BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

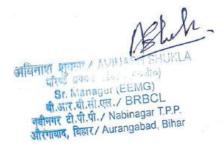
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IN THE MATTER OF

: Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 Chapter-3, and Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of Nabinagar Thermal Power Project (4x250 MW) for the period from 01.04.2024 to 31.03.2029.

INDEX

SI. No.	Description	Page No.
1	Summary of Issues	2-5
2	Petition for Revision of Tariff for Nabinagar Thermal Power Project (4X250 MW)	6-16
3	Affidavit	17-18
4	Copy of Form-I (2024-25 fee payment)	19-20
5	Appendix-I (Tariff Forms)	21-116
6	Annexure-A Letter of Obsolescence HMI	117
7	Annexure-B CEA Guidelines	118-141
8	Annexure-C Communication from BHEL	142
9	Form-15	143-166



Summary of Issues

Determination of Tariff of Nabinagar TPP (4X250 MW) for 2024-29 Period

I. CONSPECTUS:

- The Petitioner Bhartiya Rail Bijlee Company Ltd. (hereinafter referred to as 'Petitioner'/ 'BRBCL') is a Joint Venture Company of NTPC Limited and Railways, incorporated under the Companies Act, 1956, with a shareholding pattern of NTPC (74%) and Indian Railways (26%). BRBCL is a Government Company as defined under Section 2(45) of the Companies Act, 2013 and a Generating Company as defined under Section 2(28) of the Electricity Act, 2003.
- The Petitioner has a power project at Nabinagar, Dist. Aurangabad, Bihar i.e. Nabinagar Thermal Power Project (4X250 MW) (hereinafter referred as 'Nabinagar TPP'/ NTPP') station is located in the State of Bihar. The power generated from Nabinagar TPP is being supplied to Indian Railways and Bihar Discoms.
- Instant Petition is filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of Nabinagar TPP for the period from 01.04.2024 to 31.03.2029.

अविनाश शुक्त र ब मा A Mark का मान परिष्ठ के प्रतिकार के स्वर्ध Sr. A Mark मान बी.जार बी.पी.पी. / Nabinagar T.P.P. औरगावाद, विहार/ Aurangabad, Bihar

Petitioner has filed a separate petition under Regulation-13 of Central Electricity 4) Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of instant station for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

Petition no. 59/GT/2022 for the 2019-24 period for the instant station is 5) presently under consideration of Hon'ble Commission. Further, the petitioner vide affidavit dated 28.11.2024 had filed a separate true up petition for the period 30.04.2019 to 31.03.2024 for revision of tariff in line with the applicable provisions of Tariff Regulations 2019.

ISSUES FOR CONSIDERATION: II.

Capital Cost: It is submitted that the closing capital cost as on 31.03.2024 in the aforesaid true-up petition based on the actual expenditure after truing up exercise for the period 2019-24 has been considered as opening capital cost as on 01.04.2024 in the instant petition.

The tariff of instant station for 2024-29 period has been worked out based on opening capital cost as on 01.04.2024 arrived as above and projected additional capital expenditure (Add Cap) for 2024-29 period. The detail of projected add cap year wise is provided in Form-9 of the Tariff forms attached as Appendix-I.

Claim of water charges, Capital Spares Consumption & security (b) expenses:

Water Charges: Water charges are claimed based on projected i. expenditure towards water charges and provided in Form-3A of Appendix-I.

> शि शुक्ला / AVINASH SHUKLA वरिष्ठे प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.ची.मी नवीनगर ही पी. है.

- ii. Capital Spares Consumption: The details of year-wise actual capital spares consumption is not provided at the instant petition.

 The same shall be provided at the time of true-up in terms of the proviso to the Regulation 36(1)(6) based on actual consumption of spares during the period 2024-29.
- iii. Security expenses: Security expenses are claimed based on estimated expenditure to be incurred towards deployment of CISF personnel/security personnel for safety and security according to security threat perception, survey and as per the guidelines of Ministry of Home Affairs. The estimated security expenses year wise is provided in Form-3A of the Appendix-I.
- (c) Ash Transportation Charges: The petitioner is incurring ash transportation charges as per MOEF&CC notifications dated 25.1.2016 and 31.12.2021. Accordingly, Petitioner has claimed ash transportation charges on the projected basis for 2024-29 period and same has been provided in Form-3A of Appendix-I. Petitioner humbly submits that the petitioner may be allowed to recover/ pass on the ash transportation charges on a monthly basis subject to true-up at the end of the 2024-29 period.
- (d) Filing and Publication Expenses: Petitioner has claimed the Filing and Publication expenses as per Regulation, 94 of Tariff Regulations, 2024.
- (e) Liberty to approach Commission for Pay Revision: It is submitted that the pay/wage revision for the employees of the Petitioner will be due wef 01.01.2027. Further, the wage/pay revision of CISF and Kendriya Vidyalaya employees will also be due for revision during the tariff period

अविनाश शुक्ला / AVINASH SHUKLA यरिष्ठ प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar 2024-29. In view of the above, Petitioner seeks liberty to approach the Hon'ble Commission for allowing the impact of Pay/wage revision of employees of the Petitioner and personnel of CISF and Kendriya Vidyalaya as applicable.

III. ANNUAL FIXED CHARGES CLAIMED:

The detail of Annual Fixed Charges are provided at Appendix-I.

IV. Prayer

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- Approve tariff of Nabinagar Thermal Power Project (4x250 MW) for the tariff period 01.04.2024 to 31.03.2029.
- ii) Condone the uncontrollable delay in completion of works under original Scope within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (as per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024.
- iii) Consider station heat rate based on design heat rate with applicable operating margin.
- iv) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.
- Allow reimbursement of Ash Utilization Expenditure directly from the beneficiaries on monthly basis, subject to true up.
- vi) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M.
- vii) Pass any other order as it may deem fit in the circumstances mentioned above.
- viii) Pass any other order as it may deem fit in the circumstances mentioned above.



BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

PETITION NO.....

IN THE MATTER OF

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of Nabinagar Thermal Power Project (4x250 MW) for the period from 01.04.2024 to 31.03.2029.

AND IN THE MATTER OF

Petitioner:

: Bhartiya Rail Bijlee Company Ltd. Nabinagar Thermal Power Project Post- Khaira, Distt.- Aurangabad, Bihar-824303

Respondents

- East Central Railway, Hazipur, Bihar
- North Bihar Power Distribution Company Ltd. (NBPDCL), Vidyut Bhawan,
 Bailey Road, Patna (Bihar) 800001
- South Bihar Power Distribution Company Ltd. (SBPDCL), Vidyut Bhawan, Bailey Road, Patna (Bihar) 800001.

र्भ अविनाश शुक्ला / AVINASH SHUKL/ वरिष्ठ प्रयंयक (ईटईल्प्सर्व्जा०) Sr. Manager (EEMG) बी.आर.ची.सी.एल. / BRBCL न्यीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar The Petitioner humbly states that:

The Petitioner - Bhartiya Rail Bijlee Company Ltd. (hereinafter referred to as 'Petitioner'/ 'BRBCL') is a Joint Venture Company of NTPC Limited and Railways, incorporated under the Companies Act, 1956, with a shareholding pattern of NTPC (74%) and Indian Railways (26%). BRBCL is a Government Company as defined under Section 2(45) of the Companies Act, 2013 and a Generating Company as defined under Section 2(28) of the Electricity Act,

2003.

The Petitioner has a power project at Nabinagar, Dist. Aurangabad in the State of Bihar i.e. Nabinagar Thermal Power Project (4X250 MW) (hereinafter referred as "Nabinagar TPP"). The power generated from 'Nabinagar TPP' is

being supplied to the Respondents herein above.

3) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or

controlled by the Central Government.

In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of a Generating Company owned/controlled by the Central Government. The regulation of the tariff of BRBCL is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of

the Electricity Act, 2003.

The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (hereinafter 'Tariff Regulations 2024') which came into force from 01.04.2024, specifying the

> अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवेधक (ई०ई०एम०जी०) Sr. Manager (EERBG)

बी.आर.वी.सी.एल./ BRBCL नवीनगर दी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar terms & conditions and methodology of tariff determination for the period 01.04.2024 to 31.03.2029.

6) Regulation 9(2) of Tariff Regulations 2024 provides as follows:

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 30.11.2024, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2024 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2024-29 along with the true up petition for the period 2019-24 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2019."

In terms of above, the Petitioner is filing the present petition for determination of tariff for 'Nabinagar TPP' for the period from 01.04.2024 to 31.03.2029 as per the Tariff Regulations 2024.

- Petitioner has filed petition no. 59/GT/2022 for determination of tariff of the 'Nabinagar TPP' for the tariff period 30.4.2019 to 31.3.2024 in accordance with the CERC (Terms & Conditions of Tariff) Regulations 2019. The same is under consideration of the Hon'ble Commission. Further, the petitioner vide affidavit dated 28.11.2024 had filed a separate true up petition for the period from COD of Unit-1 i.e. 30.04.2019 to 31.03.2024 for revision of tariff in line with the applicable provisions of Tariff Regulations 2019.
- 8) It is submitted that the closing capital cost as on 31.03.2024 in the aforesaid true-up petition based on the actual expenditure after truing up exercise for the period 2019-24 has been considered as opening capital cost as on 01.04.2024 in the instant petition.
- The capital cost claimed in the instant petition is based on the opening capital cost as on 01.04.2024 considered as above and projected estimated capital expenditures claimed for the period 2024-29 under Regulation 19 and Regulation 24, 25 and 26 of the Tariff Regulations, 2024.

भूविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) वी.आर.वी.सी.एस. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar The Petitioner further respectfully submits that as per Regulation 36(1)(6) of the Tariff Regulations 2024, the water charges, security expenses, ash transportation expenses and capital spares consumed for thermal generating stations are to be allowed separately. The Petitioner is claiming the water charges based on the estimated expenses for the period 2024-29, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. The details in respect of water charges such as type of cooling water system, water consumption, rate of water charges as applicable for 2023-24 have been furnished below. In accordance with provision of the Regulations, the petitioner shall be furnishing the details of actual for the relevant year at the time of truing up and the same shall be subject to retrospective adjustment.

Description	Remarks
Type of Plant	Coal based station
Type of cooling water system	Closed cycle
Rate of Water charges	Rs. 18 per thousand gallon

- Similarly, the Petitioner is claiming the security & ash transportation expenses based on the estimated expenses for the period 2024-29, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. In respect of capital spares consumption, it is submitted that the same shall be claimed at the time of true-up in terms of the proviso to the Regulation 36(1)(6) based on actual consumption of spares during the period 2024-29.
- However, it is submitted that the expenditure towards the ash transportation charges is recurring in nature and the Petitioner has been incurring ash transportation expenditure in the current tariff period also. In case the same is permitted to be recovered after the issuance of the tariff order for the period 2024-29, there will be additional liability on the beneficiary on account of the interest payment for the period till the time the tariff petitions for the period 2024-29 is decided. To avoid the interest payment liability of the beneficiaries, it is prayed that the petitioner may be allowed to recover/ pass on the ash transportation charges on a monthly basis subject to true-up at the end of the 2024-29 period.

