5400.00	5400.00	5400.00	4950.00	4500.00	4050.00
	Average Net Loan	5400.00	5400.00	5400.00	5175.00	4725.00	4275.00
	Rate of Interest on Loan	8.44%	8.44%	8.44%	8.44%	8.44%	8.44%
	Interest on Loan Annualised	455.52	455.52	455.52	436.54	398.58	360.62

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(Amount in lacs)

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	HDFC LOAN -D2						
	Gross loan - Opening	0.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	416.67	833.33
	Net loan - Opening	0.00	5000.00	5000.00	5000.00	4583.33	4166.67
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	5000.00	0.00	0.00	0.00	0.00	0.00
	Total	5000.00	5000.00	5000.00	5000.00	4583.33	4166.67
	Repayments of Loans during the period	0.00	0.00	0.00	416.67	416.67	416.67
	Net loan - Closing	5000.00	5000.00	5000.00	4583.33	4166.67	3750.00
	Average Net Loan	2500.00	5000.00	5000.00	4791.67	4375.00	3958.33
	Rate of Interest on Loan	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	Interest on Loan Annualised	208.71	417.42	417.42	400.03	365.24	330.46
	HDFC LOAN -D3						
	Gross loan - Opening	0.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	333.33	666.67
	Net loan - Opening	0.00	4000.00	4000.00	4000.00	3666.67	3333.33
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	4000.00	0.00	0.00	0.00	0.00	0.00
	Total	4000.00	4000.00	4000.00	4000.00	3666.67	3333.33
	Repayments of Loans during the period	0.00	0.00	0.00	333.33	333.33	333.33
	Net loan - Closing	4000.00	4000.00	4000.00	3666.67	3333.33	3000.00
	Average Net Loan	2000.00	4000.00	4000.00	3833.33	3500.00	3166.67
	Rate of Interest on Loan	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%
	Interest on Loan Annualised	167.39	334.78	334.78	320.83	292.93	265.03
	HDFC LOAN -D4						
	Gross loan - Opening	0.00	9500.00	26566.36	40238.61	50840.17	57190.34
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	6333.33	12666.67
	Net loan - Opening	0.00	9500.00	26566.36	40238.61	44506.83	44523.67
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	9500.00	17066.36	13672.25	10601.56	6350.17	2852.20
	Total	9500.00	26566.36	40238.61	50840.17	50857.01	47375.87
	Repayments of Loans during the period	0.00	0.00	0.00	6333.33	6333.33	6333.33
	Net loan - Closing	9500.00	26566.36	40238.61	44506.83	44523.67	41042.54
	Average Net Loan	4750.00	18033.18	33402.48	42372.72	44515.25	42783.11
	Rate of Interest on Loan	8.55%	8.55%	8.55%	8.55%	8.55%	8.55%
	Interest on Loan Annualised	406.13	1541.84	2855.91	3622.87	3806.05	3657.96
	TOTAL LOANS						
	Gross loan - Opening	12,84,851	13,03,351	13,25,550	13,43,335	13,57,125	13,65,385
	Cumulative repayments of Loans upto previous period	7,98,523	8,38,793	8,81,564	9,24,334	9,74,637	10,24,940
	Net loan - Opening	4,86,328	4,64,558	4,43,987	4,19,001	3,82,488	3,40,444
	Increase/ Decrease Other	-	-	-	-	-	-
	Increase/ Decrease due to FERV	-	-	-	-	-	-
	Increase/ Decrease due to ACE/Drawl during the period	18,500	22,199	17,784	13,790	8,260	3,710
	Total	5,04,828	4,86,757	4,61,771	4,32,791	3,90,748	3,44,154
	Repayments of Loans during the period	40,270	42,770	42,770	50,303	50,303	50,303
	Net loan - Closing	4,64,558	4,43,987	4,19,001	3,82,488	3,40,444	2,93,851
	Average Net Loan	4,75,443	4,54,272	4,31,494	4,00,744	3,61,466	3,17,148
	Rate of Interest on Loan	8.99%	8.9636%	8.9421%	8.9258%	8.9155%	8.9084%

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

(Amount in lacs)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	42,725	40,719	38,585	35,770	32,227	28,253

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नवीनगर टी.पी.पी./ Navinagar TPP
औरंगाबाद, बिहार/ Aurangabad, Bihar

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

Part-I
Form-15

S. No.	Month	Unit	Apr-23		May-23	
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
A)	**OPENING QUANTITY**				COAL (CCL-FSA)	COAL_IMPORTED
1	Opening Quantity of Coal/ Lignite	(MT)	44,558.37	22,222.43	36,724.00	24,477.64
2	Value of Stock	(Rs.)	145767604.7	40,58,28,672.05	10,85,79,292.32	44,79,42,592.46
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	4,13,305.07	30,788.60	4,02,750.04	3,857.80
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)			-	-
5	Coal supplied by Coal Company (3+4)	(MT)	4,13,305.07	30,788.60	4,02,750.04	3,857.80
6	Normative Transit & Handling Losses	(MT)	3,306.44	61.58	3,222.00	7.72
7	Net coal / Lignite Supplied (5-6)	(MT)	4,09,998.63	30,727.02	3,99,528.04	3,850.08
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	87,00,30,206.71	56,31,50,026.00	84,42,37,369.52	7,11,81,536.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	-	-	-
10	Unloading, Handling and Sampling Charges	(Rs.)	1,43,23,461.42		2,45,76,282.18	0.08
11	Total amount Charged (8+9+10)	(Rs.)	88,43,53,668.13	56,31,50,026.00	86,88,13,651.70	7,11,81,536.08
D)	**TRANSPORTATION**					
12	Transportation charges by rail ship, road transport	(Rs.)	31,10,30,805.00	-	29,88,84,805.00	-
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)	-	-	-	-
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs.)	28,04,887.59		25,94,286.54	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	31,38,35,692.59	-	30,14,79,091.54	-
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	1,19,81,89,360.72	56,31,50,026.00	1,17,02,92,743.24	7,11,81,536.08
E)	**TOTAL COST**					
18	**Landed cost of coal (2+17)/(1+7)**	**Rs./MT**	**2,956.63**	**18,300.07**	**2,931.50**	**18,325.65**
19	Blending Ratio	%	93.69%	6.31%	94.50%	5.50%
20	Weighted average cost of coal	Rs./MT	**3924.80**		3778.18	
F)	**QUALITY**					
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)				
26	GCV of Domestic Coal of opening stock as received at Station	(kCal/Kg)	2957.00		3147.00	
27	GCV of Domestic Coal supplied as as received at Station	(kCal/Kg)	3168.00		2996.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		5090.00		5082.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		5076.00		5041.00
30	**Weighted average GCV of coal/ Lignite as Received**	**(kCal/Kg)**	**3269**		**3123**	

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएंडएमजी)
Sr. Manager (EEMG)
बा.आर.बि.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

(Petitioner)

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Details of Source wise Fuel for Computation of Energy Charges

Part-I Form-15

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

S. No.	Month	Unit	Jun-23		Jul-23	
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
			COAL (CCL-FSA)	COAL_IMPORTED		
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal/ Lignite	(MT)	49,384.04	5,768.14	53,174.56	1,114.14
2	Value of Stock	(Rs.)	14,47,69,222.24	10,57,04,967.00	16,29,06,697.92	1,85,19,580.60
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	4,29,428.95		4,08,887.86	-
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	-	-	-
5	Coal supplied by Coal Company (3+4)	(MT)	4,29,428.95	-	4,08,887.86	-
6	Normative Transit & Handling Losses	(MT)	3,435.432		3,271.10	
7	Net coal / Lignite Supplied (5-6)	(MT)	4,25,993.52	-	4,05,616.76	-
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	94,85,83,534.34	-98,25,248.12	85,91,41,955.07	-
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-	-		
10	Unloading, Handling and Sampling Charges	(Rs.)	2,92,14,916.80		39,84,090.03	0.08
11	Total amount Charged (8+9+10)	(Rs.)	97,77,98,451.14	-98,25,248.12	86,31,26,045.10	0.08
D)	**TRANSPORTATION**					
12	Transportation charges by rail ship, road transport	(Rs.)	33,13,53,918.00		30,04,84,266.00	-
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)		-		-
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs.)	24,55,092.19		25,90,739.15	-
16	Total Transportation Charges (12+13+14+15)	(Rs.)	33,38,09,010.19	-	30,30,75,005.15	-
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	1,31,16,07,461.33	-98,25,248.12	1,16,62,01,050.25	
E)	**TOTAL COST**					
18	**Landed cost of coal (2+17)/(1+7)**	**Rs./MT**	**3,063.62**	**16,622.29**	**2,896.98**	**16,622.29**
19	Blending Ratio	%	98.91%	1.09%	99.71%	0.29%
20	Weighted average cost of coal	Rs./MT	3211.41		2936.78	
F)	**QUALITY**					
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)				
26	GCV of Domestic Coal of opening stock as received at Station	(kCal/Kg)	3009.00		3059.00	
27	GCV of Domestic Coal supplied as as received at Station	(kCal/Kg)	3065.00		2834.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		5076.00		5076.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		0.00		0.00
30	**Weighted average GCV of coal/ Lignite as Received**	**(kCal/Kg)**	**3081**		**2867**	

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

(Petitioner)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited — **Part-I Form-15**

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW) — **Part-I Form-15**

S. No.	Month	Unit	Aug-23		Sep-23	
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal/ Lignite	(MT)	43,656.32	-	38,896.90	-
2	Value of Stock	(Rs.)	12,64,71,331.20	-	11,96,05,447.33	-
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	4,20,804.02	-	4,44,024.45	-
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	-	-	-
5	Coal supplied by Coal Company (3+4)	(MT)	4,20,804.02	-	4,44,024.45	-
6	Normative Transit & Handling Losses	(MT)	3,366.43	0.10	3,552.20	-
7	Net coal / Lignite Supplied (5-6)	(MT)	4,17,437.59	-0.10	4,40,472.25	-
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	95,20,18,591.80	-	98,04,87,078.11	-
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-			
10	Unloading, Handling and Sampling Charges	(Rs.)	2,07,71,210.29	-	1,62,66,124.25	-
11	Total amount Charged (8+9+10)	(Rs.)	97,27,89,802.09	-	99,67,53,202.36	-
D)	**TRANSPORTATION**					
12	Transportation charges by rail ship, road transport	(Rs.)	31,58,43,954.00	-	33,47,05,302.00	-
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)	-	-		-
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs.)	27,28,618.97		30,06,252.30	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	31,85,72,572.97	-	33,77,11,554.30	-
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	1,29,13,62,375.06	-	1,33,44,64,756.66	-
E)	**TOTAL COST**					
18	**Landed cost of coal (2+17)/(1+7)**	**Rs./MT**	**3,074.93**	-	**3,033.30**	
19	Blending Ratio	%	100.00%		100.00%	
20	Weighted average cost of coal	Rs./MT	3074.93		3033.30	
F)	**QUALITY**					
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)				
26	GCV of Domestic Coal of opening stock as received at Station	(kCal/Kg)	2911.00		3051.00	
27	GCV of Domestic Coal supplied as as received at Station	(kCal/Kg)	3067.00		3070.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				
30	**Weighted average GCV of coal/ Lignite as Received**	**(kCal/Kg)**	**3051.00**		**3068**	

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.एल.सी. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP
औरंगाबाद, बिहार / Aurangabad, Bihar

(Petitioner)

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Details of Source wise Fuel for Computation of Energy Charges — Part-I Form-15

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

S. No.	Month	Unit	Oct-23		Nov-23	
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
			COAL (CCL-FSA)	COAL_IMPORTED	COAL (CCL-FSA)	COAL_IMPORTED
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal/ Lignite	(MT)	4,153.16	-	7,205.74	5,349.85
2	Value of Stock	(Rs.)	1,25,97,775.61	-	2,43,30,682.81	6,47,51,585.14
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	4,80,407.84	12,274.40	4,31,282.19	23,225.60
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	-	-	-
5	Coal supplied by Coal Company (3+4)	(MT)	4,80,407.84	12,274.40	4,31,282.19	23,225.60
6	Normative Transit & Handling Losses	(MT)	3,843.26	24.55	3,450.26	46.45
7	Net coal / Lignite Supplied (5-6)	(MT)	4,76,564.58	12,249.85	4,27,831.93	23,179.15
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	1,21,24,85,321.64	14,59,64,298.10	1,35,86,94,436.78	26,80,06,924.62
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-		-	
10	Unloading, Handling and Sampling Charges	(Rs.)	1,53,11,119.76	23,01,000.00	1,03,69,746.58	-
11	Total amount Charged (8+9+10)	(Rs.)	1,22,77,96,441.40	14,82,65,298.10	1,36,90,64,183.36	26,80,06,924.62
D)	**TRANSPORTATION**					
12	Transportation charges by rail ship, road transport	(Rs.)	37,95,77,283.00	-	33,41,20,241.00	-
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)	-	-		-
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs.)	32,06,191.37		39,75,221.07	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	38,27,83,474.37	-	33,80,95,462.07	-
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	1,61,05,79,915.77	14,82,65,298.10	1,70,71,59,645.43	26,80,06,924.62
E)	**TOTAL COST**					
18	**Landed cost of coal (2+17)/(1+7)**	**Rs./MT**	**3,376.57**	**12,103.44**	**3,980.09**	**11,663.87**
19	Blending Ratio	%	98.56%	1.44%	94.00%	6.00%
20	Weighted average cost of coal	Rs./MT	3502.24		4441.12	
F)	**QUALITY**					
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)				
26	GCV of Domestic Coal of opening stock as received at Station	(kCal/Kg)	3068.00		3284.00	
27	GCV of Domestic Coal supplied as as received at Station	(kCal/Kg)	3287.00		3650.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				5050.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		5050.00		5042.00
30	**Weighted average GCV of coal/ Lignite as Received**	**(kCal/Kg)**	**3310**		**3732**	

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (Engg.)