प्रिक्रिक्श शुक्ला / AVINASH SHUKLA वरिष्ट प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.वी.मी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar TPP औरंगाबाद, बिहार / Aurangsbad B.har

- 13) The petitioner humbly submits that petition no. 227/MP/2024 has been filed by the NTPC Ltd. concerning Ash Utilization Expenditure for its stations which is under active consideration of this Hon'ble Commission and the petitioner pleads that the outcome of the said petition be made applicable to the instant petition also.
- 14) The petitioner has accordingly calculated the tariff for 2024-29 period based on the above and the same is enclosed as Appendix-I to this petition.
- the cut-off date of Nabinagar TPP is 31.03.2025. However, despite the continuous efforts and efficient project execution, certain balance works under original scope are spilling over the cut-off date on account of the reasons not under the reasonable control of the Petitioner. The estimated expenditure pertaining to these spill-over works and the detailed reasons beyond the control of Petitioner have been submitted in the Form-9 of the Appendix-I, Tariff Forms. The spill over works mainly include balance civil construction works of plant and township. Accordingly, Hon'ble Commission may kindly consider the facts brought out in the petition and allow the expenditure for works under original scope claimed in the instant tariff petition during the Tariff Period 2024-29.
- As far as the other spillover works are concerned, they are either the balance works of civil construction of Main Plant/Offsite/Township or the pending jobs like contract closing payments, spares handing over, furnishing works or other minor jobs of the various packages. In this regard, the Petitioner humbly submits that during the project execution, the prime concern of the Petitioner was to commence the Commercial Operation of the unit(s) to serve the beneficiaries at the earliest by supplying affordable and reliable power, despite various uncontrollable measures faced by the project. Therefore, the priority jobs of the main plant (including main plant civil) and other necessary works essential for declaration of Commercial Operation of the unit(s) were taken up on priority. Moreover, some of the reasons including ban on construction material, unavailability of land, Geological surprise, COVID-19 and other reasons which delayed the civil works prior to COD, had cascading effect on the non-COD related civil construction works also.

अर्थनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईव्हेंव्सम्वर्जीव) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar TPP औरगाबाद, विहार / Aurangsbad, Bihar

- 17) In view of the above, the Hon'ble Commission may be pleased to condone the uncontrollable delay in completion of above works within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (As per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024.
- It is submitted that Hon'ble Commission has prescribed boiler efficiency and turbine heat rate separately for deriving the unit heat rate where the Unit Heat Rate is not guaranteed by the suppliers. It is submitted that the instant station was envisaged during the period 2004-09 and equipments including SG and TG specifications for tendering / award was stipulated considering the boiler efficiency and the turbine heat rate prescribed by the Hon'ble Commission in the Tariff Regulations at that time. Based on the same the equipments were ordered through competitive bidding. It was not possible for the petitioner to specify the efficiency parameters at the time of finalizing the contracts on the instant station as per the efficiency parameters specified in Tariff Regulations 2024-29 which are more stringent.

In a similar case, Hon'ble Commission in its order dated 20.02.2014 in Petition No. 160/GT/2012 has considered the design parameters for computing Gross Heat Rate of the station with appropriate operating margin and has stated as under:

Quote

"161. As per the guaranteed turbine cycle heat rate of 1945 kCal/kWh and boiler efficiency of 88.5% along with the deviation of 6.5 % as per the 2009 Tariff Regulations, the Gross Heat Rate works out to 2340.59 kcal/kWh. Without the margin of Auxiliary consumption of 6.5%, the Gross Heat Rate works out as 2197.74 kcal/kWh. In light of this, achieving a GSHR of 2220 kcal/kWh as per submission of the respondents 1 to 6 is not possible. Also, the EPC contract was finalized in 2006 and there was no possibility for the petitioner to specify the Station Heat Rate as per the 2009 Tariff Regulations. In view of above, we consider a GSHR of 2340.59 kCal/kWh based on guaranteed turbine cycle heat rate 1945 kCal/kWh and boiler efficiency of 88.5% with a deviation of 6.5 % from the guaranteed design value."

UNQUOTE

अधिनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ईर्व्ड्यूम्वर्जीव) Sr. Manager (EEMG) बी.आर.बी.सी.एस. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar Further, Hon'ble Commission vide its order dated 21.04.2022 in petition no 362/GT/2020 while determining tariff of Kahalgaon STPS-II of NTPC Limited has relaxed the boiler efficiency for computing Gross Heat Rate of the station with appropriate operating margin. The same is quoted below:

Quote

"157. Accordingly, the Commission considered the SHR of 2425 kCal /kWh as approved for 2009-14 tariff period and in exercise of Power to Relax under Regulation 54 and Power to Remove Difficulty under Regulations 55 of Tariff Regulations, 2014 allowed boiler efficiency of the units of the generating station below 0.85 for the period 2014–19"

UNQUOTE

- Further, if the Petitioner had stipulated more stringent unit heat rate for ordering 19) the BTG plant, this would have increased the capital cost commensurate to the efficiency parameters sought. The benefit of the lower capital cost due to lower efficiency parameters has already been passed onto the beneficiaries in terms of lower capital cost. If now the boiler efficiency for working out the normative heat rate is considered as 86% instead of the actual design efficiency of 84.14%, the operating margin available over the design heat rate would be much less than the operating margin of 5% allowed in the Tariff Regulations 2024. Moreover, it is submitted that boiler efficiency is largely a function of coal quality. In view of above submissions, it is prayed that Gross Station Heat rate may be allowed based on guaranteed turbine cycle heat rate of 1943.70 Kcal/Kwh and design boiler efficiency of 84.14% with an operating margin of 5.0 % from the guaranteed design value. The tariff computation attached at Appendix-I is based on considering Station Heat Rate as per design heat rate with applicable operating margin of 5%.
- 20) The present petition is filed on the basis of norms specified in the Tariff Regulations 2024. It is submitted that the petitioner is in the process of installing the Emission Control Systems (ECS) in compliance of the Revised Emission Standards as notified by MOEF vide notification dated 07.12.2015 as amended. Completion of these schemes in compliance of revised emission norms will

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21) The Petitioner humbly submits that the pay/wage revision for the employees of the Petitioner will be due wef 01.01.2027. Further, the wage/pay revision of CISF and Kendriya Vidyalaya employees will also be due for revision during the tariff period 2024-29. Regulation-36(1)(8) of CERC (Terms & Conditions of Tariff) Regulations-2024 provides as below:

"In the case of a generating company owned by the Central or State Government, the impact on account of implementation of wage or pay revision shall be allowed at the time of truing up of tariff."

In accordance with the above said regulation, the Petitioner shall approach the Hon'ble Commission for allowing the impact of Pay/wage revision of employees of the Petitioner i.e. BRBCL, CISF and Kendriya Vidyalaya as additional O&M at the time of truing-up of tariff for the control period 2024-29. Hon'ble Commission may be pleased to consider the impact of wage/pay revision as an additional impact on O&M and allow the same as additional O&M over and above the normative O&M.

The Petitioner therefore craves liberty to approach the Hon'ble Commission for allowing the impact on account of implementation of wage/ pay revision of the employees of the Petitioner with effect from 1.1.2027, based on the actual payments whenever paid by it.

22) It is submitted that in terms of Regulation 60 (5) of the Tariff Regulations 2024, the Petitioner is required to furnish details qua providing the details of Landed Price & Gross Calorific Value ("GCV") of coal in Form 15. It is further submitted that the Petitioner in terms of Regulation 40 of the Tariff Regulations 2019 was required to furnish the details for Landed Price & GCV of coal also as per Form 15 of the Tariff Regulations, 2019.

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवेषक (ईव्हेंव्यूमवर्जीव) Sr. Manager (EEMG) वी.आर.वी.भी.एन / BRBCL नवीनगर टी.पी.गी./ Nacingga PP औरंगाबार, विहार / Aurangahan Gust

- 23) However, in so far as the present Petition is concerned, the Petitioner has prepared & submitted the data of coal as per Form 15 of the Tariff Regulations, 2019. The same is because of the following reasons:-
 - (a) This Hon'ble Commission had notified the Tariff Regulations, 2019 on 07.03.2019 and the same was in effect till 31.03.2024.
 - (b) The Petitioner being a diligent utility has been seamlessly providing the said data of coal in terms of the prescribed format (i.e. Form 15 of Annexure-I (Part I)) of the Tariff Regulations, 2019 to this Hon'ble Commission for computation of Interest on Working Capital.
 - (c) Thereafter, this Hon'ble Commission on 15.03.2024 notified the Tariff Regulations, 2024, wherein the format of Form 15 was changed/ amended by this Hon'ble Commission and a new format was placed in the Tariff Regulations 2024 in the month of June'2024.
 - (d) By virtue of the said change, the Petitioner has been obligated to furnish the data of coal for its existing plants month wise for the preceding 12 months i.e. for FY 2023-24 for computation of Interest on Working Capital.
- 24) It is humbly submitted that by virtue of the Tariff Regulations, 2024, this Hon'ble Commission has added a new format/ revised the format of Form-15 which has not prescribed in the past Tariff Regulations i.e. of 2019. Hence, it is only now (in the Tariff Regulations 2024) that the Petitioner has been obligated to furnish the data of coal as per the new format of Form-15.
- 25) It is respectfully submitted that since the format for Form 15 has been changed in Tariff Regulations, 2024 and was notified in the month of June'2024, the Petitioner could not have been aware about the said changes earlier, hence the

अविमाश शुक्ला / AVINASH SHUKLA ग्वारच्छ प्रबंधक (ईव्ईव्एमव्जीव) Sr. Manager (EEMG) बी.आर. वी.सी.एल. / BRBCL मवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

- Petitioner did not maintain the data required in new format of Form 15 of Tariff Regulations, 2024.
- 26) Therefore, this Hon'ble Commission may kindly exempt the Petitioner from furnishing the data of coal in terms of new format of Form 15 of the Tariff Regulations, 2024 & may be allowed to furnish the details of coal for FY 2023-24 in terms of the prescribed format of Form-15 of the Tariff Regulations, 2019.
- 27) In light of the above submissions, it may kindly be noted that no prejudice shall be caused to any party if the Petitioner is allowed for providing the details of Landed Price & GCV of coal to this Hon'ble Commission in terms of Form 15 of the Tariff Regulations, 2019 as the value of Landed Price & GCV of coal will remains unaffected.
- 28) It is submitted that the Petitioner has served the copy of the Petition on to the Respondents mentioned herein above and has posted the Petition on the company website i.e. https://brbcl.co.in/.
- 29) In accordance with the 'Conduct of Business Regulations 2023' of the Hon'ble Commission, the Petitioner shall, after filing the tariff petition, publish a notice about such filing in at least two daily leading digital newspapers one in English language and another in any of the Indian languages, having wide circulation in each of the States and Union Territories where the beneficiaries are situated, as per Form 14 appended to these regulations. Subsequently, the Petitioner shall submit the proof of publications as soft copies of the publications under an affidavit through the e-filing portal of the Hon'ble Commission within one week from the date of publication. Further, the Petitioner shall also submit the detail of expenses incurred for publication of the notice alongwith the prayer for recovery of Publication Expenses as per Regulation-94 of CERC Tariff Regulations 2024.
- 30) The filing fee for the instant Petition has been paid for FY 2024-25 vide Payment Reference No. IB ITG 1324200 on 12.04.2024 as per Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended

विनागा शुक्ला / AVINASH SHUKLA प्राच्या प्रवेषक (ई०ई०एम०जी०) Sr. Manager (EEMG) दी आर वी मी वर्ष नवीनगर टी जी के from time to time. For subsequent years, it shall be paid as per the provisions of CERC (Payment of Fee) Regulations 2012. Further, the proof of payment of fees is being submitted in Form I specified under Regulation 12 of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time. Hon'ble Commission may be pleased to take the above into consideration and allow the recovery of filing fee for the instant station as per Regulation-94 of CERC Tariff Regulations 2024.