(Petitioner)

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Details of Source wise Fuel for Computation of Energy Charges — Part-I Form-15

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

S. No.	Month	Unit	Dec-23		Jan-24	
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
			COAL (CCL-FSA)	COAL_IMPORTED		
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal/ Lignite	(MT)	56,561.67	4,373.00	69,982.03	19,531.90
2	Value of Stock	(Rs.)	22,51,20,695.98	5,10,06,097.77	26,82,03,956.46	23,36,54,312.23
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	3,26,465.08	35,328.56	4,02,149.65	7,573.80
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	-	-	-
5	Coal supplied by Coal Company (3+4)	(MT)	3,26,465.08	35,328.56	4,02,149.65	7,573.80
6	Normative Transit & Handling Losses	(MT)	2,611.72	70.66	3,217.20	15.15
7	Net coal / Lignite Supplied (5-6)	(MT)	3,23,853.36	35,257.90	3,98,932.45	7,558.65
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	95,88,96,545.24	42,30,86,539.91	1,02,18,34,916.51	8,52,84,872.01
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-		-	
10	Unloading, Handling and Sampling Charges	(Rs.)	87,58,005.61	-	1,12,24,299.56	-
11	Total amount Charged (8+9+10)	(Rs.)	96,76,54,550.85	42,30,86,539.91	1,03,30,59,216.07	8,52,84,872.01
D)	**TRANSPORTATION**					
12	Transportation charges by rail ship, road transport	(Rs.)	26,36,15,479.00	-	32,92,68,125.00	-
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)		-		-
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs.)	15,38,089.68		25,56,893.23	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	26,51,53,568.68	-	33,18,25,018.23	-
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	1,23,28,08,119.53	42,30,86,539.91	1,36,48,84,234.30	8,52,84,872.01
E)	**TOTAL COST**					
18	**Landed cost of coal (2+17)/(1+7)**	**Rs./MT**	**3,832.47**	**11,962.70**	**3,482.70**	**11,773.08**
19	Blending Ratio	%	93.89%	6.11%	93.89%	6.11%
20	Weighted average cost of coal	Rs./MT	4329.23		3989.24	
F)	**QUALITY**					
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)				
26	GCV of Domestic Coal of opening stock as received at Station	(kCal/Kg)	3645		3329.00	
27	GCV of Domestic Coal supplied as as received at Station	(kCal/Kg)	3271		3231.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		5,044		5019.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		5,019		5019.00
30	**Weighted average GCV of coal/ Lignite as Received**	**(kCal/Kg)**	**3434**		**3355**	

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
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बी.आर.बी.एन.पी.पी. / BRBNPP
नवीनगर टी.पी.पी. / Nabinagar TPP
औरंगाबाद, बिहार / Aurangabad, Bihar

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Details of Source wise Fuel for Computation of Energy Charges

PART-I
FORM- 15

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

S. No.	Month	Unit	Feb-24		Mar-24	
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal/ Lignite	(MT)	1,00,163.48	3,090.56	61,891.83	4,767.59
2	Value of Stock	(Rs.)	34,88,39,296.58	3,63,85,345.50	21,21,25,350.01	5,45,84,765.45
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	4,21,026.56	3,784.60	5,17,852.74	-
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-	-	-	-
5	Coal supplied by Coal Company (3+4)	(MT)	4,21,026.56	3,784.60	5,17,852.74	-
6	Normative Transit & Handling Losses	(MT)	3,368.21	7.57	4,142.82	-
7	Net coal / Lignite Supplied (5-6)	(MT)	4,17,658.35	3,777.03	5,13,709.92	-
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	1,08,24,28,741.18	4,22,42,617.55	1,33,08,44,217.43	-
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-		-	
10	Unloading, Handling and Sampling Charges	(Rs.)	85,96,504.96	-	2,79,79,850.42	-
11	Total amount Charged (8+9+10)	(Rs.)	1,09,10,25,246.14	4,22,42,617.55	1,35,88,24,067.85	-
D)	**TRANSPORTATION**					
12	Transportation charges by rail ship, road transport	(Rs.)	33,25,01,647.00	-	41,49,18,988.00	-
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)	-	-		-
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs.)	23,93,730.07		30,91,370.30	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	33,48,95,377.07	-	41,80,10,358.30	-
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	1,42,59,20,623.21	4,22,42,617.55	1,77,68,34,426.15	-
E)	**TOTAL COST**					
18	**Landed cost of coal (2+17)/(1+7)**	**Rs./MT**	**3,427.36**	**11,449.14**	**3,455.44**	**11,449.14**
19	Blending Ratio	%	99.45%	0.55%	98.98%	1.02%
20	Weighted average cost of coal	Rs./MT	3471.48		3536.98	
F)	**QUALITY**					
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)				
26	GCV of Domestic Coal of opening stock as received at Station	(kCal/Kg)	3248		3221.00	
27	GCV of Domestic Coal supplied as as received at Station	(kCal/Kg)	3214		3418.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		5019		5032.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		5019		
30	**Weighted average GCV of coal/ Lignite as Received**	**(kCal/Kg)**	3230		3412	

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager

(Petitioner)

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Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

Sl.No.	Month	Unit	Apr-23	May-23
			LDO	LDO
1	Opening Quantity of Oil	KL	973.224	1,137.22
2	Value of Opening	(Rs)	8,77,91,123.18	9,85,86,433.29
3	Quantity of Oil supplied by Oil Company	KL		
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	518.00	-
5	Oil supplied by oil company (3+4)	KL	518.00	-
6	Normative Transit & Handling Losses	KL	-	
7	Net Oil Supplied (5-6)	KL	518.00	-
8	Amount charged by the Oil Company	(Rs)	4,14,83,721.00	
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)	-	
10	Handling, Sampling and such other Similar Charges	(Rs)	-	
11	**Total amount charged (8+9+10)**	(Rs)	4,14,83,721.00	-
12	Transportation charges by rail / ship / road transport			
	By Rail	(Rs)	-	
	By Road	(Rs)	-	
	By Ship	(Rs)	-	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-
14	Demurrage Charges, if any	(Rs)	-	
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)	-	
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	-
17	Total amount Charged for fuel supplied including Transportation (11+16)	(Rs)	4,14,83,721.00	-
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	86,690.43	86,690.43
19	Blending Ratio		100.00%	100.00%
20	Weighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	86690.43	86690.43
21	GCV of Oil of the Opening stock as per bill of Oil company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23	GCV if Imported coal of the opening stock as per bill of Oil company	(kCal/Ltr)		
24	GCV of Imported Oil supplied as per bill of coal company	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,178	9,131
27	GCV of Oil supplied as received at station	(kCal/Ltr)	9,053	
28	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Weighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	**9136**	**9131**

(Petitioner)

आविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW	

Sl.No.	Month	Unit	Jun-23	Jul-23
			LDO	LDO
1	Opening Quantity of Oil	KL	864.22	1,410.10
2	Value of Opening	(Rs)	7,49,19,946.93	11,32,64,596.00
3	Quantity of Oil supplied by Oil Company	KL		
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	925.186	467.94
5	Oil supplied by oil company (3+4)	KL	925.19	467.94
6	Normative Transit & Handling Losses	KL	-	-
7	Net Oil Supplied (5-6)	KL	925.19	467.94
8	Amount charged by the Oil Company	(Rs)	6,87,80,679.45	3,71,23,086.00
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	**Total amount charged (8+9+10)**	(Rs)	6,87,80,679.45	3,71,23,086.00
12	Transportation charges by rail / ship / road transport			
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	(Rs)		
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	-
17	Total amount Charged for fuel supplied including Transportation (11+16)	(Rs)	6,87,80,679.45	3,71,23,086.00
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	80,306.15	80,076.85
19	Blending Ratio		100.00%	100.00%
20	Weighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	80306.15	80076.85
21	GCV of Oil of the Opening stock as per bill of Oil company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23	GCV if Imported coal of the opening stock as per bill of Oil company	(kCal/Ltr)		
24	GCV of Imported Oil supplied as per bill of coal company	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,131	9,228
27	GCV of Oil supplied as received at station	(kCal/Ltr)	9,330	9,335
28	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Weighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	**9228**	**9253**

(Petitioner)

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar TPP
औरंगाबाद, बिहार/ Aurangabad Bihar

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW	

Sl.No.	Month	Unit	Aug-23	Sep-23
			LDO	LDO
1	Opening Quantity of Oil	KL	1,810.04	1,443.35
2	Value of Opening	(Rs)	14,49,42,456.00	11,55,31,652.00
3	Quantity of Oil supplied by Oil Company	KL		
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	48.31	-
5	Oil supplied by oil company (3+4)	KL	48.31	-
6	Normative Transit & Handling Losses	KL	-	-
7	Net Oil Supplied (5-6)	KL	48.31	-
8	Amount charged by the Oil Company	(Rs)	38,07,452.00	-
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	**Total amount charged (8+9+10)**	(Rs)	38,07,452.00	-
12	Transportation charges by rail / ship / road transport			
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	(Rs)		
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	-
17	Total amount Charged for fuel supplied including Transportation (11+16)	(Rs)	38,07,452.00	-
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	80,043.99	80,043.99
19	Blending Ratio		100.00%	100.00%
20	Weighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	80043.99	80043.99
21	GCV of Oil of the Opening stock as per bill of Oil company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23	GCV if Imported coal of the opening stock as per bill of Oil company	(kCal/Ltr)		
24	GCV of Imported Oil supplied as per bill of coal company	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,335.00	9,254.00
27	GCV of Oil supplied as received at station	(kCal/Ltr)	9,254.00	9,325.00
28	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Weighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	**9254**	**9254**

(Petitioner)

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW

Sl.No.	Month	Unit	Oct-23	Nov-23
			LDO	LDO
1	Opening Quantity of Oil	KL	1,019.35	1,176.35
2	Value of Opening	(Rs)	8,15,93,000.55	9,92,39,736.46
3	Quantity of Oil supplied by Oil Company	KL		
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	404.00	404.00
5	Oil supplied by oil company (3+4)	KL	404.00	404.00
6	Normative Transit & Handling Losses	KL	-	-
7	Net Oil Supplied (5-6)	KL	404.00	404.00
8	Amount charged by the Oil Company	(Rs)	3,84,84,219.00	3,60,15,373.44
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	**Total amount charged (8+9+10)**	(Rs)	3,84,84,219.00	3,60,15,373.44
12	Transportation charges by rail / ship / road transport			
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	(Rs)		
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	-
17	Total amount Charged for fuel supplied including Transportation (11+16)	(Rs)	3,84,84,219.00	3,60,15,373.44
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	84,362.28	85,585.43
19	Blending Ratio		100.00%	100.00%
20	Weighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	84362.28	85585.43
21	GCV of Oil of the Opening stock as per bill of Oil company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23	GCV if Imported coal of the opening stock as per bill of Oil company	(kCal/Ltr)		
24	GCV of Imported Oil supplied as per bill of coal company	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,254.00	9,232.00
27	GCV of Oil supplied as received at station	(kCal/Ltr)	9,000.00	9,336.00
28	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Weighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	**9232**	**9264**

(Petitioner)

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad Bihar

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW

Sl.No.	Month	Unit	Dec-23	Jan-24
			LDO	LDO
1	Opening Quantity of Oil	KL	1,483.35	1,483.35
2	Value of Opening	(Rs)	12,69,53,322.92	12,69,53,322.92
3	Quantity of Oil supplied by Oil Company	KL		-
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL		
5	Oil supplied by oil company (3+4)	KL	-	-
6	Normative Transit & Handling Losses	KL	-	-
7	Net Oil Supplied (5-6)	KL	-	-
8	Amount charged by the Oil Company	(Rs)		-
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	**Total amount charged (8+9+10)**	(Rs)	-	-
12	Transportation charges by rail / ship / road transport			
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	(Rs)		
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	-
17	Total amount Charged for fuel supplied including Transportation (11+16)	(Rs)	-	-
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	85,585.43	85,585.43
19	Blending Ratio		100.00%	100.00%
20	Weighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	85585.43	85585.43
21	GCV of Oil of the Opening stock as per bill of Oil company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23	GCV if Imported coal of the opening stock as per bill of Oil company	(kCal/Ltr)		
24	GCV of Imported Oil supplied as per bill of coal company	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,221.00	9,221.00
27	GCV of Oil supplied as received at station	(kCal/Ltr)		
28	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Weighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	**9221.00**	**9221.00**

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.एन.एल / BRBCL
नवीनगर टी.पी.एस / [illegible]
औरंगाबाद, बिहार [illegible]

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :Bhartiya Rail Bijlee Company Limited

Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW

Sl.No.	Month	Unit	Feb-24	Mar-24
			LDO	LDO
1	Opening Quantity of Oil	KL	868.35	868.35
2	Value of Opening	(Rs)	7,43,18,282.00	7,43,18,282.00
3	Quantity of Oil supplied by Oil Company	KL	-	
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL		373.00
5	Oil supplied by oil company (3+4)	KL	-	373.00
6	Normative Transit & Handling Losses	KL		-
7	Net Oil Supplied (5-6)	KL	-	373.00
8	Amount charged by the Oil Company	(Rs)	-	3,05,83,823.00
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	**Total amount charged (8+9+10)**	(Rs)	-	3,05,83,823.00
12	Transportation charges by rail / ship / road transport			
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	(Rs)		
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)		-
17	Total amount Charged for fuel supplied including Transportation (11+16)	(Rs)	-	3,05,83,823.00
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	85,585.43	84,506.33
19	Blending Ratio		100.00%	100.00%
20	Weighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	85585.43	84506.33
21	GCV of Oil of the Opening stock as per bill of Oil company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23	GCV if Imported coal of the opening stock as per bill of Oil company	(kCal/Ltr)		
24	GCV of Imported Oil supplied as per bill of coal company	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,221.00	9,221.00
27	GCV of Oil supplied as received at station	(kCal/Ltr)		
28	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Weighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	**9221.00**	**9221.00**

(Petitioner)

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./
औरंगाबाद, बिहार/

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Computation of Energy Charges

Form-15B
ADDITIONAL FORM

Name of the Company	Bhartiya Rail Bijlee Company Limited
Name of the Power Station	Nabinagar Thermal Power Project (4x250 MW)

Computation of Energy Charges

			2024-25	2025-26	2026-27	2027-28	2028-29
1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh)	$(REC)_s = (Q_s)_n \times P_s$	4.188	4.188	4.188	4.188	4.188
2	Heat Contribution from SFO / Alternate Fuel (H_s)	$= (Qs)_n \times (GCV)_s$	4.610	4.610	4.610	4.610	4.610
3	Heat Contribution from coal $(H_p)_s$	$= GHR - H_s$	2420.97	2420.97	2420.97	2420.97	2420.97
4	Specific Primary Fuel Consumption $(Qp)_n$	$= H_p / (GCV)_p$	0.766	0.766	0.766	0.766	0.766
5	Rate of Energy charge from Primary Fuel (p/kwh) $(REC)_p$		276.055	276.055	276.055	276.055	276.055
6	Rate of Energy charge ex bus (p/kWh) (REC)	$= ((REC)_s + (REC)_p / (1-(AUX))$	307.959	307.959	307.959	307.959	307.959
6	Rate of Energy charge ex bus (p/kWh) (REC)	$= ((REC)_s + (REC)_p / (1-(AUX))$	307.959	307.959	307.959	307.959	307.959

		2024-25	2025-26	2026-27	2027-28	2028-29
No of Days in the period	Days	365	365	365	366	365
No of Days in the year	Days	365	365	365	366	365
Sp. Oil consumption	ml/kwh	0.5	0.5	0.5	0.5	0.5
Auxiliary consumption	%	9.00%	9.00%	9.00%	9.00%	9.00%
Heat Rate	Kcal/Kwh	2,425.58	2,425.58	2,425.58	2,425.58	2,425.58
Computation of Variable Charges						
Variable Charge (Coal)	p/kwh	303.357	303.357	303.357	303.357	303.357
Variable Charge (Oil)	p/kwh	4.602	4.602	4.602	4.602	4.602
Total	p/kwh	307.959	307.959	307.959	307.959	307.959

Price of fuel from Form-15/15A						
Coal Cost	(Rs./MT)	3602.47	3602.47	3602.47	3602.47	3602.47
Oil Cost	(Rs./KL)	83755.18	83755.18	83755.18	83755.18	83755.18

Computation of Fuel Expenses for Calculation of IWC:						
ESO in a year	(MUs)	6775.86	6775.86	6775.86	6794.42	6775.86
ESO for 50 days	(MUs)	928.200	928.200	928.200	928.200	928.200
Cost of coal for 50 Days	(Rs. Lakh)	28157.58	28157.58	28157.58	28157.58	28157.58
Cost of oil for 2 months	(Rs. Lakh)	519.70	519.70	519.70	521.12	519.70
Energy Expenses for 45 days	(Rs. Lakh)	25726.26	25726.26	25726.26	25726.26	25726.26

Coal		2024-25	2025-26	2026-27	2027-28	2028-29
Wtd. Avg. Price of Coal	Rs./MT	3602.47	3602.47	3602.47	3602.47	3602.47
Wtd. Avg. GCV of Coal as received	kCal/Kg	3244.33	3244.33	3244.33	3244.33	3244.33
Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg	kCal/Kg	**3159.33**	**3159.33**	**3159.33**	**3159.33**	**3159.33**
Sec. Oil						
Wtd. Avg. Price of Secondary Fuel	Rs/KL	83755.18	83755.18	83755.18	83755.18	83755.18
Wtd. Avg. GCV of Secondary Fuel	kCal/L	9219.67	9219.67	9219.67	9219.67	9219.67

(Petitioner)

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औरंगाबाद, बिहार / Aurangabad, Bihar

PART-I
FORM- L

Statement of Capital cost

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2024-29

(Rs Lakh)

Sl. No.	Particulars	2024-25			2025-26			2026-27			2027-28			2028-29		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	9,21,024.25	42,788.61	8,78,235.64	SHALL BE PROVIDED AT THE TIME OF TRUE-UP.											
	b) Amount of IDC in A(a) above	2,29,217.05	-	2,29,217.05												
	c) Amount of FC in A(a) above	0.00	-	-												
	d) Amount of FERV in A(a) above	0.00	-	-												
	e) Amount of Hedging Cost in A(a) above	0.00	-	-												
	f) Amount of IEDC in A(a) above	67,686.61	-	67,686.61												
B	a) Addition in Gross Block Amount during the period (Direct purchases)	SHALL BE PROVIDED AT THE TIME OF TRUE-UP.														
	b) Amount of IDC in B(a) above															
	c) Amount of FC in B(a) above															
	d) Amount of FERV in B(a) above															
	e) Amount of Hedging Cost in B(a) above															
	f) Amount of IEDC in B(a) above															
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)															
	b) Amount of IDC in C(a) above															
	c) Amount of FC in C(a) above															
	d) Amount of FERV in C(a) above															
	e) Amount of Hedging Cost in C(a) above															
	f) Amount of IEDC in C(a) above															
D	a) Deletion in Gross Block Amount during the period															
	b) Amount of IDC in D(a) above															
	c) Amount of FC in D(a) above															
	d) Amount of FERV in D(a) above															
	e) Amount of Hedging Cost in D(a) above															
	f) Amount of IEDC in D(a) above															
E	a) Closing Gross Block Amount as per books															
	b) Amount of IDC in E(a) above															
	c) Amount of FC in E(a) above															
	d) Amount of FERV in E(a) above															
	e) Amount of Hedging Cost in E(a) above															
	f) Amount of IEDC in E(a) above															

(Petitioner)

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PART-
FORM- M

Statement of Capital Works in Progress

Name of the Petitioner	Bhartiya Rail Bijlee Company Limited
Name of the Generating Station	Nabinagar Thermal Power Project (4x250 MW)
COD	01-12-2021
For Financial Year	2024-29

(Rs Lakh

Sl. No.	Particulars	2024-25			2025-26			2026-27			2027-28			2028-29		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	78,613.74	18,309.88	60,303.87	SHALL BE PROVIDED AT THE TIME OF TRUE-UP.											
	b) Amount of IDC in A(a) above	3,793.26	-	3,793.26												
	c) Amount of FC in A(a) above	-	-	-												
	d) Amount of FERV in A(a) above	-	-	-												
	e) Amount of Hedging Cost in A(a) above	-	-	-												
	f) Amount of IEDC in A(a) above	900.21	-	900.21												
B	a) Addition in CWIP during the period	SHALL BE PROVIDED AT THE TIME OF TRUE-UP.														
	b) Amount of IDC in B(a) above															
	c) Amount of FC in B(a) above															
	d) Amount of FERV in B(a) above															
	e) Amount of Hedging Cost in B(a) above															
	f) Amount of IEDC in B(a) above															
C	a) Transferred to Gross Block Amount during the period															
	b) Amount of IDC in C(a) above															
	c) Amount of FC in C(a) above															
	d) Amount of FERV in C(a) above															
	e) Amount of Hedging Cost in C(a) above															
	f) Amount of IEDC in C(a) above															
D	a) Deletion in CWIP during the period															
	b) Amount of IDC in D(a) above															
	c) Amount of FC in D(a) above															
	d) Amount of FERV in D(a) above															
	e) Amount of Hedging Cost in D(a) above															
	f) Amount of IEDC in D(a) above															
E	a) Closing CWIP as per books															
	b) Amount of IDC in E(a) above															
	c) Amount of FC in E(a) above															
	d) Amount of FERV in E(a) above															
	e) Amount of Hedging Cost in E(a) above															
	f) Amount of IEDC in E(a) above															

(Petitioner

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PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Company : Bhartiya Rail Bijlee Company Limited

Name of the Power Station : Nabinagar Thermal Power Project (4x250 MW)

(Amount in Rs Lakh)

S. No.	Particulars		Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8	9
1	Gross Normative loan – Opening	A	6,20,699.03	6,34,936.35	6,39,197.95	6,52,808.05	6,61,445.35	6,67,083.85
2	Cumulative repayment of Normative loan up to previous year	B	1,68,300.43	2,11,437.23	2,55,216.52	2,99,609.88	3,44,767.65	3,90,415.95
3	**Net Normative loan – Opening**	**C=A-B**	4,52,398.60	4,23,499.12	3,83,981.44	3,53,198.18	3,16,677.70	2,76,667.91
4	Add: Increase due to addition during the year / period	D	8,408.78	4,261.60	13,610.10	8,637.30	5,638.50	4,025.00
5	Less: Decrease due to de-capitalisation during the year / period	E	134.81	-	-	-	-	-
6	Less: Decrease due to reversal during the year / period	F		-	-	-	-	-
7	Add: Increase due to discharges during the year / period	G	5,963.36	-	-	-	-	-
8	Normative Loan Closing	H=C+D-E-F+G	466635.92	427760.72	397591.54	361835.48	322316.20	280692.91
9	Repayment of Loan during the year	I	43172.51	43779.28	44393.36	45157.78	45648.29	45980.33
10	Repayment adjustment on account of decapitalization	J	35.70	0.00	0.00	0.00	0.00	0.00
11	Net Repayment of loan during the year	K=I-J	43,136.80	43,779.28	44,393.36	45,157.78	45,648.29	45,980.33
12	**Net Normative loan - Closing**	**L=H-K**	4,23,499.12	3,83,981.44	3,53,198.18	3,16,677.70	2,76,667.91	2,34,712.58
13	**Average Normative loan**	**M=Average(C,L)**	4,37,948.86	4,03,740.28	3,68,589.81	3,34,937.94	2,96,672.81	2,55,690.24
14	Weighted average rate of interest	N	8.98638%	8.9636%	8.9421%	8.9258%	8.9155%	8.9084%
15	**Interest on Loan**	**O=MxN**	**39355.74**	**36189.86**	**32959.74**	**29895.89**	**26449.90**	**22777.88**
15	Cumulative repayment of Normative loan at the end of the period	P=B+K	2,11,437.23	2,55,216.52	2,99,609.88	3,44,767.65	3,90,415.95	4,36,396.28

(Petitioner)

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PART -I
FORM- O

Calculation of Interest on Working Capital

Name of the Company : Bhartiya Rail Bijlee Company Limited

Name of the Power Station : Nabinagar Thermal Power Project (4x250 MW)

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	28,484.61	28157.58	28157.58	28157.58	28157.58	28157.58
2	Cost of Main Secondary Fuel Oil	593.72	519.70	519.70	519.70	521.12	519.70
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	4,072.96	4251.78	4481.45	4723.25	4978.20	5248.15
6	Maintenance Spares	9,775.10	10204.28	10755.47	11335.81	11947.68	12595.56
7	Receivables	49,812.02	49557.90	49677.03	49876.67	49907.25	50024.21
8	Total Working Capital	92738.40	92691.26	93591.23	94613.01	95511.84	96545.21
9	Rate of Interest	12.00%	11.90%	11.90%	11.90%	11.90%	11.90%
10	**Interest on Working Capital**	**11128.61**	**11030.26**	**11137.36**	**11258.95**	**11365.91**	**11488.88**

(Petitioner)

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औरंगाबाद, बिहार/ Aurangabad, Bihar

Summary of issue involved in the petition			PART-I FORM-T
Name of the Company :		Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :		Nabinagar Thermal Power Project (4x250 MW)	
1	Petitioner:	Bhartiya Rail Bijlee Company Limited	
2	Subject	Determination of Tariff for 2024-29 period	
3	**Prayer:** i) i)Approve tariff of Nabinagar Thermal Power Project (4x250 MW) for the tariff period 01.04.2024 to 31.03.2029. ii)Condone the uncontrollable delay in completion of works under original Scope within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (as per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024. iii)Consider station heat rate based on design heat rate with applicable operating margin. iv)Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries. v)Allow reimbursement of Ash Utilization Expenditure directly from the beneficiaries on monthly basis, subject to true up. vi)Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M. vii)Pass any other order as it may deem fit in the circumstances mentioned above.		
4	**Respondents**		
	Name of Respondents		
	1. East Central Railways		
	2. North Bihar Power Distribution Company Ltd (NBPDCL)		
	3. South Bihar Power Distribution Company Ltd (SBPDCL)		
5	**Project Scope**		
	Date of Station COD	**01-12-2021**	
	Claim (Rs Lakh)	**As per petition**	
	AFC		
	Capital Cost		
	Initial spare		
	NAPAF (Gen)	**85%**	
	Any Specific		

(Petitioner)

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Annexure – A

To,
NTPC Limted Noida

TO WHOMSOEVER IT MAY CONCERN

Sub: Support for Installed System at Various Location at NTPC Plants

As per Lifecycle policy of Yokogawa, we have Two Phases in Lifecycle:

a) Standard Sales Phase

b) Maintenance Phase

The Hardware is supported for at least 10 Years in the maintenance phase

While in Standard Sales Phase the Hardware is supplied for all NEW Projects and / or expansion projects while in Maintenance phase initially it is provided for expansion projects and later only for maintenance purpose

The Hardware (CENTUM VP) Supplied at NTPC except controllers for Barh - Offsites is in Standard Sales Phase

Please note as WINDOWS 7 Support is not available from Microsoft, CENTUM VP Licensed Software version is also changed to be compatible to WINDOWS 10. The earlier version of CENTUM VP Software compatible to WINDOWS 7 is obsolete.

The Workstation, Server, network Switches compatible to WINDOWS 7 are also obsolete and are not available.