Prayers

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- Approve tariff of Nabinagar Thermal Power Project (4x250 MW) for the tariff period 01.04.2024 to 31.03.2029.
- ii) Condone the uncontrollable delay in completion of works under original Scope within cut-off date and allow the capitalization of the same for the tariff purpose during the tariff period 2024-29 (as per Form-9A), by exercising 'Power to Relax' under Regulation-102 of Tariff Regulations, 2024.
- iii) Consider station heat rate based on design heat rate with applicable operating margin.
- iv) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.
- Allow reimbursement of Ash Utilization Expenditure directly from the beneficiaries on monthly basis, subject to true up.
- vi) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M.

vii) Pass any other order as it may deem fit in the circumstances mentioned above.

Noida (U.P.) 28/11/2024.

Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P. औरंगावाद, बिहार / Aurangabad Bihar

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

PETITION NO.....

IN THE MATTER OF

: Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of Nabinagar Thermal Power Project (4x250 MW) for the period from 01.04.2024 to 31.03.2029.

Petitioner:

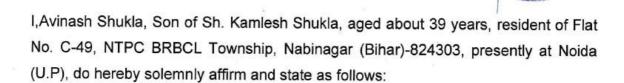
 Bhartiya Rail Bijlee Company Limited Nabinagar Thermal Power Project Post- Khaira.

Distt.- Aurangabad, Bihar-824303

Respondents:

East Central Railway Hazipur, Bihar and Others

<u>AFFIDAVIT</u>



- That the deponent is the Sr. Manager (EEMG) of the Petitioner BRBCL Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
- That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

अविनाश शुक्क / AVWSH SHUKLA वरिष्कृष्टिक विव्हर्गमर्ग्जार) SI Marager (EEMG) बी.आर.वी.सी.एल./ BRBCL न्वीनगर टी.पी.पी./ Nabinagar T.P.P. औरगाबाद, बिहार/ Aurangabad, Bihar

- 3. That the contents of Para No...... to. 30... as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office.
- That the annexures annexed to the Petition are correct and true copies of the respective originals.

That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

> SHUKLA (Deponent) (Deponent) बी.आर.बी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

Verification:

Verified at Noida on this 28th day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.







12 8 NOV 2024

Form-I

Particulars	
Name of the Petitioner/Applicant	Bhartiya Rail Bijlee Company Limited
2. Address of the Petitioner/Applicant	Nabinagar Thermal Power Project Post- Khaira Dist Aurangabad, Bihar- 824303
3. Subject Matter	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Nabinagar Thermal Power Project (4X250 MW) for the period from 01.04.2019 to 31.03.2024.
4. Petition No., if any	59/GT/2022
5. Details of generation assets (a) Generating station/units (b) Capacity in MW (c) Date of commercial operation (d) Period for which fee paid	Nabinagar Thermal Power Project/ 4 Units 4X 250 MW Unit-1: 15.01.2017 Unit-2: 10.09.2017 Unit-3: 26.02.2019 Unit-4: 01.12.2021 Unit-1: 01.04.2024 to 31.03.2025
(e) Amount of fee paid (f) Surcharge, if any	Unit-2: 01.04.2024 to 31.03.2025 Unit-3: 01.04.2024 to 31.03.2025 Unit-401.04.2024 to 31.03.2025 4400000/- (The details placed on next page)
6. Details of transmission assets (a) Transmission line and sub-stations (b) Date of commercial operation (c) Period for which fee paid (d) Amount of fee paid (g) Surcharge, if any	NA
7. Fee paid for Adoption of tariff for (a) Generation asset (b) Transmission asset	Generation asset
8. Application fee for licence (a)Trading licence (b)Transmission licence (c)Period for which paid (d) Amount of fee paid	NA
9. Fees paid for Miscellaneous Application	NA
10. Fees paid for Interlocutory Application	NA
11. Fee paid for Regulatory Compliance petition	NA
12. Fee paid for Review Application	NA

Blundar John

13. Licence fee for inter-State Trading	NA
(a) Category	avea
(b) Period	
(c) Amount of fee paid	
(d) Surcharge, if any	. 0
14. Licence fee for inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee calculated as a percentage of transmission charge. (d) Surcharge, if any 15. Annual Registration Charge for Power Exchange	NA NA
(a) Period(b) Amount of turnover(c) Fee paid(d) Surcharge, if any	
6. Details of fee remitted	
(a) UTR No.	
(b) Date of remittance	
(c) Amount remitted	Rs 4400000/- Forty four lakh only
Note:	
loud 0.0	
ignature of the authorized signatory with	

Break -up of Fee Paid:

- Fee for U#1(in Rs.) = $4400 \times 250 = 11,00,000$ 1.
- Fee for U#2(in Rs.) = $4400 \times 250 = 11,00,000$ 2.
- Fee for U#3(in Rs.) = $4400 \times 250 = 11,00,000$ 3.
- Fee for U#4(in Rs.) = $4400 \times 250 = 11,00,000$ 4.
- Total amount payable for FY 2024-25 (1+2+3+4) = Rs 4400000/-5.

अविनाश शुनला/ AVINASH SH वरिष्ठ प्रवेषक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल./ BRBC नुवीनगर दी.पी.पी./ Nabinagar T.P.P.) औरंगाबाद, विहार/ Aurangabad, Bihar

अर्थिनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रबंधक (ई०ई०एम०जी०) बारम्ड प्रबंधक (इ०इ०एम०जा०) Sr. Manager (EEMG) बी.आर.ची.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

TARIFF FILING FORMS (THERMAL)

FOR APPROVAL OF TARIFF FOR

Nabinagar Thermal Power Project (4x250 MW)

(From 01.04.2024 to 31.03.2029)

PART-I

APPENDIX-I

Form No.	Title of Tariff Filing Forms (Thermal)	Tic
FORM-1	Summary of Tariff	1
FORM -1 (I)	Statement showing claimed capital cost	1
FORM -1 (II)	Statement showing Return on Equity	1
FORM-2	Plant Characteristics	1
ORM-3	Normative parameters considered for tariff computations	1
ORM-3A**	Statement showing O&M Expenses	1
ORM- 4	Details of Foreign loans	NA
ORM- 4A	Details of Foreign Equity	NA.
ORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
ORM- 6	Financial Package upto COD	NA
ORM-7	Details of Project Specific Loans	1
ORM-8	Details of Allocation of corporate loans to various projects	NA
ORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	1
ORM-9##	Statement of Additional Capitalisation after COD	1
ORM- 10	Financing of Additional Capitalisation	1
ORM- 11	Calculation of Depreciation on original project cost	1
ORM- 12	Statement of Depreciation	<u> </u>
ORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	-
ORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA.
ORM- 15	Details of Fuel for Computation of Energy Charges	I V
ORM- 15A**	Details of Seconday Fuel for Computation of Energy Charges	· /
ORM- 15B**	Computation of Energy Charges	· /
ORM- 16	Details of Limestone for Computation of Energy Charge Rate	
ORM-17	Details of Capital Spares	NA ***
ORM- 18	Non-Tariff Income	***
ORM-19	Details of Water Charges	***
ORM-20	Details of Statutory Charges	***
orm No.	List of Supporting Forms / documents for tariff filing for Thermal Stations	PART
ORM-A	Title of Tariff Filing Forms (Thermal) Abstract of Capital Cost Estimates	Tick
ORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA.
ORM-C	Break-up of Capital Cost for Gas/Lightle based Projects Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA NA
	Break-up of Construction/Supply/Service packages	NA NA
		INA
ORM-D	Details of variables, parameters, optional package, etc. for New Project	NΔ
ORM-D ORM-E	Details of variables , parameters , optional package etc. for New Project Details of cost over run	NA NA
ORM-D ORM-E ORM-F	Details of variables , parameters , optional package etc. for New Project	NA
ORM-D ORM-E ORM-F ORM-G ORM -H	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life	
ORM-D ORM-E ORM-F ORM-G ORM-H ORM-I	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period	NA NA
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J	Details of variables, parameters, optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts	NA NA NA
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J DRM -K	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions	NA NA NA
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J DRM -K DRM-L	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost	NA NA NA
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J DRM -K DRM-L DRM-L	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress	NA NA NA ***
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J DRM -K DRM-L DRM-L DRM-M DRM-N	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress Calculation of Interest on Normative Loan	NA NA NA ***
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J DRM -K DRM-L DRM-L DRM-M DRM-N DRM-N	Details of variables, parameters, optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress Calculation of Interest on Normative Loan Calculation of Interest on Working Capital	NA NA NA *** ***
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -J DRM -K DRM-L DRM-L DRM-M DRM-N DRM-O DRM-P	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress Calculation of Interest on Normative Loan Calculation of Interest on Working Capital Incidental Expenditure up to SCOD and up to Actual COD	NA NA NA *** *** ***
DRM-D DRM-E DRM-F DRM-G DRM -H DRM -I DRM -K DRM-L DRM-L DRM-N DRM-N DRM-O DRM-P DRM-Q	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress Calculation of Interest on Normative Loan Calculation of Interest on Working Capital Incidental Expenditure up to SCOD and up to Actual COD Expenditure under different packages up to SCOD and up to Actual COD	NA NA NA *** *** ***
ORM-D ORM-E ORM-F ORM-G ORM -H ORM -I ORM -J ORM-K ORM-L ORM-M ORM-N ORM-N ORM-O ORM-P ORM-Q ORM-R	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress Calculation of Interest on Normative Loan Calculation of Interest on Working Capital Incidental Expenditure up to SCOD and up to Actual COD Expenditure under different packages up to SCOD and up to Actual COD Actual cash expenditure	NA NA NA *** *** *** *** ***
ORM-D ORM-E ORM-F ORM-G ORM -H ORM -I ORM -J ORM-K ORM-L ORM-L ORM-M ORM-N ORM-O ORM-O	Details of variables , parameters , optional package etc. for New Project Details of cost over run Details of time over run Statement of Additional Capitalisation during end of the useful life Details of Assets De-capitalised during the period Reconciliation of Capitalisation claimed vis-à-vis books of accounts Statement showing details of items/assets/works claimed under Exclusions Statement of Capital cost Statement of Capital Woks in Progress Calculation of Interest on Normative Loan Calculation of Interest on Working Capital Incidental Expenditure up to SCOD and up to Actual COD Expenditure under different packages up to SCOD and up to Actual COD	NA NA NA *** *** *** *** *** *** *** ***