The Same will not be available for following Projects

1. Kudgi STPP- 1 , 3x 800 MW
2. Lara STPP- 1 , 2x 800 MW
3. NTPC Barh STPP-I, 3 x 660 MW
4. BRBCL- 4 x 250 MW
5. NTPC Talcher, Kaniya- 2 x 500 MW
6. NTPC Vindyachal-V, 1 x 500 MW

Further:

Support Availability -for Windows 10 and Windows Server 2019 along with Control System:

Support for the Supplied control system will be available for next 10 years from year 2022 after Upgradation of HMI , when read in conjunction with following:

- Windows 10 LTSC Version Support will be available till 2029 (as per Microsoft)
- Windows Server 2019 will be available till 2029 (as per Microsoft)
- In ONLY BARH SSTPP- offsites section the support for supplied controller will be available till 2025

With the Operating System and CENTUM VP System Software Upgrade - application Software and the NEW CENTUM VP System Software will work seamlessly

We endeavor to provide unstinted Services and envisage to have continued relation with your esteemed organization

Thanking you and assuring you best of attention at all times Yours sincerely

For Yokogawa India Limited

Avnish Garg

AVP- System Sales

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Annexure- B

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
सूचना प्रौद्योगिकी एवं साइबर सुरक्षा प्रभाग
Information Technology & Cyber Security Division
****

विषय : CEA (Cyber Security in Power Sector) Guidelines, 2021.

CEA is mandated to prepare 'Guidelines on Cyber Security' in Power Sector under the provision of regulation (10) of the Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019. Guidelines on Cyber Security in Power Sector incorporating the cardinal principles has been prepared by CEA. In compliance to the provision of the above regulation, **CEA (Cyber Security in Power Sector) Guidelines, 2021** are issued for compliance by all entities listed in the clause 2.3 (Applicability of the Guidelines) of the guidelines.

Encl: Guidelines on Cyber Security

07/10/21
(V.K Mishra)
Secretary CEA

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CEA (Cyber Security in Power Sector) Guidelines, 2021

1.0 Background

1.1 Cyber intrusion attempts and Cyber-attacks in any critical sector are carried out with a malicious intent. In Power Sector it's either to compromise the Power Supply System or to render the grid operation in-secure. Any such compromise, may result in mal-operations of equipments, equipment damages or even in a cascading grid brownout/blackout. The much hyped air gap myth between IT and OT Systems now stands shattered. The artificial air gap created by deploying firewalls between any IT and OT System can be jumped by any insider or an outsider through social engineering. Cyber-attacks are staged through tactics & techniques of Initial Access, Execution, Persistence, Privilege Escalation, Defence Evasion, Command and Control, Exfiltration. After gaining the entry inside the system through privilege escalation, the control of IT network and operations of OT systems can be taken over even remotely by any cyber adversary. The gain of sensitive operational data through such intrusions may help the Nation/State sponsored or non-sponsored adversaries and cyber attackers to design more sinister and advanced cyber-attacks.

1.2 Government of India has set up the Indian Computer Emergency Response Team (CERT-In) for Early Warning and Response to cyber security incidents and to have collaboration at National and International level for information sharing on mitigation of cyber threats. CERT-In regularly issues advisories on safeguarding computer systems and publishes Security Guidelines which are widely circulated for compliances. All Central Government Ministries/ Departments and State/Union Territory Governments have been advised to conduct cyber security audit of their entire Cyber Infrastructure including websites at regular interval through CERT-In empanelled Auditors so as to identify gaps and appropriate corrective actions to be taken in cyber security practices. CERT-In extends supports to enable Responsible Entity in conducting cyber security mock drills and in assessment of their preparation to withstand cyber-attacks. The Responsible Entity must submit Reports of Cyber Audit of cyber security controls, architecture, vulnerability management, network security and periodic cyber security drills to sectoral CERT as well as CERT-In. Team of experts shall review these reports and shortcomings if any in the compliances shall be flagged by them. CERT-In on regular basis also conducts workshops and training programs to enhance Cyber awareness of all Stakeholders.

1.3 Ministry of Power has created 6(six) sectoral CERTs namely Thermal, Hydro, Transmission, Grid Operation, RE and Distribution for ensuring cyber security in Indian Power Sector. Each Sectoral CERT has prepared their sub-sector specific model Cyber Crisis Management Plan(C-CMP) for countering cyber-attacks and cyber terrorism. Each Sectoral CERT has circulated their model C-CMPs for preparation and implementation of organization specific C-CMP by each of their Constituent Utility.

1.4 All Responsible Entities, Service Providers, Equipment Suppliers/Vendors and Consultants engaged in Power Sector are equally responsible for ensuring cyber security of the Indian Power Supply System. They are to act timely upon each threat intelligence,

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advisories and other inputs received from authenticated sources, for continuous improvement in their cyber security posture.

1.5 In the current Indian scenario though many cyber security directives and guidelines exists, but none of them are power sector specific. Ministry of Power has directed CEA to prepare Regulation on Cyber Security in Power Sector. And as an interim measures CEA has been directed to issue Guideline on Cyber Security in Power Sector, under the provision of Regulation 10 on Cyber Security in the "Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019".

1.6 The Guidelines on Cyber Security, in the form of Articles written below, requires mandatory Compliance by all Responsible Entities. The Guidelines shall come into effect from the date of issue by Central Electricity Authority, New Delhi.

2.0 Hereby the Guidelines on Cyber Security are drawn in the form of Articles for compliance by the Requester as well as User under the following provision of Regulation 10 on Cyber Security, in the "Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019".

"The requester and the user shall comply with cyber security guidelines issued by the Central Government, from time to time, and the technical standards for communication system in Power Sector laid down by the Authority."

2.1 **Objective of issuing Guideline**:

a) Creating cyber security awareness
b) Creating a secure cyber ecosystem,
c) Creating a cyber-assurance framework,
d) Strengthening the regulatory framework,
e) Creating mechanisms for security threat early warning, vulnerability management and response to security threats,
f) Securing remote operations and services,
g) Protection and resilience of critical information infrastructure,
h) Reducing cyber supply chain risks,
i) Encouraging use of open standards,
j) Promotion of research and development in cyber security,
k) Human resource development in the domain of Cyber Security,
l) Developing effective public private partnerships,
m) Information sharing and cooperation
n) Operationalization of the National Cyber Security Policy

2.2 Within the text of these Articles, '**Responsible Entity**' shall mean all:

a) Transmission Utilities as well as Transmission Licensees,
b) Load despatch centres (State, Regional and National),
c) Generation utilities (Hydro, Thermal, Nuclear, RE),
d) Distribution Utilities
e) Generation Aggregators,
f) Trading Exchanges,
g) Regional Power Committees, and
h) Regulatory Commissions.

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2.3 **Applicability:**

All Responsible Entities as well as System Integrators, Equipment Manufacturers, Suppliers/Vendors, Service Providers, IT Hardware and Software OEMs engaged in the Indian Power Supply System.

2.4 **Scope:**

2.4.1 **Control Systems for System Operation and Operation Management.**

a) Grid Control and Management Systems,
b) Power Plant Control Systems,
c) Central Systems used to monitor and control of distributed generation and loads e.g. virtual power plants, storage management, central control rooms for hydroelectric plants, photovoltaic/wind power installations,
d) Systems for fault management and work force management,
e) Metering and measurement management systems,
f) Data archiving systems,
g) Parameterisation, configuration and programming systems,
h) Supporting systems required for operation of the above mentioned systems,

2.4.2 **Communication System.**

a) Routers switches and firewalls,
b) Communication technology-related network components,
c) Wireless digital systems.
d) Control Centre to Control Centre Communications for data exchange on ICCP. **(IEC 61850/60850-5/TASE.2/)**

2.4.3 **Secondary, Automation and Tele control technologies**

a) Control and Automation components,
b) Control and field devices,
c) Tele control devices,
d) Programmable logic controllers / Remote Terminal Units, including digital sensor and actuators elements,
e) Protection devices,
f) Safety components,
g) Digital measurement and metering installations,
h) Synchronisation devices,
i) Excitation Systems,

3.0 Definition of Terms:

1. **Access Management**: shall mean set of policies and procedures of the Responsible Entity for allowing Personnel, devices and IoT to securely perform a broad range of operational, maintenance, and asset management tasks either on site or remotely as laid down in Clause 5.2.5 of IS 16335.
2. **Accreditation:** shall mean the process of verifying that an organisation is capable of conducting the tests and assessments against a product/process that are required to be certified.

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3. **Accreditation Body:** shall mean an organisation that has been accredited to verify the credentials and capabilities of the organisations that wish to become a certification body.
4. **Act:** shall mean the Information Technology Act, 2000 (21 of 2000)
5. **Asset**: shall mean anything that has value to the organization.
6. **Certification:** shall mean the process of verifying that a product has been manufactured in conformance with a set of predefined standards and/or regulations by an organisation, that is accredited to conduct the certification process
7. **Certification Body:** shall mean an organisation that has been accredited by an accreditation body to certify products / process against a certification scheme.
8. **Certification Scheme:** shall mean the processes, paperwork, tools, and documentation that define how a product or manufacturer is certified
9. **Chief Information Security Officer:** shall means the designated employee of Senior management level directly reporting to Managing Director/Chief Executive Officer/Secretary of the Responsible Entity, having knowledge of Information Security and related issues, responsible for cyber security efforts and initiatives including planning, developing, maintaining, reviewing and implementation of Information Security Policies
10. **Critical Assets:** shall mean the facilities, systems and equipment which, if destroyed, degraded or otherwise declared unavailable, would affect the reliability or operability of the Power Supply System.
11. **Critical System:** shall mean cyber assets essential to the reliable operation of critical asset. Critical System consists of those cyber assets that have at least one of the following characteristics:
    a) The cyber asset uses a routable protocol to communicate outside the electronic security perimeter.
    b) The cyber asset uses a routable protocol within a control centre.
    c) The cyber asset is dial-up accessible.
12. **Critical Information Infrastructure:** shall mean Critical Information Infrastructure as defined in explanation of sub-section (1) of Section 70 of the Act.
13. **Cyber Assets**: shall mean the programmable electronic devices, including the hardware, software and data in those devices that are connected over a network, such as LAN, WAN and HAN.
14. **Cyber Crisis Management Plan:** shall mean a framework for dealing with cyber related incidents for a coordinated, multi-disciplinary and broad-based approach for rapid identification, information exchange, swift response and remedial actions to mitigate and recover from malicious cyber related incidents impacting critical processes.
15. **Cyber Security Breach**: shall mean any cyber incident or cyber security violation that results in unauthorized or illegitimate access or use by a person as well as an entity, of data, applications, services, networks and/or devices through bypass of the underlying cyber security protocols, policies and mechanisms resulting in the compromise of the confidentiality, integrity or availability of data/information maintained in a computer resource or cyber asset.
16. **Cyber Security Incident:** shall mean any real or suspected adverse cyber security event that violates, explicitly or implicitly, cyber security policy of Responsible Entity resulting in unauthorized access, denial of service or disruption, unauthorized use of computer resource for processing or storage of information or changes to data or information

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without authorization, leading to harm to the power grid or its critical sub-sectoral elements Generation, Transmission and Distribution.

17. **Cyber Security Policy:** shall mean documented set of business rules and processes for protecting information, computer resources, networks, devices, Industrial Control Systems and other OT resources.
18. **Electronic Security Perimeter:** shall mean the logical border surrounding a network to which the Cyber Systems of Power Supply System are connected using a routable protocol.
19. **Information Security Division:** shall mean a division accountable for cyber security and protection of the Critical System of the Responsible Entity.
20. **Protected System:** shall mean any computer, computer system or computer network of the Responsible Entity notified under section 70 of the Act, in the official gazette by appropriate Government.
21. **Security Architecture:** shall mean a framework and guidance to implement and operate a system using the appropriate security controls with the goal to maintain the system's quality attributes like confidentiality, integrity, availability, accountability and assurance.
22. **Vulnerability:** shall mean intrinsic properties of something resulting in susceptibility to a risk source that can lead to an event with a consequence
23. **Vulnerability Assessment:** shall mean a process of identifying and quantifying vulnerabilities

4.0 Standards

Reference	Description
ISO/IEC 15408	Common Criteria Certification Standard
ISO/IEC 17011	General requirements for accreditation bodies accrediting conformity assessment bodies
ISO/IEC 17025	General requirements for the competence of testing and calibration laboratories
ISO/IEC 21827	Systems Security Engineering - Capability Maturity Model (SSE-CMM)
ISO/IEC 24748-1	Systems and software engineering — Life cycle management — Part 1: Guidelines for life cycle management.
ISO 27001/2	Information Security Management
ISO/ IEC 27019	Information technology — Security techniques — Information Security controls for the energy utility industry
ISO/IEC 61508	Functional Safety of Electrical / Electronic / Programmable Electronic Safety-related Systems
IEC 61850	Communication networks and systems for power utility automation
IEC 62351	Standards for Securing Power System Communications
IEC 62443	Cyber Security for Industrial Control Systems
IS 16335	Power Control Systems – Security Requirements.