अविनाश शुक्ला / AVINASH SHUPPER (ईवर्ड मार्ग्या (ईवर्ड मार्ग्या) (Petitioner) Sr. Manager (EEMG) वी. जार की.मार्ग्य / BRBCL

Sr. Manager (EEMG) दी. आर. दी. मा. जि. / BRBCL नवीनगर टी. पी. जी. / Nannager T.P.P. औरंगावाद, विकार / Aurangabad, Bihar

Name			Summary of Tariff	Tariff				PART-I
Name	Name of the Petitioner:	Bhartiya R	/a Rail Bijlee Company Limited	oany Limited				FORM-
č	Name of the Generating Station:	Nabinagar	Thermal Power	igar Thermal Power Project (4×250 MW)	SO MANAN			
гасе	Place (Region/District/State):	Eastern Re	gion/Aurangat	Eastern Region/Aurangabad District/Bihar	ar			
2			Evioting				Amoun	Amount in Rs. Lakhs
S. No.	Parti	Unit	2023-24	2024-25	2025-26	20.36.37	2007	
-	2	က	4	5	9	77-0707	87-1707	2028-29
	Depreciation	Rslakh	43 172 54	A2 770 20	21,000,00	,	×	0
1.2	Interest on Loan	Rs Lakh	39 355 74	26 100 00	44,393.36	45,157.78	45,648.29	45,980.33
1.3	Return on Equity	Relakh	50,535.14	20,109,00	32,959.74	29,895.89	26,449.90	22,777.88
1.4	Interest on Working Capital	Relakh	11 120 61	14,000.00	51,999.55	52,894.94	53,469.50	53,858.43
1.5	O&M Expenses	Rs lakh	48 875 48	11,030.26	11,137.36	11,258.95	11,365.91	11,488.88
1.6	Special Allowance (If applicable)	Rs Lakh		14.120,10	53,777,35	56,679.04	59,738.40	62,977.82
	Total	Rslakh	1 03 069 07	4 00 004 00				
	Landed Fuel Cost of coal as		10.000,000,01	1,93,501.09	1,94,267.35	1,95,886.60	1,96,672.01	1,97,083.34
2.1	per FSA approved by	Rs/Ton						
	beneficiaries							
	(%) of Fuel Quantity	(%)						
	Landed Fuel Cost of Imported							
2.2	Coal as per FSA approved by	Rs/Ton						
	beneficiaries							
	(%) of Fuel Quantity	(%)						
2.3	Landed Fuel Cost of coal other than FSA	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported	Rs/Ton						
	(%) of First Origination							
2.5	Secondary fuel oil cost	(%)						
	Energy Charge Rate ex-his	AS/OUII	0.05	0.05	0.05	0.02	0.05	0.05
	2A, 2B, 2C, 2D	Rs/Unit	3.12	3.08	3.08	3.08	3.08	3.08
						अविनाश शुक्ता AVINASH SHUKLA	/INASH SHUKLA	A.
						वास्य प्रवयक्त (इव्हर्व्सर्व्सा	्र्रियम्बर्गाव)	100

						PART
	B					FORM- 1
	of the Petitioner: of the Generating Station:	Bhartiya Rail Bij Nabinagar Ther	lee Company Li	mited		
Name C	or the Generating Station:	Nabinagar Ther	mai Power Proje	ect (4x250 IVIVV)	Amau	nt in Rs. Lakh
	Stateme	ent showing claimed	capital cost - (A	+B)	Amoui	nt in Rs. Lakn
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	9,07,051.94	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.9
2	Add: Addition during the year	6,088.00	19,443.00	12,339.00	8.055.00	5.750.0
3	Less: De-capitalisation during the year		-	- 12,000.00	-	
4	Less: Reversal during the year					
5	Add: Discharges during the year			_		
6	Closing Capital Cost	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.94	9,58,726.9
7	Average Capital Cost	9,10,095.94	9,22,861.44	9,38,752.44	9,48,949.44	9,55,851.9
	Statement showing of	laimed capital cost e	ligible for RoE a	t normal rate (A	0	
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	9,07,051.94	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.9
2	Add: Addition during the year	6,088.00	19,443.00	12,339.00	8,055.00	5,750.00
3	Less: De-capitalisation during the year	-	(**)	-	-	-
4	Less: Reversal during the year	-	-	-	-	
5	Add: Discharges during the year	-	-	12	-	2
6	Closing Capital Cost	9,13,139.94	9,32,582.94	9,44,921.94	9,52,976.94	9,58,726.94
7	Average Capital Cost	9,10,095.94	9,22,861.44	9,38,752.44	9,48,949.44	9,55,851.94
	Statement showing claim	med capital cost eligi	ble for RoE link	ed to SBI MCLR	(B)	
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost		1			-
2	Add: Addition during the year	-	-	-	#11, #12, #14, #15, #16,	-
3	Less: De-capitalisation during the year	-	-	-	-	2
4	Less: Reversal during the year				150	
5	Add: Discharges during the year	-	-	421	-	29
6	Closing Capital Cost	-	-	-	-	¥:
7	Average Capital Cost		-	-		-

24

चिनावा शुरुखा / AVINAST SIT धरिष्ठ प्रयोग्धः (ई०र्टकामकर्णाः) Sr. Manager यी

Nome	Att - P. V.:	on Equity at Norr	nal Rate			PART-I
Name	Name of the Generating Station	Bhartiya Rail	Bhartiya Rail Bijlee Company Limited	V I imited		FORM- 1(IIA)
	rame of the Generating Station	Nabinagar Th	Nabinagar Thermal Power Project (4x250 MW)	Project (4x250	MW)	
S. No.	Particulars	-0,000				Amount in Rs. Lakhe
-	2	2024-25	2025-26	2026-27	2027-28	2028-29
	Return on Equity@ Normal Bata	8	4	5	9	7
,	O O					
-	Gross Opening Equity (Normal)	27211558	272044.00			
2	Less: Adjustment in Openina Equity	4,7,7	2,73,941.98	2,79,774.88	2,83,476.58	2,85,893.08
က	Adjustment during the year	-	Ė	3	t	,
		•	•			
	Net Opening Equity (Normal)	27211558	2 72 044 00			1
2	Add: Increase in equity due to addition during the year	1,1,1,000	2,13,341.98	2,79,774.88	2,83,476.58	2,85,893.08
7	Less: Decrease due to De-capitalisation during the ways	1,020.40	5,832.90	3,701.70	2,416.50	1,725.00
8	Less: Decrease due to reversal during the year		1	1	ľ	1
6	Add: Increase due to discharaes during the year		1	ı	j	r
10	Net closing Faulty (Normal)	1		1	t	,
11	Worse Emit. Al.	2,73,941.98	2,79,774.88	2,83,476.58	2 85 803 08	2 07 040 00
	Avelage Equity (Normal)	2,73,028,78	2 76 858 43	2 84 875 77	2,00,000.00	2,07,018.08
12	Rate of ROE (Pre-Tax) (%)	40 700/	01.000.0	2,01,023.73	2,84,684.83	2,86,755.58
13 F	Rate of ROE (%)	10.78%	18.78%	18.78%	18.78%	18.78%
14 T	Total ROE	18.78%	18.78%	18.78%	18.78%	18 78%
		51,280.27	51.999.55	52 89A 9A	62 600 70	

अविनाश शुक्ला/ AVINASH SHUKLA बरिष्ठ प्रवंदक (ईव्हॅ०एम०जी०) ज. भर्ताताइन (SEMC) बी.आर.बी.सी.एस./ BRBCL नर्वानगर दी.पी.पी./ Natinagar T.P.P. अग्रैस्थावक, बिकार/ Aurangabad, Bihar

(Petitioner)

Come N				3		CILLY MOCH
Name	Name of the Petitioner;	Bhartiva Rail Billee Company I imited	Silles Company	In limited		LOKIM- 1(IIB)
Name	Name of the Generating Station:	Nabinagar Th	ermal Power P	Nabinagar Thermal Power Project (4x250 MW)	(MM)	
SN U						Amount in Rs. Lakhs
5	Fart	2024-25	2025-26	2026-27	2027-28	00 0000
-	2	8	4	2	8	67-9707
	Return on Equity @ Rate Linked to SBI MCLR+350 basis points	points				-
-	Gross Opening Equity (Normal)					
2	Less: Adjustment in Opening Equity				1	r.
3	Adjustment during the year			ı		,
4	Net Opening Equity (Normal)			1	1	1
5	Add: Increase in equity due to addition during the year	1		•	,	
7	Less: Decrease due to De-capitalisation during the year		1			1
8	Less: Decrease due to reversal during the year			ı		1
6	Add: Increase due to discharges during the year			-	1	
10	Net closing Equity (Normal)		1	ř.	,	1
11	Average Equity (Normal)			1	1	ı
12	Rate of ROE (Pre-Tax) (%)	12 15%	10 150/	- 04	1	1
13	Rate of ROE (Post-Tax) (%)	14 72%	14 72%	14.720/	12.15%	12.15%
4	Total ROE		1.12.70	14.72%	14.72%	14.72%

अविनाश शुक्ला/ AVINASH SHUKLA व्यक्ति प्रवंक (ई०ई०एम०जी०) Sr. Manager (EEMG) वी.अट्वी.सी.इन./ BRBCL वर्षस्पर देडि ती./ अवस्पर अबर IPP

Plant Characteristics				PART	
Name of the Petitioner	Bhartiya Ra	il Bijlee Co. L	td.	FORM	
Name of the Generating Station		TPP (4X250)			
Place (Region/District/State)		rangabad / Bi	ham		
Unit(s)/ Block(s) Parameters				T 27 14 287	
Installed Capacity (MW)	Unit-I 250	Unit-II 250	Unit-III 250	Unit-IV 250	
Schedule COD as per Investment Approval	Jan'11	July'11	Jan'12	The second second second	
Actual/Anticipated COD	15.01.2017	10.09.2017	26.02.2019	July'12 01.12.202	
Pit Head or Non Pit Head or Integrated Mine	13.01.2017		it Head	01.12.202	
Name of the Boiler Manufacture			IEL		
Name of Turbine Generator Manufacture			IEL		
Main Steams Pressure at Turbine inlet (kg/Cm2) abs			6 Make up.		
Main Steam Temperature at Turbine inlet (oC)		10000	7.00		
Reheat Steam Pressure at Turbine inlet (kg/Cm2)			4ata		
Reheat Steam Temperature at Turbine inlet (oC)			7.00		
Main Steam flow at Turbine inlet under MCR condition (tons /hr)		737	THE REAL PROPERTY AND ADDRESS OF THE PERTY ADDRESS OF THE PE		
Main Steam flow at Turbine inlet under VWO condition (tons /hr) ²		781.			
Unit Gross electrical output under MCR /Rated condition (MW) ²		25	54		
Unit Gross electrical output under VWO condition (MW) ²		20	55		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3	1943.70	at 0 %Make up.	77mmHg (abs)	250MW	
Conditions on which design turbine cycle heat rate guaranteed	1943.70 at 0 %Make up,77mmHg (abs),250MW				
% MCR		10	00	+	
% Makeup Water Consumption		(
Design Capacity of Make up Water System	135CuM/Hr(1Working +1 S Capa	tandby)-DM Pla	nt Streaming	
Design Capacity of Inlet Cooling System (CUBIC M/HR)		320000	CuM/hr		
Design Cooling Water Temperature (Deg C)	-	3	3		
Back Pressure		77mmH	lg(abs)		
Steam flow at super heater outlet under BMCR condition (tons/hr)		81			
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm2)		155(g:	auge)		
Steam Temperature at super heater outlet under BMCR condition (0C)		54			
Steam Temperature at Reheater outlet at BMCR condition (0C) Design / Guaranteed Boiler Efficiency (%)		54			
Type of Boiler Firing		Guaranteed			
Design Fuel with and without Blending of domestic/imported coal		Tangential F		6	
Type of Cooling Tower ⁵		Domestic (
Type of cooling Tower		Induced Coo			
Type of Boiler Feed Pump ⁶		Closed cyc			
ruel Details		3x50% Mo	tor Driven		
Primary Fuel ⁷					
Secondary Fuel		CO			
Alternate Fuels		LDO+			
pecial Features/Site Specific Features ⁸		NI.			
pecial Technological Features ⁹		NI			
Environmental Regulation related features ¹⁰		FGD,ES			
Any other special features					
At Turbing MCR condition	, I				

1: At Turbine MCR condition.

- 2: with 0% (Nil) make up and design Cooling water temperature
 3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.
 4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put
- 5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
- 6: Motor driven, Steam turbine driven etc.
- 7: Coal or natural gas or Naptha or lignite etc.
- 8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features
- 9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
- Environmental Regulation related features like FGD, ESP etc.,
 Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.
- Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.
- Note 3: The Terms MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010 notified by the Central Electricity Authority

Note 4: The copy of Certificate shall be submitted in terms of Regulation 4 as per Appendix-VI

अविनाश् शुक्ला / AVINASH SHUKL

Sr. Manager (EEMG) बी.आर.वी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, विहार/ Aurangabad, Bihar

Name of the Petitioner:	Rhartiva Ra	Rhartiva Rail Rillos Company I imited	Rhartiva Rail Billon Company I inited	21			FORM-3
Name of the Generating Station:	Nabinagar	Thermal Powe	Nabinagar Thermal Power Project (4x250 MW)	MW)			
				,		(Year	(Year Ending March)
Particulars	Unit	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028.20
	2	3	4	2	9	7	8
Base Rate of Return on Equity at normal rate	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Add. Capitalization at Rate linked to SBI MCLR	%	9.05%	12.15%	12.15%	12.15%	12.15%	12.15%
Effective Tax Rate	%	17.47%	17.47%	17.47%	17.47%	17 47%	17 47%
Target Availability	%	82.00%	82.00%	85.00%	85.00%	85.00%	85 00%
Peak Hours	%	85.00%	85.00%	85.00%	85.00%	85.00%	85 00%
Off-Peak Hours	%	82.00%	82.00%	82.00%	85.00%	85.00%	85.00%
ß- Average Monthly Frequency Response Performance ##	0-1		Shall	Shall be provided at the time of truing-up.	he time of truing	-dp-	
Auxiliary Energy Consumption	%	%00.6	800.6	800.6	%00.6	%00 6	%00 6
Auxiliary Energy Consumption (FGD)*				FGD UNDER IMPLEMENTATION	LEMENTATION	0,000	2000
Gross Station Heat Rate	kCal/kWh	2425.58	2425.58	2425.58	2425.58	2425.58	2425 58
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC	in Days	20	20	20	20	50	50
Cost of Main Secondary Fuel Oil for WC	in Months	2	2	2	2	2	2
Fuel Cost for WC	in Months						1
Liquid Fuel Stock for WC	in Months						
O&M Expenses	Rs lakh/MW	37.84	40.92	43.07	45.33	47 71	50 21
Maintenance Spares for WC	% of O&M	20.00%	20.00%	20.00%	20.00%	20 00%	20.00
Receivables for WC	in Days	45.00	45.00	45.00	45.00	45.00	45.00
Storage capacity of Primary fuel	TM			5 Lakh MT		20.01	10.00
SBI 1 Year MCLR plus 325 basis point	%	12.00%	11.90%	11.90%	11 90%	11 90%	11 00%
Blending ratio of domestic coal/imported coal	%					0/00:11	0.00.11
Norms for consumption of reagent							
Specific Limestone consumption for Wet Limestone FGD	kg/kWh						
Specific Limestone consumption for Lime Spray Dryer or Semi-dry FGD							
Specific consumption of sodium bicarbonate			To bo fur	Canada podaje	0013	200000000000000000000000000000000000000	
Specific Limestone consumption for CFBC based generating station			in an or	to be runnished after commissiong of ECS schemes	ilssiong of ECS s	chemes	
specific urea consumption of the SNCR							
Specific ammonia consumption of the SCR							
Transit and Handling Losses of coal or lignite, as applicable							
## Shall be provided at the time of truing-up.						and mor ora	HO WINKSH
Extra row added.						जानगारा सुनरा बरिष्ठ प्रबंध Sr. Mah	
						100 1	Denomask

				-		
62977.82	59738.40	56679.04	53/1/35	14.12016		
00.00	0.00	0.00	0.00	0.00	Total O&M Expenses	
5800.00	2600.00	00.00	00000	00.00	O&M expenses- ECS (FGD)	4
20001	- O 100-0P	2400 000	5200 00	2000.00	O&M expenses-Ash Transportation	3
00+0.00	OF TRITE ID	SHALL BE PROVIDED AT THE TIME OF TRI IE I ID	SHALL BE PROVI		Capital Spares	,
5840.00	5320 00	4830.00	4390.00	4050.00	Security expenses	\neg
1177 82	1108 40	1119.04	1117.35	1051.41	Water Charges	П
20,210,00					O&M expenses under Reg.36(1)(6)	\neg
50 240 00	47 710 00	45.330.00	43,070.00	40,920.00	Normative	
					O&M expenses under Reg.36(1)(1)	
7	9	2	4	က	7	-
2028-29	2027-28	2026-27	2025-26	2024-25	Particulars	S.No.
Amount in Rs. Lakhs	Amoni					
18		(4x250 MW)	nal Power Project	Nabinagar Thermal Power Project (4x250 MW)	Name of the Power Station :	Name
		ted	e Company Limit	Bhartiya Rail Bijlee Company Limited	Name of the Company :	Name
AND LACKED			O&M Expenses	Calculation of O&M Expenses		
FORM-3A ADDITIONAL FORM	ADD					
ran-						

अविनाश शुक्ता / AVINASH SHUKLA बहाड प्रबंधक (ई०ई०एम०नी०) Sr. Manager (EEMG) बी.आर दी.सी.एस. / BRBCL नवीनगर दी.सी.पी. / Nabinagar T.P.P. औरंपाबाद, बिहार / Aurangabad. Bihar

ommission for the project In which the above order was passed examined and /or considered) as on the last date of the period for which tariff is approved liabilities corresponding to above (Rs. in lakh) CERC order in 20 (Rs. in lakh)	Abstract of Admitted Capital Cost for the existing Projects	the existing Project	PART-I FORM-5
order of Commission for the project petition no. in which the above order was passed also (Whether admitted and for considered) as on the last date of the period for which tariff is approved ischarged liabilities included in above (& forming discharged liabilities corresponding to above tive Debt to Ebbt approved to a bot correction.		tiya Rail Bijlee Con	pany Limited
order of Commission for the project Date (DD-MM-YYYY) Order aw petition no. in which the above order was passed alias (whether admitted and /or considered) as on the last date of the period for which tariff is approved is charged liabilities included in above (& forming discharged liabilities corresponding to above tive Debt Res. in lakh) CERC order in 20		nagar Thermal Pow	rer Project (4x250 MW)
petition no. in which the above order was passed list (whether admitted and /or considered) as on the last date of the period for which tariff is approved scharged liabilities included in above (& forming discharged liabilities corresponding to above live Debt live	for the project		
alis (whether admitted and /or considered) as on the last date of the period for which tariff is approved solution and solution is a solution is a solution in the last date of the period for which tariff is approved is corresponding to above a payment (Rs. in lakh) CERC order in 20 CERC order in 2	T	(DD-MM-YYYY)	Order awaited
discharged liabilities included in above (& forming discharged liabilities corresponding to above tive Debt uity (Rs. in lakh)	Following details (whether admitted and for consider at	on no.	59/GT/2022
-discharged liabilities included in above (& forming discharged liabilities corresponding to above tive Debt epayment e Debt uity e Debt uity	Capital cost 31.03.2024	te of the period for whi	ich tariff is approved, in the
-discharged liabilities corresponding to above tive Debt (Rs. in lakh) a Debt uity	Amount of un-discharged liabilities included in above (& forming		
epayment epayment b Debt uity epreciation	Amount of un-discharged liabilities corresponding to above		
epayment b Debt uity epreciation	Gross Normative Debt		
uity epreciation	Cumulative Repayment	(Do in 1-1-4)	CERC order in 2019-24 main
epreciation	Net Normative Debt	(NS. III IBKII)	petition is awaited
epreciation	Normative Equity		
	Cumulative Depreciation		
(Petitioner)	Freehold land		
(Petitioner)			
(Petitioner)			The Table
			(Petitioner)

अविनाश शुक्ता/ AVINASH SHUKLA बरिष्ट प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.वी.सी.एज./ BRBCL नवीनगर दी.सी.पी./ Nabinagar T.P.P. औरंगावाब, बिहार/ Aurangabad, Bihar