5.0 Abbreviations

Abbreviations		Description
a)	BES	Bulk Electric System

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b)	CDAC	Centre for Development of Advanced Computing
c)	CEA	Central Electricity Authority
d)	CERC	Central Electricity Regulatory Commission
e)	CERT	Computer Emergency Response Team
f)	CERT-In	Indian Computer Emergency Response Team
g)	CII	Critical Information Infrastructure
h)	CISO	Chief Information Security Officer
i)	CSK	Cyber Swachhta Kendra
j)	COTS	Commercial off-the Shelf
k)	ESP	Electronic Security perimeter
l)	ICS	Industrial Control Systems
m)	ICT	Information and Communications Technology
n)	IEC	International Electro Technical Commission
o)	ISAC	Information Sharing and Analysis Centre
p)	ISD	Information Security Division
q)	ISO	International Organization for Standardization
r)	ISMS	Information Security Management System
s)	IT	Information Technology
t)	FAT	Factory Acceptance Test
u)	NABL	National Accreditation Board for Testing and Calibration Laboratories
v)	NCIIPC	National Critical Information Infrastructure Protection Centre
w)	NLDC	National Load Dispatch Centre
x)	NPTI	National Power Training Institute
y)	NSCS	National Security Council Secretariat
z)	OEM	Original Equipment Manufacturer
aa)	OT	Operational Technology
bb)	RLDC	Regional Load Dispatch Centres
cc)	SAT	Site Acceptance Test
dd)	SERC	State Electricity Regulatory Commission
ee)	SCADA	Supervisory Control and Data Acquisition Systems
ff)	SIEM	Security Information and Event Management
gg)	SLA	Service Level Agreement
hh)	SLDC	State Load Dispatch Centre
ii)	QCI	Quality Council of India



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Article 1. Cyber Security Policy.

a. **Cardinal Principles: The Responsible entity will strictly adhere to following cardinal principles while framing cyber security policy:**

i. There is hard isolation of their OT Systems from any internet facing IT system.
ii. May keep only one of their IT systems with internet facing at any of their site/location if required which is isolated from all OT zones and kept in a separate room under the security and control of CISO.
iii. Downloading/Uploading of any data/information from their internet facing IT system is done only through an identifiable whitelisted device followed by scanning of both for any vulnerability/malware as per the SOP laid down and for all such activities digital logs are maintained and retained under the custody of CISO for at least 6 months. The log shall be readily to carry out the forensic analysis if asked by investigation agency.
iv. List of whitelisted IP addresses for each firewall is maintained by CISO and each firewall is configured for allowing communication with the whitelisted IP addresses only.
v. Communication between OT equipment/systems is done through the secure channel preferably of POWERTEL through the fibre optic cable. Security configuration of the communication channel is also to be ensured.
vi. All ICT based equipment/system deployed in infrastructure/system mandatorily CII are sourced from the list of the "Trusted Sources" as and when drawn by MoP/CEA.

b. The Responsible Entity shall be ISO/IEC 27001 certified (including sector specific controls as per ISO/IEC 27019).
c. The Responsible Entity shall have a Cyber Security Policy drawn upon the guidelines issued by NCIIPC.
d. The Responsible Entity shall ensure annual review of their Cyber Security Policy by subject matter expert and changes shall be made therein only after obtaining the due approval from Board of Directors.
e. The process of Access Management for all Cyber Assets owned or under control of the Responsible Entity shall be detailed in the Cyber Security Policy.
f. The Cyber Security Policy shall leverage state-of-art cyber security technologies and relevant processes at multiple layers to mitigate the cyber security risks.
g. The Responsible Entity shall be solely responsible to get Cyber Security Policy implemented through its Information Security Division (ISD).
h. The CISO shall record the reason(s) for exemption required, if any, in case, unable to comply with any of the provision(s) of the Cyber Security Policy. Any exception shall be allowed only after an approval of provisions of compensatory control(s) to mitigate residual cyber security risks.

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i. The CISO shall record the exemptions sought in statement of applicability controls, while getting the ISO 27001 certified. All exemptions and its justification need to be in conformance with Cyber Security Policy of the Responsible Entity.
j. The Responsible Entity shall allocate sufficient Annual budget for enhancing cyber security posture, enhanced year over year.
k. The Responsible Entity shall work in collaboration with other Industry Stakeholders as well as Academia to promote R&D activity in the domain of cyber security.
l. The Responsible Entity shall ensure that cyber security issues are taken up as agenda items in their Board meetings once in every three months.

Article 2 Appointment of CISO.

a) The Responsible Entity shall mandatorily appoint a CISO and shall confirm to qualification, if any, **laid** by Quality Council of India (QCI). In absence, the work of CISO shall be looked upon by Alternate CISO. In case qualification for appointment of Alternate CISO has been relaxed for reasons recorded thereof, Alternate CISO has to mandatorily acquire the minimum required cyber security skill sets within six months from the date of his appointment.
b) The Responsible Entity shall regularly update details of CISO and Alternate CISO, with the Sectoral CERT, as well as on ISAC-Power Portal.
c) Roles and Responsibility of CISOs shall be as laid by CERT-In and ring-fenced to ensure cyber security of the Cyber Assets of the Responsible Entity.

Article 3: Identification of Critical Information Infrastructure (CII).

a) The Responsible Entity shall submit to NCIIPC through Sectoral CERT, details of Cyber Assets which uses a routable protocol to communicate outside the Electronic Security Perimeter drawn by the Responsible Entity or a routable protocol within a control centre and dial-up accessible Cyber Assets, within 30 days from the date of their commissioning in the System.
b) The Responsible Entity shall submit details of Critical Business Processes and underlying information infrastructure along with mapped impact and Risk Profile to NCIIPC and shall get their CIIs identified in consultation with NCIIPC. The process of the notification/declaration by Appropriate Government shall follow thereafter.
c) The Responsible Entity shall review their declared/notified CIIs at least once a year to examine changes if any in the functional dependencies, protocols and technologies or upon any change in security architecture. The Responsible Entity shall review their declared/notified CIIs once in every 6 months, in case if NCIIPC has directed them to constitute an Information Security Steering Committee.
d) The Responsible Entity shall ensure that all cyber assets of their identified/notified CIIs are recorded in the asset register and considered for risk assessment as well as for finalization of controls in statement of applicability.

Article 4. Electronic Security Perimeter

a) The Responsible Entity shall identify and document the Electronic Security Perimeter(s) and all Access Points to the perimeter(s).

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b) The Responsible Entity shall follow procedure of identifying "Electronic Security Perimeter" in case of distributed and/or hybrid information infrastructure, as per IEC 62443 / IS16335 (as amended from time to time).
c) The Responsible Entity shall ensure that every Critical System resides within an Electronic Security Perimeter.
d) The Responsible Entity shall perform a cyber-Vulnerability Assessment of each electronic Access Points to the Electronic Security Perimeter(s) at least once in every 6 (six) months and/or after any change in Security Architecture.
e) The Responsible Entity shall ensure that all critical, high and medium vulnerabilities identified as a result of cyber Vulnerability Assessment shall be closed and verified for the effective closure.

Article 5. Cyber Security Requirements

a) The Responsible Entity shall have an Information Security Division (ISD), headed by CISO.
b) The Responsible Entity shall ensure that the ISD must be functional on 24x7x365 basis and is manned by sufficient numbers of Engineers having valid certificate of successful completion of course on cyber security of Power Sector from the Training Institutes designated by CEA.
c) The Responsible Entity shall ensure that ISD
   1) has on-boarded Cyber Swachhta Kendra(CSK) of CERT-In, if they have public IPs.
   2) has timely acted upon the advisories, guidelines and directive of NCIIPC, CSK, CERT-In and Sectoral CERTs,
   3) has deployed an Intrusion Detection System and Intrusion Prevention System capable of identifying behavioural anomaly in both IT as well as OT Systems.
   4) shares reports on incident response and targeted malware samples with CERT-In,
   5) updates the firmware/software with the digitally signed OEM validated patches only.
   6) enables only those ports and services that are required for normal operations. In case of any emergency the procedure as laid in Access management be followed.
   7) maintains firewall logs for the last 6 months duration. Firewall logs shall be analysed and all critical and high severity comments shall be addressed for effective closure.
   8) retains document of FAT, SAT test results and report/ certificate of cyber tests carried out for compliance of Government Orders and Cyber Security Audit.*
   9) maintains all cyber logs and cyber forensic records of any incident for at least** 90 days.

   * FAT, SAT must include comprehensive cyber security tests of the component/equipment/system to be delivered/delivered at site.
   ** 90 days from date of the commissioning of the system/recovery from any incident, whichever is later.

d) The Responsible Entity shall routinely audit and test security properties of the Critical System and must act upon, in case if any new vulnerabilities is identified through testing or by the equipment manufacturer.

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e) The Responsible Entity shall design a secure architecture for control system appropriate for their process control environment*.

f) All State Load Dispatch Centres(SLDCs) shall comply with the directions issued by the National Load Dispatch Centre(NLDC) as well as Regional Load Dispatch Centres(RLDCs) U/s 29 (1) of the Electricity Act, 2003 to ensure stability and cyber security of grid operation and achieve efficiency in the grid operation. In case of any non-compliance, the Head of SLDC shall be responsible and shall be liable for Penalty as per the provision of CERC/SERC.

*There are so many different types of systems in existence and so many possible solutions, it is important that the selection process ensures that the level of protection is commensurate with the business risk and the Responsible Entity shall not rely on one single security measure for its defence. *(Reference IEC/TR62351-10* Edition1.0 2012-10 *Power systems management and associated information exchange –Data and communications security – Part 10: Security architecture guidelines).*

Article 6 Cyber Risk Assessment and Mitigation Plan

a) The Responsible Entity shall document in their Cyber Security Policy a Cyber Risk Assessment and Mitigation Plans drawn upon the best practises being followed in the Power Sector, and the same shall be approved by Board of Directors.

b) The Cyber Risk Assessment and Mitigation Plans shall clearly define the matrix for assessing the cyber risk of both IT and OT environment and risk acceptance criteria.

c) The Cyber Risk Assessment Plan shall be capable to demonstrate that repeated cyber security risk assessment delivers consistent, valid and comparable results.

d) The review of cyber risk assessment shall be carried out at least once in a Quarter. The actionable of risk treatment and mitigation shall be tracked in this review for their effectiveness.

e) The CISO shall be responsible for implementation and regular review, on the basis of internal and external feedbacks, of the Cyber Risk Assessment and Mitigation Plans.

Article 7 Phasing out of Legacy System

a) As the life cycle of the Power System Equipment/System is longer than that of IT Systems deployed therein, the Responsible Entity shall ensure that all IT technologies in the Power System Equipment/System should have the ability to be upgraded.

b) The Responsible Entity shall ensure that the Information Security Division shall draw the list of all communicable equipments/systems nearing end life or are left without support from OEM. Thereafter CISO shall identify equipment/systems to be phased out from the list drawn, firm up their replacement plan and put up the replacement plan for approval before the Board of Directors.

c) The CISO shall ensure that till equipments/systems nearing end life or left without support from OEM are not replaced, their cyber security is hardened and ensured through additional controls provisioned in consultation with the OEM or alternate Supplier(s)*.

*e.g. Use of CDAC developed AppSamvid and whitelisting of applications installed may be explored across all legacy systems.

d) The Responsible Entity shall document in their Cyber Security Policy a Standard Operating Procedure for safe and secure disposal of outlived or legacy devices.

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Article 8. Cyber Security Training.

a) The Responsible Entity shall establish, document, implement, and maintain an annual cyber security training program for personnel having authorized cyber or authorized physical access (unescorted or escorted) to their Critical Systems.
b) The Responsible Entity shall review annually their cyber security training program and shall update it whenever necessary. Annual Review shall record evaluation of the effectiveness of the trainings held.
c) The Responsible Entity shall ensure that Cyber Security training program designed for their IT as well as OT O&M Personnel must include following topics and as per their functional requirements and security concerns additional topics shall be added:
   1) User authentication and authorization.
   2) Cyber Security and Protection mechanisms of IT/OT/ICS Systems.
   3) Introduction to various standards i.e. ISO/IEC:15408, ISO/IEC:24748-1, ISO: 27001, ISO: 27002, ISO 27019, IS 16335, IEC/ISO:62443.
   4) Training on implementation of ISO/IEC 27001 and awareness on IEC 62443.
   5) Vulnerability Assessment in the Critical System.
   6) Monitoring and preserving of electronic logs of access of Critical Assets.
   7) Detecting cyber-attacks on SCADA and ICS systems
   8) The handling of Critical System during cyber crisis.
   9) Action plans and procedures to recover or re-establish normal functioning of Critical Assets and access thereto following a Cyber Security Incident.
   10) Hands on SCADA operation at any of the Regional Load Dispatch Centre.
   11) Handling of risks involved in the procurement of COTS Products.

d) All Personnel engaged in O&M of IT & OT Systems shall mandatorily undergo courses on cyber security of Power Sector from any of the training institute designated by CEA, immediately within 90 days from the notification of CEA Guidelines on Cyber Security in Power Sector.
e) The Responsible Entity shall ensure that none of their newly hired or the current Personnel have access to the Critical System, prior to the satisfactory completion of cyber security training programme from the Training Institutes designated in India, except in specified circumstances such as cyber crisis or an emergency.
f) NPTI in consultation with CEA shall identify and design domain specific courses on Cyber Security for different target groups. The "Governing Board for PSO Training and Certification" shall approve the content, duration etc of these courses and shall review it Annually. NPTI shall conduct these courses at all of their branches on regular basis and shall maintain the list of the Participants successfully completing the course.

Article 9 Cyber Supply Chain Risk Management

a) The Responsible Entity shall ensure that, as and when Ministry of Power, Government of India notifies the Model Contractual Clauses on cyber security, these clauses are included in their every Bid invited for procurement of any ICT based components/equipments/System to be used for Power System.
b) The Responsible Entity shall ensure that all the Communicable Intelligent Equipments and the Service Level Agreements (SLAs) for their Critical Systems shall be sourced from the list of the "Trusted Sources" as and when drawn by MoP/CEA.

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c) The Responsible Entity shall ensure that, in case, for the any Communicable Intelligent Devices, if no Trusted Source has been identified, then the successful bidder in compliance with the provisions made in MoP order dated 2.7.2020 and any other relevant MoP order has got the product cyber tested for any kind of embedded malware/Trojan/cyber threat and for adherence to Indian Standards at the designated lab.

d) The Responsible Entity shall ensure that the essential cyber security tests are carried out successfully during FAT, SAT as detailed in **Annexure A.** The equipment/System besides for functionality shall also be tested in the factory for vulnerabilities, design flaws, parts being counterfeit or tainted, so as to minimize problems during on-site-testing and installation. Cyber Security Conformance Testing are to be carried out in the designated Lab as listed in **Annexure-I of MoP Order No. 12/13/2020-T&R dt. 8th June, 2021(Order at Annexure-B).**

e) The Responsible Entity shall ensure that the Equipment/System supplied by the successful bidder shall accompany with a certificate[$, #] obtained by OEM from a certification body accredited to assess devices and process for conformances to IEC 62443-4 standards during design and manufacture. The Responsible Entity shall accept the certificate submitted along with the supplied Equipment/System only if it's in line with the Testing Protocol as notified by Ministry of Power, Government of India, from time to time.

f) The Responsible Entity in compliance to the requirement of Article 9(e) shall also accept, till the setting up of an adequate certification facility in the India, a digitally signed self-declaration of conformance to the IEC 62443-4 standards during design and manufacture of the equipment/system, if submitted by the OEM.

g) The Responsible Entity shall dispose all unserviceable or obsolete Communicable Intelligent Devices as per the procedure laid in their Cyber Risk Assessment and Mitigation Plans which shall be in line with the prevailing best practices.