		PART 1 FORM- 5A
Abstract of Claimed Capital Cost for the existing Projects Name of the Company: Bhartiya Rail Bijlee Company Limited Name of the Power Station: Nabinagar Thermal Power Project (4x250 MW)	existing Projects 250 MW)	
Capital Cost as on 31.03.2019 as per Hon'ble Commission's Order dated 20.01.2024 In Pet. No.23/GT/2017	Rs. Lakhs	593165 72
		1.00
Following details as considered by the Petitioner as on the last date of the period for which final	period for which final	
Capital cost as on 01.04.2019		593165 72
Capital cost as on 31.03.2024	8	907051 94
Amount of un-discharged liabilities included in above (& forming part		
or admitted capital cost)		C
Amount of un-discharged liabilities corresponding to above admitted		
capital cost (but not forming part of admitted capital cost being allowed	:	
OII Casil Dasis)	(Rs. in lakh)	42788 61
Gross Normative Debt		620699 03
Cumulative Repayment		168300 43
Net Normative Debt		452398 GO
Normative Equity		2 72 445 50
Cumulative Depreciation		241737 2348
Freehold land		30 038 82
		20.000,00
		3
		The state of the s
	अविनाश शुक्ला AVINASH SH दहिन्द्र अवषक (ई०ई०एम०नी०)	UKLA
	Sr Manager (E	EMG) (Petitioner)

							ADD	FORM- 9A ADDITIONAL FORM
	Year wise Sta	Year wise Statement of Additional Capitalisation after COD	onal Capitalisat	tion after COD				
Name of the Petitioner			B	Bhartiya Rail Bijlee Company Limited	se Company	Limited		
Name of the Generating Station			Ž	Nabinagar Thermal Power Project (4x250 MW)	nal Power Pr	roject (4x25	D MW)	
000			0	01-12-2021				
For Financial Year			20	2019-24 (Summary)	λ)			
							Am	Amount in Rs Lakh
SI. Head of W	Head of Work /Equipment		AC _	ACE Claimed			Justification	Admitted Cost by the
3	-	2024-25	2025-26	2026-27	2027-28	2028-29		Commission, if any
-	2	က	4	2	9	7	80	6
A. Works eligble for RoE at Nor	rmal Rate							
ORIGINAL SCOPE WORKS								
1 Steam Generator Island (incl.)	ESP)	101.00	1,100.00	504.00	105.00			
2 Turbine Generator Island		20.00	600.00	360.00			_	
3 CW & Make-up Water System	-	20.00					_	
4 Coal Handling Plant		2,500.00	800.00	200.00	300.00			
		100.00	800.00	00.009			_	
				800.00	00.009			
7 Air Conditioning system			200.00	100.00				
8 Ventilation System			300.00	400.00			_	
etection and Protection	system	105.00	210.00	315.00				
10 MGR			400.00	400.00				
		32.00						
_	& erection	40.00	55.00					
T	E SO E SOURCE SEE	70.00	90.00	00 037	00 030	030		
14 Main Plant Civil Package/ Sen	Main Plant Civil Package/ Service Building/MPH/Offsite Civil	4 000 00	1 900 00	1 400 00	700.002	167		
Т			1,200.00					
1	House				1,300.00			
18 Ash disposal area development/Ash Dvke/ AWRS	ent/Ash Dvke/ AWRS	70.00	2,650.00		1,400.00			
	House			3,500.00	3,500.00	3500		
20 Township & Colony		2,000.00	1,200.00	1,500.00	00.009	2000		
Claimed Items								
			3,000.00	1,200.00				
22 Flame Scanner Upgradation			310.00					
23 Upgration of Gravemetric Feed	eders of Coal feeders			310.00				
Subtatal (A 4)		00 880 9	19 443 00	12 339 00	8 055 00	5.750.00		

अविनाश शुक्ला / AVINASH SHUKLA वरिट प्रश्नित (इंग्डेल्सर्जीर) St. Nanaptr (EEMG) बी.आर.वी.सी.एक. / BRBCL नवीनगर थी.पी.पी. / Nabinagar T.P.P. औरंशाबाद, विवार / Aurangabad, Bihar

Liability Discharge eligible for RoE at Normal Rate Cap. Cap. Cap. Cap. Cap. Cap. Cap. Cap.	S			•	ACE Claimed				Admitted Cost
tor RoE at Normal Rate	Š.	Head of Work /Equipment	2024-25	2025-26	2026-27	2027-28	2028-29	Justification	රි
zation claimed with RoE at Normal 6,088.00 19,443.00 12,339.00 8,055.00 5,750.00 n on Equity linked to SBI MCLR: -	A.2	\neg		,				3	
n on Equity linked to SBI MCLR: le for RoE at SBI MCLR		ditional capitalization	6.088.00	19.443.00	12.339.00	8 055 00	5 750 00		
tation claimed with RoE at SBI MCLR	æ	Works eligble for Return on I							
zation claimed with RoE at SBI MCLR									
zation claimed with RoE at SBI MCLR 6,088 19,443 12,339 8,055 5,750		Subtotal (B.1)						Pl. refer Form	-9 of respective
cation claimed with RoE at SBI MCLR	B.2	Liabilty Discharge eligible for RoE at SBI MCLR	1	-				6	
6,088 19,443 12,339 8,055 5,750		al additional capitalization							
Petitioner	otal	Add. Cap. Claimed (A+B)	6,088	19,443	12,339				
									Bettioner

अपिनासा शुक्ला / AVINASH SHUKLA भरिज प्रयोश (इंट्डेल्स्पर्जीव) Sr. Manager (EEMG) बी.आर.बी.सी.एक. / BRBCL नवीनार दी.पी.सी. Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

Head of Work /Equipment Procest Normal Rate E WORKS Island (incl. ESP.) I Island alter System Int Int Int Int Int Int Int In	100	Name of the Petitioner	Year wis	Year wise Statement of Additional Capitalisation after COD	Additional C	apitalisatio	n after COD		FORM-9
Maintager Main		o of the Cenerating Station			Bhartiya Ra	il Bijlee Co	npany Limited		
Month Equipment		o the Cenerating Station			Nabinagar	Thermal Po	wer Project (4x	250 MW)	
Head of Work Rquipment		Financial Year			2024-26				
Months eligible for Rice at Norw Equipment Accrual discharined Lun- Accrual discharined Lun- Lu					202120	0			
Mortes deligate for FibE at Normal Rules 2				ACE Claimed	(Projected)			Amo	ount in Rs Lakh
Works eligible for Rote at Normal Rate 3 4 8-(3-4) 6 7 8 8			Accrual basis as per IGAAP		Cash basis		Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
Morits eligible for Role at Normal Ratio 101			6	4	5= (3.4)	ď	7		
## 100 101								80	6
101 101 101 101 101 101 101 101 101 101 101 102 20 20		ORIGINAL SCOPE WORKS							
Plant 20 20 20 Plant 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 2500 20		Steam Generator Island (incl. ESP)	101		101				
Plant 2500 2500 2500 24(1)(b) 24		Turbine Generator Island	909		50				
Plant		CW & Make-up Water System	20		20			2	
100 100 24(1)(b)		Coal Handling Plant	2500		2500				
and Protection system 105 105 24(1)(b) अckage pments supply & erection 40 40 40 Iss I 1000 1000 1000 1000 Iss 70 70 70 Iss 70 7		Ash Handling System	100		100				
'ackage 32 32 24(1)(b) pments supply & erection 40 40 24(1)(b) is 70 70 70 sea development/Ash Dyke/ AWRS 70 70 70 slony 2000 2000 2000 slony 6,088.00 6,088.00 6,088.00 slony Sr. Manager (EEMG) 8r. Manager (EEMG) slong 3rdintres 17P. BRBCL afterness 17th Aurongebad, Bithar afterness 188T / Aurangebad, Bithar		Fire Detection and Protection system	105		105				
pments supply & erection 40 Is 1000 Irea development/Ash Dyke/ AWRS 70 Jony 2000		Transformer Package	32		32			Original Scope work within cut off date under Regulation 24(1)(b)	
1000 1000 1000 1000 1000 100000 1000		Electrical Equipments supply & erection	40		40				
rea development/Ash Dyke/ AWRS 70 2000 alony 2000 6,088.00		Lighting	70		70				
olony 2000 Slony 2000 6,088.00		Roads & Drains	1000		1000				
Siony 2000		Ash disposal area development/Ash Dyke/ AWRS	02		02				
00088:00		Township & Colony	2000		2000				
00088:00									
A. C.		Subtotal (A.1)	6,088.00		6,088.00				
A. C.									
			AR.	School State	T/ AVINAS) tran (ई०ई०प्प anager (EEr fi.तो.जि./ Brin क्षे.ती./ Nabin	H SHUKLA osfio) (AGC) RBCL agar TPP. abad, Bihar			

Head of Work /Equipment Pead of Work /Equipment 2 capitalization claimed with RoE at Normal r Return on Equity linked to SBI MCLR: capitalization claimed with RoE at SBI d (A+B)	ıl		Year wis	ear wise Statement of Additional Capitalisation after COD	Additional Co	apitalisation	after COD		FORM-9
Note that the part of the pa	Εl	Name of the Petitioner			Bhartiya Ra	il Biilee Cor	mpany Limited		
Mork Fquipment	F	e of the Generating Station			Nabinagar	Thermal Po	wer Project (4x	250 MW)	
Acerual Acer					01-12-2021				
Accrual discrimed Accr	-1	Financial Year			2024-25				
Accrual Accr	- 1					0		- turnous	in De Labb
Accrual discharge Accrual discharge IDC IDC Index which Der IGAAP Included IDC Index which Included	307			ACE Claimed	(Projected)			A	III NS LAN
2 3 4 5= (3-4) 6 7 8 8 2ation claimed with RoE at Normal Rate n on Equity linked to SBI MCLR: and For RoE at SBI MCLR 2ation claimed with RoE at SBI MCLR 6,088.00 6,088.00 6,088.00			Accrual basis as per IGAAP	Un- discharged Liability included in	Cash basis		Regulations under which claimed	No.	ost by the mmission, if any
Die for RoE at Normal Rate zation claimed with RoE at Normal n on Equity linked to SBI MCLR. n on Equity linked to SBI MCLR. o 0 Sr. Man Sr. Man affant 8 (1) स्वितार हो। अर्थनाश शुल्ला) कि 6,088.00		2	8	4 4	5= (3-4)	9	7	co	σ
zation claimed with RoE at Normal non Equity linked to SBI MCLR: non Equity linked to SBI MC									,
n on Equity linked to SBI MCLR: 0 <		Total additional capitalization claimed with RoE at Normal Rate (A)			6,088.00				
Sation claimed with RoE at SBI ACLR 0 0 0 जीवनाश शुक्ला। जीवनाश शुक्ला। अर्वावनाश शिकार दी.पी.पी.वी.वी.वी.वी.वी.वी.वी.वी.वी.वी.वी.वी.वी		1000000							
St. Man वीनगर टी.मी.स		Subtotal (B.1)			0				
zation claimed with RoE at SBI		Liabilty Discharge eligible for RoE at SBI MCLR			0				
6,088.00 अविनाश शुक्ला/ प्रविक्ताश शुक्ला/ Sr. Man श्री आ श्री आ शुक्ला/ अप श्री आ श्री श्री श्री श्री श्री श्री श्री श्री		Total additional capitalization claimed with RoE at SBI MCLR (B)		100	•	•			
शुक्ला। एड प्रबंध Sr. Man आर दी.सी.स ह, विजर		Add. Cap. Claimed (A+B)			6,088.00				
शुक्ला / राष्ट्र प्रचंक Sr. Man अंगर.वी.स र. टी.पी.पै ष, विहार								The state of the s	Petitione
								शुक्ला। एड प्रचंक Sr. Man आर.वी.स र टी.पी.पै ष, विहार	TSHUNI Pale) G) SCIL ar T.P.P. ad, Bihar

A3						**************************************	FORM- 9
			Rhartiva Rail	Billee Con	Year Wise Statement of A	Year Wise Statement of Additional Capitalisation after COU	
Name of the Generating Station			Nabinagar T	hermal Po	wer Project	(4x250 MW)	i7)0
COD			01-12-2021				
For Financial Year			2025-26			Amon	Amount in Rs Lakh
Sl. Head of Work /Equipment		ACE Claimed (Projected)	ojected)			DAILLA.	Admitted
No.	Accrual basis as	Un-discharged Liability	isis	IDC include	Regulation s under which	Justification	Cost by the Commission, if any
	per IGAAP	included in col.		3	claimed		
1 2	3	4	5= (3-4)	9	7	8	6
A. Works eligble for RoE at Normal Rate							
				1			
A.1 Claimed Rems OPIGINAL SCOPE WORKS							
1 Steam Generator Island (incl. ESP)	1100		1100				
П	009		900				T
	800		900	T		These are works under original scope that have deferred for capitalization beyond cut-off date on account of the various	I
_	800		200	T		reasons beyond the reasonable control of the petitioner and despite regular monitoring & tollow-up by the petitioner.	
5 Air Conditioning system 6 Vantilation System	300		300			The ord off date for the instant station is 31 02 0005. However these works not delayed for cantalization as the normal	
7 Fire Detection and Protection system	210		210			THE GLUCH INSERT OF THE COMMENCE HE COMMENCED TO COMMENCE THE CONTROL OF THE CONT	
	400		400	Ī	25(1) read	supplying affordable and reliable power. These non-COD related works got delayed majorly on account of COVID-19,	
-	22		92 69	T		Unavailibility of land, Insolvency of Main Plant Civil Contractor M/s ERA Infra and NCLT proceedings thereof. Petitioner has	
	8		0000			already submitted all the requisite documents in this regard in petition no. 59/GT/2022 for the 2019-24 penod for the instant	
11 Building/MPH/Offsite Civil works	4658		4000			BIGGOT WHICH IS UNIQUE WOULD IN THE LOCK OF THE PROPERTY.	
	1900		1200	T			
			0000			Hor/ble Commission may be pleased to allow these projected capitalization.	
14 Ash disposal area development/Ash Dyke/ AWRS			2690				
15 Township & Colony	1200		1200				
Claimed Works							
16 HMI Upgradation	3,000.00	0	3,000.0	00:00	25(2) (c.)	It is submitted that the natant statio is having DDCMIS (Distributed Digital Control, Monitoring & Information System) supplied from Ms Yokogawa in various application areas. HMI application of the above control system based on Windows 7 platform (which have been declared obsolete by its OEM, M/s Microsoft) and the hast to be replaced. The DCS controller and the HMI system essentially has to be from the same manufacturer, as both the systems have to work in tandem to ensure stability and reliability of the operation, considering factors of safety. Due to its proprietary nature, no third party developed application software on windows platform will have its compatibility with the existing controller. As Microsoft has officially ended support for Windows Server 2003 on July 2015 and Windows Server 2003 on July 2015 and Windows 14.2020, no further maintenance patches, security updates, or antivirus support are available, exposing the existing system to significant security risks. Documentary evidence in this regard is placed as Annexure-A. It is further submitted that the CEA Guidelines (2021) for Cyber Security in the Power Sector (attached as Annexure-B) mandates. (ii) Haadening existing systems with additional security controls in consultation with the OEM, and (iii) Maintaining system logs for a minimum of six months. (iv) Phasing out legacy systems. (iv) Hardening assign systems with additional security controls in consultation with the OEM, and (iii) Maintaining system logs for a minimum of six months. In light of these mandates, it has become essential to upgrade the existing systems, it is submitted that the proposed upgradation involves upgradation of existing system and implementing a cybersecurity suite for HMI to strengthen system hardening as mandated in the CEA guideline. Horribe Commission has allowed the similar additional capital expenditure incurred on HMI upgradation in Anta gas power station and Megia thermal power station vice its order dated 05.09.2023 (in petition no. 432-GT-2020) and	
			-		ile.	बी.कार थी.पी.एक./ BRBCL न्वीनगर थी.पी.पी./ Nabinagar T.P.P.	

ᇙ	Head of Work /Equipment		ACE Claimed (Projected)	rojected)				Admitted
Š		Accrual basis as per IGAAP	Un-discharged Liability included in col.	Cash basis	include d in col.	Regulation s under which claimed	Justification	Cost by the Commission, if any
-	2	6	4	5= (3-4)	9	7	8	6
2		200		600		2500 (6)	It is submitted that the BHEL make Safe Scan Flame Scanners are installed in BRBCL (4X250 MW) Nabinagar in Unit-1, 2 & 3. These flame scanners play a very vital role in FSSS. They detect & show the exact status of flame in furnace. Primary function of scanners along with their electronic cards is to identify the potentially important "No flame" & 'Flame' conditions of boiler to ensure the reliable and safe operation. Also, depending upon the output of these cards, MFT (Master Flue Trip) is operated. Petitioner further submits that due to the stringent Grid norms such as ramp-up & ramp—down & unit operation on partial load, sensition of flame stability is very important due to surden variation of furnace parameters.	
=	Fame Scanner Upgradation	310.00	-	310.00	N = 3	25(2) (c.)	sensing of trane stability is very important due to sudden variation of furnace parameters. Hence, healthiness of flame scanners is essential not only for ensuring the critical flame failure brotection but also monitoring of furnace flame. Hence, flame scanners are required to be upgraded in order to keep these critical systems 100% available. BHEL vide its mail in Aug 2020 have informed that the Electronic cards of these Safe Scan flame scanners are obsolete and are no longer manufactured by the OEMOES. Copy of email from BHEL enclosed as Annexure-C . Hence, in order to have safe Boiler operation, petitioner is undertaking the work of upgrading the flame scanner at the instant station with the latest technology. Therefore, it is humbly requested that Horble Commission may be pleased to allow the same under Regulation 25(2)(c) of Tariff Regulations 2024.	
1								
1 1 1	Subtotal (A.1)	19,443.00		19,443.00				
A2	Liabilty Discharge eligible for RoE at Normal Rate							
1 1	Total additional capitalization claimed with RoE at Normal Rate (A)			19,443.00				
6	Works eligble for Return on Equity linked to SBI MCLR:	BI MCLR:						
-1-1	Subtotal (B.1)							
1 1	Liability Discharge eligible for RoE at SBI MCLR							
1 1	Total additional capitalization claimed with RoE at SBI MCLR (B)			•				
123	Total Add. Cap. Claimed (A+B)			19,443.00				
1 1							अविनाश शुक्ता/ Pettioner) विद्य प्रवंक (ईव्हेंव्सव्मीव) Sr. Manager (EEMG) वी.आर. वी.सा.स. प्रि.एस./ BRBCL नवीनगर दी.सी.पी./ BRBCL नवीनगर दी.सी.पी./ Ausbnagar TPP.	NASH SHUI Secqueorile) (EEMG) ' BRBCL bunggar T PF
						-		0