$ The National & International certification may be specified in the tender for critical systems/sub-systems being procured by the Responsible Entity.

\# Certification Schemes:
Embedded Device Security Assurance Certification is for an individual product,
System Security Assurance Certification is for a set of products in a system (possibly from different vendors)
Security Development Lifecycle Assurance Certification is for the development processes that a manufacturer uses for developing products.

Article 10 Cyber Security Incident Report and Response Plan

a) The CISO of the Responsible Entity shall report in the formats prescribed by CERT-In, all Cyber Security Incidents, classified as reportable events.

b) Root cause analysis for all reportable events shall be carried out and corrective action taken, so as to ensure that any re-occurrence of such event can be managed with ease.

c) The Responsible Entity shall mandatorily define in their Cyber Security Policy, criteria(s) identified on the basis of impact analysis, for declaring the occurrence of

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Cyber Security Incident(s) as a Cyber Crisis in the System owned or controlled by them.

d) The Responsible Entity shall mandatorily designate an Officer along with his/her standby by name and designation and empower them to declare an occurrence of the incident(s) as "Cyber Crisis". The contact details of these Officers shall be updated in the C-CMP within 15 days of changes if any due to transfer or superannuation etc.
e) The CISO shall ensure that during any Cyber Security Incident, ISD monitors and minutely records every details of cyber security events and incidents in both IT as well as the OT System owned or controlled by the Responsible Entity.
f) The CISO shall ensure that each cyber incident is handled strictly as per Cyber Security Incident Response Plan detailed in the latest C-CMP approved by the Board of Directors.
g) The Responsible Entity shall ensure that the efficacy of the Cyber Security Incident Response Plan is tested annually through mock drill(s) carried out, if feasible, as simulation exercise(s) or as table top exercise(s) with wider participation of their employees, in consultation with CERT-In and sectoral CERT. In case if any shortcoming is observed in the Cyber Security Incident Response Plan suitable changes shall be made in it.
h) The Responsible Entity shall ensure that the CISO compiles details of incident detection, incident handling, learnings from each incident and damage claims made if any and shall report to CERT-In as well as upload information on ISAC-Power Portal.

Article 11 Cyber Crisis Management Plan(C-CMP)

a) The Responsible Entity shall prepare a Cyber Crisis Management Plan and submit to their sectoral-CERT for review with intimation to Ministry of Power/CISO-MoP. Responsible Entity shall update their C-CMP on the basis of comments made by sectoral-CERT and then submit for vetting to CERT-In. The C-CMP shall be updated once again to include the observations made by CERT-In before seeking approval of Board of Directors for implementation of C-CMP.
b) The Responsible Entity shall ensure that the C-CMP is reviewed at least annually. The CISO shall ensure that all changes are made in C-CMP only with the due approval of Board of Directors and the changes made in C-CMP have been communicated through a verifiable means to all the concerned Personnel of the Responsible Entity.
c) The CISOs shall be the custodian of all the cyber security related documents including Cyber Crisis Management Plan, Risk Treatment Plan, Statement of Applicability of controls, and compliance to regulator's requirement.
d) The CISO shall be accountable for ensuring enforcement of C-CMP by Information Security Division of the Responsible Entity, during a cyber-crisis, as and when declared by the designated Officer. (refer Article 10(d))

Article 12: Sabotage Reporting%

a) The Responsible Entity shall incorporate procedure for identifying and reporting of sabotage in their Cyber Security Policy within 30 days from issue of the Guidelines, or grant of licence under the appropriate legal provisions to the Responsible Entity.
b) The CISO shall be held liable for non-reporting of identified sabotage(s) as per procedure laid for identifying and reporting of sabotage in the Cyber Security Policy of the Responsible Entity.

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c) The CISO shall prepare a detailed report on disturbances or unusual occurrences, identified, suspected or determined to be caused by sabotage in the Critical System of the Responsible Entity, and shall submit the report to the Sectoral CERT as well as to CERT-In within 24 hours of its occurrence.

d) The CISO shall submit to NCIIPC within 24 hours of occurrence the report on every sabotage classified as cyber incidents(s) on "Protected System".

e) The CISO upon occurrence on every sabotage shall take custody of all log records as well as digital forensic records of affected Cyber Assets, Intrusion Detection System, Intrusion Protection System, SIEM and shall preserve them for at least 90 days and shall make them available as and when called upon for investigation by the concerned Agencies.

%Disturbances or unusual occurrences, suspected or determined to be caused by sabotage.
Sabotage e.g. can be a forced intrusion in un-manned/manned facility and taking control of operation of Critical System through a communicating device.

Article 13 Security and Testing of Cyber Assets

a) The Responsible Entity shall ensure security of all in-service phase as well as standby Cyber Assets through regular firmware/Software updates and patching, Vulnerability management, Penetration testing (of combined installations), securing configuration, supplementing security controls. CISO shall maintain details of update version of each firmware and software and their certification if received from OEMs.

b) The Responsible Entity shall carry out regularly Vulnerability Assessment of all Cyber Assets owned or under their control. If a Cyber Asset is found vulnerable to any exploits or upon any patch updates or major configuration changes, then further Penetration Testing may be carried out offline or in a suitably configured laboratory test-bed to determine other vulnerabilities that may have not been identified so far.

c) The Responsible Entity shall specify security requirement and evaluation criteria during each phase of their procurement Process.

d) The Responsible Entity shall ensure that all Cyber Assets being procured shall conform to the type tests as mentioned in the specification for type testing listed in the bid document. Type test reports of tests conducted in NABL accredited Labs or internationally accredited labs (with in last 5 years from the date of bid opening) shall be mandated to be submitted along with bid. In case, the submitted Type Test reports are not as per specification, the re-tests shall be conducted without any cost implication to the Responsible Entity.

e) The Responsible Entity shall ensure that all Communicable devices are tested for communication protocol as per the ISO/IEC/IS standards listed in **MoP Order No. 12/13/2020-T&R dated 8th June, 2021(Annexure-B).**

f) The Responsible Entity shall ensure that all Critical Systems designed with Open Source Software are adequately cyber secured.

g) The Responsible Entity as a best practise upon any incidence of Cyber Security Breach shall carry out cyber security tests at any lab designated for cyber testing by Ministry of Power. These tests shall be similar to Pre Commissioning Security Test and those essential for carrying out Post Incident Forensics Analysis.

Article 14 Cyber Security Audit

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a) The Responsible Entity shall implement Information Security Management System (ISMS) covering all its Critical Systems.
b) The Responsible Entity shall through a CERT-In Empanelled Cyber Security OT Auditor shall get their IT as well as OT System audited at least once in every 6 (six) months and shall close all critical and high vulnerabilities within a period of one month and medium as well as low non-conformity before the next audit. Effective closure of all non-conformities shall be verified during the next audit.
c) The Cyber Security Audit shall be as per ISO/IEC 27001 along with sector specific standard ISO/IEC 27019, IS 16335 and other guidelines issued by appropriate Authority if any. These mentioned standards shall be current with all amendments if any and in case if any standard is superseded, the new standard shall be applicable. CISO shall ensure immediate closure of non-conformance, based on the criticality and by means all non-conformances are to be closed before the next audit.
d) The Responsible Entity shall ensure that CISO has all the required systems and documents in place, as mandated by NSCS for base line cyber security audit.

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FAT & SAT

1. During FAT stage, the customer has to verify all types test reports / certificates including Communication protocol and security conformance tests of the devices offered for FAT.
2. FAT of SCADA involves testing as a whole system in the integrated scale down set up. For SCADA, Indian standard IS 15953: 2011 "SCADA System for Power System Applications" provides definition and guidelines for the specification, performance analysis and application of SCADA systems for use in electrical utilities (for transmission & Distribution) including guidance on Tests and inspections.
3. The SAT will be done at customer site as per the SAT document mutually agreed by buyer and supplier. For SAT also, guidance from IS 15953: 2011need to be applied.
4. IEC 61850-10-3 Communication Networks and Systems For Power Utility Automation-Functional testing of IEC 61850 systems (in draft stage - CDTR) covers testing of applications within substations covering

    a. A methodical approach to the verification and validation of a substation solution
    b. The use of IEC 61850 resources for testing in Edition 2.1
    c. Recommended testing practices for different use cases
    d. Definition of the process for testing of IEC 61850 based devices and systems using communications instead of hard wired system interfaces (ex. GOOSE and SV instead of hardwired interfaces)
    e. Use cases related to protection and control functions verification and testing.

    This standard may be used as a guidelines for FAT & SAT for Substation Automation System (SAS) based on IEC 61850.



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Annexure - B

Annexure – 1

List of designated laboratories for cyber security conformance testing

Table -A. Field Equipment /Operational Technology (OT)

Sl. No.	Equipment	Communication Protocol Conformance Standards	Protocol Security Conformance Standards	Designated Laboratories
1	Remote Terminal Units (RTUs) & PLCs with IEC communications protocols	IEC 60870-5 -101 / IEC 60870-5 -104 (Test Details Annexure 2)	IEC 60870-5- 7 Security extension & IEC 62351 series (specifically IEC 62351-100 parts 1 & 3) (Test Details Annexure-2	Central Power Research Institute (CPRI), Prof Sir C V Raman Road, Sadashivanagar P O, Bengaluru – 560080, Karnataka
2	Intelligent Electronic Equipment / Numerical Protection Relays / Bay Control Units / Bay Protection Units, Gateways, Transformer Tap controller/ changer, etc. with IEC 61850 communication protocol	IEC 61850 – 5 to IEC 61850 – 10 (Test Details Annexure 2)		CPRI
3	Smart meters with IEC 62056 communication protocols	IEC 62056 series / DLMS & IS 15959 series and IS 16444 series (Test details Annexure 2)	IEC 62056 series / DLMS & IS 15959 series and IS 16444 series (Test Details Annexure 2)	1. CPRI 2. Electrical Research and Development Association (ERDA), ERDA Road, GIDC, Makarpura, Vadodara - 390 010 Gujarat 3. Yadav Measurements Pvt. Ltd. (YMPL) 373-375, RIICO Bhamashah Industrial Area Kaladwas 313003 Udaipur – Rajasthan

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Information Technology (IT) Equipment (Main / Backup / Disaster recovery (DR) Control Centre / Substation control centre IT equipment)

All IT products procured /supplied shall have a valid Certificate of Common Criteria as per ISO/IEC 15408 issued by signatories of the Common Criteria Recognition Agreement (CCRA) (www.commoncriteriaportal.org).

Import/procurement/supplied from vendors sourcing from prior reference countries, the Certificate for Common Criteria shall be from Government Laboratories in India according to the IC3S scheme operated by Ministry of Electronics and Information Technology, which is a signatory to CCRA.

https://www.commoncriteria-india.gov.in/

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Details of tests for various identified products

Remote Terminal Units (RTUs) (Sl. No. 1 of Table – A of Annexure – 1)

Test protocol:

Utilities / manufacturers will submit the sample along with all the required technical documentation for taking up testing to the designated laboratory.

Reference standards

1) IEC 60870-5-101 & IEC 60870-5-104 as applicable

2) IEC 60870-5-7 Telecontrol equipment and systems - Part 5-7: Transmission protocols - Security extensions to IEC 60870-5-101 and IEC 60870-5-104 protocols (applying IEC 62351)

3) IEC 62351-100-1 & IEC 62351-100-3 and other cross referenced standards.

Test cases

Extract from standard (IEC 62351-100-1)

The conformance test cases are divided into four clauses:

- Clause 5: Verification of configuration parameters. This clause contains the configuration parameters affecting the message contents and/or the protocol behaviour.
- Clause 6: Verification of communication. The goal of this clause is to verify that Device Under Test (DUT) is able to implement the security extension messages as described in IEC TS 60870-5-7.
- Clause 7: Verification of procedures. The goal of this clause is to verify that DUT is able to execute the security extension procedures as described in IEC TS 62351-5.
- Clause 8: Test result chart. This clause contains the results of the test cases listed in Clauses 6 and 7 for each supported value of the configuration parameters listed in Clause 5.

The test cases are organized in tables. They are numbered; their numbering syntax is: Subclause number (where the Table is located) + test case number.

In the column 'reference' each test case has a direct reference to IEC TS 62351-5 or IEC TS 60870-5-7 where the clause under test is defined.

Test cases are mandatory depending on the description in the column 'Required'. The following situations are possible:

M= Mandatory test case. The test is referencing a clause that is mandatory in IEC TS 62351-5 or IEC TS 60870-5-7.

Protocol Information Conformance Statement (PICS) x, x = Mandatory test case if the functionality is enabled in the PICS (by marking the applicable check box), with a reference to the section number of the PICS (x.x).

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Conformance testing of security extension procedures

The security extension procedures can be summarized as follows:

- User management
- Update key maintenance
- Session key maintenance
- Challenge/Reply authentication
- Aggressive Mode authentication

Extract from standard (IEC 62351-100-3)

IEC 62351-3 defines the requirements related to the authentication/encryption protocol, procedures and methods to be implemented at TCP/IP (transport) level.

The conformance test cases are divided into three clauses:

- Clause 5: Verification of configuration parameters. This clause contains the parameters specified by the standards referencing IEC 62351-3 (see IEC 62351-3:2014/AMD1:2018, Clause 7) and affecting the protocol behaviour.
- Clause 6: Verification of IEC 62351-3 requirements. The goal of this clause is to verify that DUT is conformant to the requirements of the IEC 62351-3.
- Clause 7: Test result chart. This clause contains the results of the test cases listed in Clause 6 for each supported value of the configuration parameters listed in Clause 5.

The test cases are organized in tables. They are numbered, their numbering syntax is: Subclause number (where the table is located) + test case number.

In the column 'Reference' each test case has a direct reference to IEC 62351-3 where the clause under test is defined. PICS or Protocol Implementation eXtra Information for Testing (PIXIT) could be found in the "Reference" column for some test cases whenever the execution of the test case shall take into account specific parameter values declared in the PICS or PIXIT of the DUT.

Test cases are mandatory depending on the description in the column 'Required'. The following situations are possible:

M = Mandatory test case. The test is referencing to a clause that is mandatory in IEC 62351-3.

PICS

or

PIXIT = Mandatory test case if the functionality is enabled in the PICS or PIXIT by marking the applicable check box or declaring the applicable value.

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Intelligent Electronic Devices (IEDs) (Sl. No. 2 of Table – A of Annexure – 1)

Utilities / manufacturers will submit the sample along with all the required technical documentation for taking up testing to the designated laboratory.

Reference standards

IEC 61850 series

Specifically IEC 61850-5, IEC 61850-6, IEC 61850-7, IEC 61850-8, IEC 61850-9 and IEC 61850-10

Test cases

Communication protocol conformance as per IEC 61850 -10. This part of standard defines methods and abstract test cases for conformance testing of client, server and sampled values devices used in power utility automation systems, the methods and abstract test cases for conformance testing of engineering tools used in power utility automation systems, and the metrics to be measured within devices according to the requirements defined in IEC 61850-5. Further this part of standard specifies standard techniques for testing of conformance of client, server and sampled value devices and engineering tools, as well as specific measurement techniques to be applied when declaring performance parameters. The use of these techniques will enhance the ability of the system integrator to integrate IEDs easily, operate IEDs correctly, and support the applications as intended.

Smart Meters (Sl. No. 3 of Table – A of Annexure – 1)

Utilities / manufacturers will submit the sample along with all the required technical documentation for taking up testing to the designated laboratory.

IEC 62056 series of standards (Electricity metering data exchange – The DLMS/COSEM suite) specifies details of communication protocol requirements, conformance testing and security requirements. The Part 5-3 (DLMS/COSEM application layer) specifies the DLMS/COSEM application layer in terms of structure, services and protocols for DLMS/COSEM clients and servers, and defines rules to specify the DLMS/COSEM communication profiles. It defines services for establishing and releasing application associations, and data communication services for accessing the methods and attributes of COSEM interface objects, defined in IEC 62056-6-2 using either logical name (LN) or short name (SN) referencing.

Clause 5 and sub clauses specifies security requirements. It cover security concepts, Identification and authentication, Cryptographic algorithms, Cryptographic keys – overview, Key used with symmetric key algorithms, Keys used with public key algorithms and Applying cryptographic protection.

Note: All above referred standards shall be latest with amendments if any at the time of submission of sample(s) for testing.

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Annexure – 3

Testing Criteria

1) Supply from Trusted Sources

The sample size shall be as specified by CEA as per the approved criteria for Trusted Vendors

2) Supply from other than trusted vendors

The sample size shall be shall be 5% of the supply lot / ordered quantity (minimum one). The manufacturer shall submit request to the Nodal agency along with vendor's / manufacturer's certifications for supply chain management system practices and secure product development process implementations based on any one or more of standards ISO / IEC 27036, ISO / IEC 20243, IEC 62443 for verification.

After scrutiny of vendor's / manufacturer's certifications the supplier / utilities shall be asked to submit product to the designated laboratory for communication and cyber security conformance testing.

The supply lot shall stand rejected on failure to comply with the test requirements.

3) Supply from prior reference countries

The utility shall obtain prior permission from the Government of India for importing the product / system from prior reference countries.

The sample size shall be shall be 10 % of the supply lot / ordered quantity (minimum one). The manufacturer shall submit request to the Nodal agency along with vendor's / manufacturer's certifications for supply chain management system practices and secure product development process implementations based on any one or more of standards ISO / IEC 27036, ISO / IEC 20243, IEC 62443 for verification.

After scrutiny of vendor's / manufacturer's certifications the supplier / utilities shall be asked to submit product to the designated Government / Government controlled Autonomous laboratory for type tests (Annexure – 4) and communication & cyber security conformance testing.

The supply lot shall stand rejected on failure to comply with the test requirements.

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Type Tests

Products imported from prior reference countries shall also undergo type testing as per following standards in addition to communication protocol and security conformance testing at the designated Government / Government controlled Autonomous laboratory:

Type test standards for RTUs

1. IEC 60870-1-2:1989 Telecontrol equipment and systems. Part 1: General considerations. Section Two: Guide for specifications.
2. IEC 60870-2-1:1995 Telecontrol equipment and systems - Part 2: Operating conditions - Section 1: Power supply and electromagnetic compatibility.
3. EC 60870-2-2:1996 Telecontrol equipment and systems - Part 2: Operating conditions -Section 2: Environmental conditions (climatic, mechanical and other non-electrical influences).
4. IEC 60870-3:1989 Telecontrol equipment and systems. Part 3: Interfaces (electrical characteristics)

Type test standard for IEDs / Numerical Protection Relays / Bay controls units

1. IEC 61850-3: 2013, Ed. 2 Communication networks and systems for power utility automation – Part 3: General requirements.

Type test standards for Smart meters

1. IS 16444: 2015 AC static direct connected watthour smart meter class 1 and 2 – Specification.
2. IS 16444 Part 2: 2017 AC static transformer operated watthour and var - Hour smart meters, class 0.2 S, 0.5 S and 1.0 S: Part 2 specification transformer operated smart meters.

Note:

1. All above referred standards shall be latest with amendments if any at the time of submission of sample(s) for testing.
2. Type tests generally covers functionality, environmental, mechanical, EMI/ EMC and electrical safety related tests.

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FW: Regarding to obsolete letter against Electronic cards of Safe Scan I and Safe Scan II flame scanners

From: dkram

To: Rajendra Prasad राजेन्द्र प्रसाद nkyadav

Cc: hkverma02 Ajaya Kumar amresh

PR1.pdf (92.1 KB) Download | Briefcase | Remove
BID Doc.pdf (2.3 MB) Download | Briefcase | Remove

Download all attachments
Remove all attachments

****Security Advisory: This Email has been sent by a Non-NTPC mail ID from Internet. The Actual sender determined by Security Gateway recognise the source of this email and know the content is safe. ****
Dear Sir,

Your NIT no. 9900202218
Our offer no. SB20P0091

Design and majority of the electronic parts used in the modules
of Safe Scan I & II Flame scanners are obsolete and not available in the market.
Due to these reasons the modules of Safe Scan I & II Flame scanners cannot be
manufactured. However, the modules will be serviced for next 2 to 3 years".

Regards,

D K RAM
BHEL-SSBG-Patna

-----Original Message-----
From: Rajendra Prasad [mailto:rajendraprasad04@ntpc.co.in]
Sent: 22 August 2020 12:02
To: dkram@bhel.in; amresh@bhel.in
Cc: anup.kumar@bhel.in; hkverma02 <hkverma02@ntpc.co.in>
Subject: Fwd: Regarding to obsolete letter against Electronic cards of Safe Scan I and Safe Scan II flame scanners

142

Annexure-C

वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
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DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		Apr-23		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	44,558.372	22,222.427
2	VALUE OF STOCK	(RS)	14,57,67,604.70	40,58,28,672.05
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,13,305.070	30,788.600
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)	-	-
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,13,305.070	30,788.600
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,306.441	61.577
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,09,998.629	30,727.023
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	87,00,30,206.71	56,31,50,026.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	-	-
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,43,23,461.42	0.04
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	88,43,53,668.13	56,31,50,026.04
D)	TRANSPORTAION		-	-
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	31,10,30,805.00	-
	BY RAIL		31,10,30,805.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	-	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	28,04,887.59	-
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	31,38,35,692.59	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,19,81,89,360.72	56,31,50,026.04
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	2,956.63	18,300.07
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9369	0.0631
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3,924.80	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4370	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4367	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4367	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	2957	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3168	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5090
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5076
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3147	5082
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3269	

M No. 422905
PARTNER

SHAILESH R BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO
विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
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DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		May-23		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	36,724.001	24,477.643
2	VALUE OF STOCK	(RS)	10,85,79,292.32	44,79,42,592.46
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,02,750.040	3,857.800
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)	-	-
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,02,750.040	3,857.800
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,222.000	7.716
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	3,99,528.040	3,850.084
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	84,42,37,389.52	7,11,81,535.78
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	-	-
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		2,45,75,282.18	0.00
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	86,88,13,671.70	7,11,81,535.86
D)	TRANSPORTAION		-	-
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	29,88,84,805.00	-
	BY RAIL		29,88,84,805.00	-
	BY ROAD			
	BY SHIP			

13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	25,94,286.54	-
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	30,14,79,091.54	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,17,02,92,763.24	7,11,81,535.86
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	2,931.50	18,325.65
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.945	0.055
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3,778.18	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4367	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4152	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4171	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3147	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	2996	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5082
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5041
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3009	5076
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3123	

Amit Om Luthra

M. No. - 422905

PARTNER

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO

विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		Jun-23		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	49,384.041	5,768.141
2	VALUE OF STOCK	(RS)	14,47,69,222.24	10,57,04,967.00
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,29,428.950	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,29,428.950	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,435.432	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,25,993.518	
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	94,85,83,534.34	-98,25,248.12
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		2,92,14,916.80	-
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	97,77,98,451.14	-98,25,248.12
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	33,13,53,918.00	-
	BY RAIL		33,13,53,918.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	24,55,092.19	-
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,38,09,010.19	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,31,16,07,461.33	-98,25,248.12
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3,063.62	16,622.29
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9891	0.0109
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3,211.41	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4171	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4251	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)		0
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4242	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3009	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3065	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5076
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		0
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3059	5076
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3081	

M. No- 422905
PARTNER

BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS PATNA * RANCHI

(Vijayasree Ranganathan)
CFO
विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		Jul-23		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	53,174.559	1,114.141
2	VALUE OF STOCK	(RS)	16,29,06,697.92	1,85,19,580.60
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,08,887.860	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,08,887.860	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,271.103	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,05,616.757	
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	85,91,41,955.07	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		39,84,090.03	0.08
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	86,31,26,045.10	0.08
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	30,04,84,266.00	-
	BY RAIL		30,04,84,266.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	25,90,739.15	-
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	30,30,75,005.15	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,16,62,01,050.25	0.08
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	2,696.96	16,622.29
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9971	0.0029
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	2,938.78	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4242	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4359	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)		0
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4345	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3059	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	2834	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5076
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		0
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	2861	5076
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	2867	

M.No. 422905
PARTNER

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO
विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर
BRBCL, Nabinagar

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईईएमजी)
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नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		Aug-23		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	43,656.317	
2	VALUE OF STOCK	(RS)	12,64,71,331.20	
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,20,804.020	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)	-	
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,20,804.020	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,366.432	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,17,437.588	
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	95,20,18,591.80	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	-	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		2,07,71,210.29	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	97,27,89,802.09	
D)	TRANSPORTAION		-	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	31,58,43,954.00	
	BY RAIL		31,58,43,954.00	
	BY ROAD			
	BY SHIP			
	.....		-	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	27,26,616.97	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	31,85,72,572.97	
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,29,13,62,375.06	
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3,074.93	
19	BLENDING RATIO(DOMESTIC/IMPORTED)		1	
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3,074.93	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4204	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)		
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4581	
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	2911	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3067	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3051	
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3051	

Amit Om Gupta

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

MNo. 422905

PARTNER

(Vijayasree Ranganathan)
CFO
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मुख्य वित्त अधिकारी
Chief Financial Officer
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BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला/ AVINASH SHUKLA
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Sr. Manager (EEMG)
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नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		Sep-23		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	38,896.905	
2	VALUE OF STOCK	(RS)	11,96,05,447.33	
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,44,024.450	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,44,024.450	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,552.196	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,40,472.254	
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	98,04,87,078.11	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,62,66,124.25	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	99,67,53,202.36	
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	33,47,05,302.00	
	BY RAIL		33,47,05,302.00	
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	30,06,252.30	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,77,11,554.30	
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,33,44,64,756.66	
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3,033.30	
19	BLENDING RATIO(DOMESTIC/IMPORTED)		1	
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3,033.30	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4581	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4621	
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3051	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3070	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3068	
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3068	

For SHANKAR BANDYOPADHYAY & CO.
CHARTERED ACCOUNTANTS
RANCHI

M. No - 422905
PARTNER

(Vijayasree Ranganathan)
CFO
विजयश्री रंगनाथन / Vijayasree Ranganathan
मुख्य वित्त अधिकारी
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BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1
FORM-15 (Revised 2)

NAME OF THE COMPANY: **BHARTIYA RAIL BIJLEE COMPANY LIMITED**
NAME OF THE GENERATING STATION: **Nabinagar Thermal Power Station**
MONTH: **October-2023**

S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	**OPENING QUANTITY**			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	4,153.159	-
2	VALUE OF STOCK	(RS)	1,25,97,775.61	-
B)	**QUANTITY**			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,80,407.840	12,274.400
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,80,407.840	12,274.400
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,843.263	24.549
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,76,564.577	12,249.851
C)	**PRICE**			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,21,24,85,321.64	14,59,64,298.10
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,53,11,119.76	23,01,000.00
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,22,77,96,441.40	14,82,65,298.10
D)	**TRANSPORTAION**			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	37,95,77,283.00	-
	BY RAIL		37,95,77,283.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	32,06,191.37	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	38,27,83,474.37	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,61,05,79,915.77	14,82,65,298.10
E)	**TOTAL COST**			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3376.57	12103.44
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9856	0.0144
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3502.24	
F)	**QUALITY**			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4621	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	0
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4625	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3068	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3287	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	0
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5050
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3284	5050
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3310	

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईंईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.बी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

PART 1
FORM-15
(Revised)

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

NAME OF THE COMPANY: BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION: Nabinagar Thermal Power Station
MONTH: November-2023

S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	7,205.737	5,349.851
2	VALUE OF STOCK	(RS)	2,43,30,682.81	6,47,51,585.14
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,31,282.190	23,225.600
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,31,282.190	23,225.600
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,450.258	46.451
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,27,831.932	23,179.149
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,35,86,94,436.78	26,80,06,924.62
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,03,69,746.58	-
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,36,90,64,183.36	26,80,06,924.62
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	33,41,20,241.00	-
	BY RAIL		33,41,20,241.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	39,75,221.07	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,80,95,462.07	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,70,71,59,645.43	26,80,06,924.62
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3980.09	11663.87
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9400	0.0600
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	4441.12	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4625	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3284	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3650	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5050
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5042
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3649	5044
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3732	

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई एंड एम जी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नबीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

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DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1
FORM-15 (Revised)

NAME OF THE COMPANY: **BHARTIYA RAIL BIJLEE COMPANY LIMITED**
NAME OF THE GENERATING STATION: **Nabinagar Thermal Power Station**
MONTH: **December-2023**

S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	**OPENING QUANTITY**			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	56,561.669	4,373.000
2	VALUE OF STOCK	(RS)	22,51,20,695.98	5,10,06,097.77
B)	**QUANTITY**			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	3,26,465.080	35,328.560
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	3,26,465.080	35,328.560
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	2,611.721	70.657
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	3,23,853.359	35,257.903
C)	**PRICE**			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	95,88,96,545.24	42,30,86,539.91
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		87,58,005.61	-
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	96,76,54,550.85	42,30,86,539.91
D)	**TRANSPORTAION**			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	26,36,15,479.00	-
	BY RAIL		26,36,15,479.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	15,38,089.68	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	26,51,53,568.68	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,23,28,08,119.53	42,30,86,539.91
E)	**TOTAL COST**			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3832.47	11962.70
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9389	0.0611
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	4329.23	
F)	**QUALITY**			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4625	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3645	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3271	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5044
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5019
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3331	5019
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3434	

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इंजीनियरिंग)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP
औरंगाबाद, बिहार / Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1
FORM-15
(Revised)

NAME OF THE COMPANY — **BHARTIYA RAIL BIJLEE COMPANY LIMITED**
NAME OF THE GENERATING STATION — **Nabinagar Thermal Power Station**
MONTH: — **January-2024**

S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	**OPENING QUANTITY**			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	69,982.028	19,531.903
2	VALUE OF STOCK	(RS)	26,82,03,956.46	23,36,54,312.23
B)	**QUANTITY**			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,02,149.650	7,573.800
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,02,149.650	7,573.800
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,217.197	15.148
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	3,98,932.453	7,558.652
C)	**PRICE**			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,02,18,34,916.51	8,52,84,872.01
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,12,24,299.56	-
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,03,30,59,216.07	8,52,84,872.01
D)	**TRANSPORTAION**			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	32,92,68,125.00	-
	BY RAIL		32,92,68,125.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	25,56,893.23	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,18,25,018.23	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,36,48,84,234.30	8,52,84,872.01
E)	**TOTAL COST**			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3482.70	11773.08
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9389	0.0611
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3989.24	
F)	**QUALITY**			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4666	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3329	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3231	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5019
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5019
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3247	5019
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3355	

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएंडएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1
FORM-15
(Revised)

NAME OF THE COMPANY — **BHARTIYA RAIL BIJLEE COMPANY LIMITED**
NAME OF THE GENERATING STATION — **Nabinagar Thermal Power Station**
MONTH: — **February-2024**

S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	**OPENING QUANTITY**			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	1,00,163.481	3,090.555
2	VALUE OF STOCK	(RS)	34,88,39,296.56	3,63,85,345.50
B)	**QUANTITY**			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,21,026.560	3,784.600
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,21,026.560	3,784.600
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,368.212	7.569
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,17,658.348	3,777.031
C)	**PRICE**			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,08,24,28,741.18	4,22,42,617.55
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		85,96,504.96	-
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,09,10,25,246.14	4,22,42,617.55
D)	**TRANSPORTAION**			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	33,25,01,647.00	-
	BY RAIL		33,25,01,647.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	23,93,730.07	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,48,95,377.07	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,42,59,20,623.21	4,22,42,617.55
E)	**TOTAL COST**			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3427.36	11449.14
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9945	0.0055
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3471.48	
F)	**QUALITY**			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	0
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4666	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3248	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3214	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5019
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	0
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3220	5019
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3230	

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / Avinash Shukla
वरिष्ठ प्रबंधक (इलेक्ट्रिकल)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES				PART 1 FORM-15 (Revised)
NAME OF THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED		
NAME OF THE GENERATING STATION		Nabinagar Thermal Power Station		
MONTH:		March-2024		
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	61,691.829	4,787.586
2	VALUE OF STOCK	(RS)	21,21,25,350.01	5,45,84,765.45
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	5,17,852.740	-
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	5,17,852.740	-
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	4,142.822	-
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	5,13,709.918	-
C)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,33,08,44,217.43	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		2,79,79,850.42	-
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,35,88,24,067.85	-
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	41,49,18,988.00	-
	BY RAIL		41,49,18,988.00	-
	BY ROAD			
	BY SHIP			
	.....			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	30,91,370.30	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	41,80,10,358.30	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,77,68,34,426.15	-
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3455.44	11449.14
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9898	0.0102
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3536.98	
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4666	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3221	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3418	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5032
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	0
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3395	5032
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3412	

(Vijayasree Rangarajan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ.ई.एम.) / Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES			PART 1
			FORM-15 (Provisional)
NAME OF THE COMPANY			BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION			Nabinagar Thermal Power Station
MONTH:			Apr-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	973.224
2	VALUE OF STOCK	(RS)	8,77,91,123.18
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	518.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	518.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	518.000
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	4,14,83,721.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	4,14,83,721.00
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	4,14,83,721.00
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	86690.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	86690.43
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9178
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9053
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9136
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9178
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9053
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9136

Nitin Om Luthra

M.No: 422905
PARTNER

SHANTI SHARAN DEO PADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO

विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नवीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएंडएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES			PART 1
			FORM-15 (Provisional)
NAME OF THE COMPANY			BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION			Nabinagar Thermal Power Station
MONTH:			May-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,137.224
2	VALUE OF STOCK	(RS)	9,85,86,433.29
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	-
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	-
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	86690.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	86690.43
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9131
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9131
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9131
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9131

M.No:- 422905
PARTNER

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO
विजयश्री रंगानाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
निबीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES			PART 1 FORM-15 (Provisional)
NAME OF THE COMPANY			BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION			Nabinagar Thermal Power Station
MONTH:			Jun-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	864.224
2	VALUE OF STOCK	(RS)	7,49,19,946.93
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	925.186
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	925.186
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	925.186
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	6,87,80,679.45
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	6,87,80,679.45
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	6,87,80,679.45
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80306.15
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80306.15
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9131
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9330
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9228
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9131
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9330
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9228

M.No:- 422905
PARTNER

SHANKAR BANSY & PADHYAY & CO. CHARTERED ACCOUNTANTS * RANCHI *

(Vijayasree Ranganathan)
CFO
विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar Aurangabad, Bihar

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES			PART 1 FORM-15 (Provisional)
NAME OF THE COMPANY			BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION			Nabinagar Thermal Power Station
MONTH:			Jul-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,410.100
2	VALUE OF STOCK	(RS)	11,32,64,596.00
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	467.942
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	467.942
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	467.942
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,71,23,086.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,71,23,086.00
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,71,23,086.00
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80076.85
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80076.85
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9228
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9335
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9253
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9228
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9335
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9253

M.No: 42305
PARTNER

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS * RANCHI *

(Vijayasree Ranganathan)
CFO

विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईएईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES			PART 1
			FORM-15 (Provisional)
NAME OF THE COMPANY			BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION			Nabinagar Thermal Power Station
MONTH:			Aug-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,810.042
2	VALUE OF STOCK	(RS)	14,49,42,456.00
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	48.310
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	48.310
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	48.310
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	38,07,452.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	38,07,452.00
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	38,07,452.00
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80043.99
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80043.99
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9253
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9335
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9254
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9335
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9254
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9254

M.No: 422905
PARTNER

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO

विजयश्री रंगनाथन/ Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईईएमजी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नबीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES			PART 1
			FORM-15 (Provisional)
NAME OF THE COMPANY			BHARTIYA RAIL BIJLEE COMPANY LIMITED
NAME OF THE GENERATING STATION			Nabinagar Thermal Power Station
MONTH:			Sep-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,443.352
2	VALUE OF STOCK	(RS)	11,55,31,652.00
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	-
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	-
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80043.99
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80043.99
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9254
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9325
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9254
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9254
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9325
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9254

M.No: 9422905
PARTNER

SHANKAR BANDYOPADHYAY & CO. CHARTERED ACCOUNTANTS RANCHI

(Vijayasree Ranganathan)
CFO
विजयश्री रंगनाथन / Vijayasree Ranganathan
मुख्य वित्त अधिकारी
Chief Financial Officer
बीआरबीसीएल, नबीनगर, औरंगाबाद, बिहार
BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP
औरंगाबाद, बिहार / Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1

FORM-15 (Revised-2)

NAME OF THE COMPANY — **BHARTIYA RAIL BIJLEE COMPANY**

NAME OF THE GENERATING STATION — **Nabinagar Thermal Power Station**

MONTH: — **October-2023**

S NO.	Particulars	Unit	LDO
A)	**OPENING QUANTITY**		
1	OPENING QUANTITY OF OIL	(KL)	1,019.352
2	VALUE OF STOCK	(RS)	8,15,93,000.55
B)	**QUANTITY**		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	404.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	404.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	404.000
C)	**PRICE**		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,84,84,219.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,84,84,219.00
D)	**TRANSPORTAION**		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,84,84,219.00
E)	**TOTAL COST**		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	84362.28
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	84362.28
F)	**QUALITY**		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9254
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9000
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9232
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9254
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9000
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9232

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1

FORM-15 (Revised)

NAME OF THE COMPANY: BHARTIYA RAIL BIJLEE COMPANY

NAME OF THE GENERATING STATION: Nabinagar Thermal Power Station

MONTH: November-2023

S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,176.352
2	VALUE OF STOCK	(RS)	9,92,39,736.46
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	404.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	404.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	404.000
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,60,15,373.44
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,60,15,373.44
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,60,15,373.44
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9232
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9336
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9264
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9232
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9336
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9264

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1

FORM-15 (Revised)

NAME OF THE COMPANY — **BHARTIYA RAIL BIJLEE COMPANY**

NAME OF THE GENERATING STATION — **Nabinagar Thermal Power Station**

MONTH: — **December-2023**

S NO.	Particulars	Unit	LDO
A)	**OPENING QUANTITY**		
1	OPENING QUANTITY OF OIL	(KL)	1,483.352
2	VALUE OF STOCK	(RS)	12,69,53,322.92
B)	**QUANTITY**		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000
C)	**PRICE**		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	-
D)	**TRANSPORTAION**		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	-
E)	**TOTAL COST**		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43
F)	**QUALITY**		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9221
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9221
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9221

R. Vijay

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (इ०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1

FORM-15 (Revised)

NAME OF THE COMPANY — **BHARTIYA RAIL BIJLEE COMPANY**

NAME OF THE GENERATING STATION — **Nabinagar Thermal Power Station**

MONTH: — **January-2024**

S NO.	Particulars	Unit	LDO
A)	**OPENING QUANTITY**		
1	OPENING QUANTITY OF OIL	(KL)	1,483.352
2	VALUE OF STOCK	(RS)	12,69,53,322.92
B)	**QUANTITY**		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000
C)	**PRICE**		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	-
D)	**TRANSPORTAION**		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	-
E)	**TOTAL COST**		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43
F)	**QUALITY**		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9221
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9221
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION .	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9221

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
सीनियर प्रबंधक (ईई एम जी)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1

FORM-15 (Revised)

NAME OF THE COMPANY: BHARTIYA RAIL BIJLEE COMPANY

NAME OF THE GENERATING STATION: Nabinagar Thermal Power Station

MONTH: February-2024

S NO.	Particulars	Unit	LDO
A)	**OPENING QUANTITY**		
1	OPENING QUANTITY OF OIL	(KL)	868.352
2	VALUE OF STOCK	(RS)	7,43,18,282.00
B)	**QUANTITY**		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000
C)	**PRICE**		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	-
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	-
D)	**TRANSPORTAION**		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	-
E)	**TOTAL COST**		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43
F)	**QUALITY**		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9221
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9221
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9221

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ईई&एमजी)
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बी.आर.बी.सी.एल./ BRBCL
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औरंगाबाद, बिहार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES

PART 1

FORM-15 (Revised)

NAME OF THE COMPANY: **BHARTIYA RAIL BIJLEE COMPANY**

NAME OF THE GENERATING STATION: **Nabinagar Thermal Power Station**

MONTH: **March-2024**

S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	868.352
2	VALUE OF STOCK	(RS)	7,43,18,282.00
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	373.000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	373.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	373.000
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,05,83,823.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,05,83,823.00
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-
	BY RAIL		
	BY ROAD		
	BY SHIP		
	.....		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,05,83,823.00
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	84506.33
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	84506.33
F)	QUALITY		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9221
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9221
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9221

(Vijayasree Ranganathan)
CFO

अविनाश शुक्ला/ AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल./ BRBCL
नवीनगर टी.पी.पी./ Nabinagar T.P.P.
औरंगाबाद, बिहार/ Aurangabad, Bihar