The control of contr							No. of Contract of	The state of the s	
Head of Work Replacement Account Control Control	Name	of the Petitioner			Bhartiya Rai	I Bijlee Comp	any Limited		
New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York New York	Nam	of the Generating Station			Nabinagar	Thermal Powe	r Project (4x2:	2 MV)	
Vivi Teujolement Act Chained Projected O Projections O Projections	COD	Tooriel Year			2026-27				
Head of Work Requirent According Common Acc	5					0		Amount	in Rs Lakh
Part	S.	Head of Work /Equipment		ACE Claimed	(Projected)		Regulations	•	Admitted
Per Table Per	Š		Accrual basis as	Un- discharged Liability			under which claimed	(2000)	ost by the mmission, if any
Medication to Principal Section			per IGAAP	included in		col. 3			
Notice to Real at Normal Rate South Online	-	2	П	4	5= (3-4)	9	7	&	6
Steam Generator Island (Incl. ESP) 504.00 504.00	ď	Works eligble for RoE at Normal Rate	9			STATE OF THE STATE			District Co.
Coal Feeders Coal Feeders of Section Sec	,	ORIGINAL SCOPE WORKS	504 00		504 00				
Authorities Cook Cook Cook	- 0	Turbine Generator Island	360.00		360.00				
Authorition System 600 00 600 00	60	Coal Handling Plant	500 00		500.00				
Air Conditioning system 800.00 800.00 Air Conditioning system 400.00 100.00 Vernitation System 400.00 315.00 Fire Detection and Protection system 315.00 400.00 Building Air Coal Peckage/ Sarvice 450.00 1400.00 Inside Male up water Pump House 3,500.00 1,500.00 Township & Colony Claimed Works HMI Upgradiation of Gravemetric Feeders of 310.00 310.00 25(2) (c) Coal feeders Coal feeders	4	Ash Handling System	600.00		600.00				
Vertilation by System 100,000	2	AWRS system	800.00		800.00				
Tree Detection and Protection system 315.00 315.00 315.00 With 102	0	Air Conditioning system	100.00		100.00				
Fire Detection and Protection system 315.00 with 102 MAR Main Plant Civil Package/ Service 450.00 400.00 Buildinn/MPH/Offsite Civil works 1,400.00 1,400.00 Roads & Detection works 1,500.00 1,500.00 1,500.00 Township & Colony 1,200.00 1,500.00 1,500.00 Claimed Works 1,200.00 1,200.00 25(2) (c) Upgration of Gravemetric Feeders of Coal feeders 310.00 25(2) (c)	-	Ventilation System	400.00		400,00			ustification as per S.No. 1 to 15 at Form- 9 25-26:	
Michael Part Civil Package/ Service 450.00	œ	Fire Detection and Protection system	315.00		315.00		-0		
Wain Plant Civil Package/ Service 450.00 450.00 Realiding-Marker Design Service 1,400.00 1,400.00 Realiding-Marker Design Service 3,500.00 1,500.00 Township & Colony Calined Works 1,200.00 1,200.00 HMI Upgradation of Gravemetric Feeders of Coal feeders 310.00 25(2) (c)	6	MGR	400.00		400.00				
Roads & Drains 1,400.00 1,400.00 1,400.00 1,400.00 1,400.00 1,400.00 1,400.00 1,400.00 1,5		Main Plant Civil Package/ Service	450.00		450.00				
Account Acco		Building/MPH/Offsite Civil works	00 000		00007			S	
Township & Colony Township & Colony Claimed Works HMI Upgradation Upgration of Gravemetric Feeders of 310,00 Coal feeders Coal feeders		Roads & Drains	1,400.00		1,400.00				
Coal feeders 1,200.00 1,200.00 25(2) (c) Coal feeders 310.00 25(2) (c) Coal feeders Coal		Transchip & Colons	3,500.00		1 500 00				
Coal feeders 1,200.00 1,200.00 25(2) (c) Coal feeders 310.00 25(2) (c)		TOWNSHIP & COLORS	20000						
HMI Upgradation 1,200.00 1,200.00 25(2) (c) Upgration of Gravemetric Feeders of Coal feeders		Claimed Works							
Upgration of Gravemetric Feeders of 310,00 310,00 25(2) (c)	14		1 200 00	(*)	1 200.00		25(2) (c)	lustification as per S.No. 1 at Form- 9 25-26.	
Upgration of Gravemetric Feeders of 310,00 25(2) (c)			2000		-		100 (0)		
Upgration of Gravemetric Feeders of 310.00 25(2) (c)		,						The increased penetration of renewable energy (RE) has introduced significant fluctuations in the net electricity demand from conventional social-based generating stations throughout the day. As RE integration grows, coal-based power plants must operate at variable loads to narnage RE intermittency, which is essential for gnid stability. However, due to the limited number of gas-based power stations and the fact hat indian coal-based plants were originally designed for base-load operations, operating at variable loads poses safety and efficiency shallenges.	
Upgration of Gravemetric Feeders of 310.00 310.00 25(2) (c)								it is submitted that, the Central Electricity Authority's (CEA) Flexible Operation of Coal-Based Thermai Power Generating Units Regulations, 2023 mandates that coal-based thermal power generating units must be capable of flexible operation. The regulations further stipulate that hese units should be designed or retrofitted, if necessary, to meet the flexibility requirements.	
in view of this, this expenditure is proposed for the installation of Variable Frequency Drive (VFD) system to enable flexible and efficient operations even at lower loads. It is submitted that the importance of VFD systems in supporting low-load operation has been acknowledged by the CEA in its report, Flexibilization of Coal-Fred Power Plants, released in February 2023. Further, it is submitted that Honble Commission acknowledges the inclusion of capital expenditure for enabling Flexible operation in capital costs as per provision of regulation 19(3)(g). In light of the above, it is respectfully requested that the Homble Commission kindly approve the proposed capitalization. Sr. Mannager (EEMS) \$1. Mannager (EEMS) \$31. 377. 31. 31. 377. 31. 31. 377. 31. 31. 377. 31. 31. 377. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	5		310.00		310.00		25(2) (c)	Eddy current clutch drive is installed in gravimetric feeders for speed control of beit, and thereby maintaining the feed rate as per requirement of aforementioned flexible operation. Further, these are subject to continuous heavy-duty operation under heat and dust. conditions in boiler area, and have repetitive breakdowns which increase the down time of feeder resulting in generation loss. Hence, settioner is undertaking upgradation of same with VFD drive.	
Further, it is submitted that Hon'ble commission acknowledges the inclusion of capital expenditure for enabling Flexible operation in capital cost as per provision of regulation 19(3)(g). In light of the above, it is respectfully requested that the Hon'ble Commission kindly approve the proposed capitalization. Affaritive AVINASH SHUKLA AVINASH SHUKLA AFfaritive AVINASH SHUKLA AVINASH SHUKLA AFfaritive AVINASH SHUKLA AV								In view of this, this expenditure is proposed for the installation of Variable Frequency Drive (VFD) system to enable flexible and efficient operations even at lower loads. It is submitted that the importance of VFD systems in supporting low-load operation has been acknowledged by the CEA in its report, Flexibilization of Coal-Fired Power Plants, released in February 2023.	
In light of the above, it is respectfully requested that the Honble Commission kindly approve the proposed capitalization. अविनाश शुक्ता / AVINASH SHUKLA विरक्ष प्रवेशक (ई०ई०एम०गी०) Sr. Manager (EEMG) वी.आर.वी.सी.एल. / BRBCL नवीनगर दी.पी.fl. / Nabinagar T.P.P. नवीनगर दी.पी.fl. / Nabinagar T.P.P.								Further, it is submitted that Hon'ble commission acknowledges the inclusion of capital expenditure for enabling Flexible operation in capital post as per provision of regulation 19(3)(g).	
In light of the above, it is respectfully fequested that the Honble Commission kindly approve the proposed captailization. अविनाश शुक्ला / AVINASH SHUKLA St. Manager (हर्न्ड्राम्जी०) St. Manager (हर्न्ड्राम्जी०) की.आर. वी.आर. वी.सि.प. / BRBCL वी.आर. वी.सि. / Nabinagar T.P.P. नवीनगर दी.पी.गी. / Nabinagar T.P.P.									
अविनाश शुक्ला / AVINASH SHUKLA बहुट प्रवेषक (ईव्हेल्सव्योव) Sr. Manager (EEMG) त. आर. वी.सी.एम. / BRBCL नवीनगर दी.सी.एम. / Nabinagar T.P.P.								In light of the above, it is respectfully requested that the Honbie Commission kindly approve the proposed capitalization.	
						* -		अधिनाश शुक्ला / AVINASH SHUKLA बहुळ प्रवेशक (ई०ई०:स्न०जी०) Sr. Manager (EEMG) बा.आर.वी.सी.एक. / BRBCL नवीनगर टी.पी.पी./ Nabinagar TP.P. नवीनगर टी.पी.पी./ Aurangabad, Bihar	

						Year	Year wise Statement of Additional Capitalisation after COD	
am	Name of the Petitioner			Bhartiya Rai	Bhartiya Rail Bijlee Company Limited	any Limit	De	
lame	Name of the Generating Station			Nabinagar Thermal	hermal Powe	er Project	Power Project (4x250 MW)	
COD				01-12-2021	000000000000000000000000000000000000000	7 TOTAL DESCRIPTION OF THE PERSON OF THE PER		
or F	For Financial Year			2026-27				
					0			Amount in Rs Lakh
15 S	Head of Work /Equipment		ACE Claime	ACE Claimed (Projected)		Regulations	ons the	Admitted
i		Accrual basis as per IGAAP	i. C	Cash basis included in col. 3	IDC included in col. 3	claimed	Justification	Commission, if any
-	2	3	4	5= (3-4)	9	7	80	6
IIII	Subtotal (A.1)	12,339.00		12,339.00				
A.2	Liabilty Discharge eligible for RoE at Normal Rate							
1	Total additional capitalization claimed with RoE at Normal Rate (A)	12,339.00	-	12,339.00				
8	Works eligble for Return on Equity linked to SBI MCLR.	inked to SBI	MCLR:					
1.1	Subtotal (B.1)							
	Liabilty Discharge eligible for RoE at SBI MCLR							
1 1	Total additional capitalization claimed with RoE at SBI MCLR (B)			₁₀ 18				
76	Total Add. Cap. Claimed (A+B)			12,339.00				
1								Postitioner,

अविनाश शुक्ता/ AVINASH SHUKLA बारक प्रवेश (इंव्हेब्सव्सीव) St. Manager (EEMG) बी.आर.वी.सी.एस./ BRBCL न्वीनगर टी.पी.पी./ Nabinagar T.P.P.

Comparison Com	Motionage rate Moti		Ye	ar wise Stater	ment of Addition	onal Capit	Year wise Statement of Additional Capitalisation after COD	COD	
Accrual discharged DC Claimed (Projected) Claimed DC Claimed (Projected) DC Claimed DC Clai	Accrual Incol. 3 Inc		5		Nahinanar Ti	hermal Po	mpany Limited	250 MW)	
Accrual discharged (Projected) Regulations	Accrual discharged Projected) Regulations Accrual discharged Accrual discharged Accrual discharged Accrual discharged Incol. 3	COD			01-12-2021	D. Incilial L	mei riolect is	ALEGO MITT	
Accrual discharged Projected) Regulations Projected Included Projected Included Inc	Accrual discharged Account discharged Accrual discharged Accrual discharged Accurate Accrual discharged Accrual discharge				2027-28	0			Amount in Be Lakh
3	3 col. 3 S= (3-4) 6 7 8	Head of Work /Equipment	Accrual basis as	ACE Claimed Un- discharged Liability included in	100	IDC included in col. 3		Justification	Admitted Cost by the Commission, if any
105.00 105.00 300.00 3	105.00 105.00 300.00 600.00 600.00 600.00 600.00 600.00 600.00 600.00 600.00 600.00 600.00 1,300.00 1,300.00 1,400.00 1,400.00 3,500.00 600.00 600.00 600.00 600.00 600.00 8,065.00 8,065.00 8,065.00 8,065.00 8,065.00 8,065.00 8,065.00 8,065.00 8,065.00 9		6	col. 3	5= (3-4)	9	7	ω	6
105.00 105.00 105.00 300.00 600.00 600.00 600.00 105.00 10	105.00 105.00 300.00 300.00 300.00 300.00 300.00 300.00 300.00 300.00 3.500.00 3.500.00 5.	rmal Rate							
105.00 105.00 105.00 300.00 600.00 600.00 600.00 105.00 10	105.00								
1,300,00 250,00 25(1) read 1,300,00 25(0) read 1,300,00 1,400,00 2,500,0	300.00	CO	100 00		00 304				
## 8,055.00 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 102 ### 1030.00 #	8,055.00	(Jes)	00.000		00.00		450		
250.00 250.00 250.00 250.00 41,300.00 with 102 1,400.00 3,500.00 600.00	250.00 25		900:00		900.009		102.5		
1,300.00 1,300.00 with 102 1,400.00 a,500.00 a,500.00 a,500.00 a,500.00 a,500.00 a,500.00 a,500.00 a,500.00 a,500.00 at 8,055.00 at 8,055.00 at 8,055.00 at 8,055.00 at 8,055.00	1,300.00 1,300.00 with 102 Justification as per S.No. 1 to 15 at For 1,400.00 1,400.00 8,500.00 600.00 600.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00 8,055.00	ice	250.00		250.00		Decen (1/30	2	
1,400.00 3,500.00 600.00 8,055.00	1,400.00	esno	1,300.00		1,300.00		with 102	Justification as per S.No. 1 to 15 at Form- '9 25-26'.	
3,500.00 600.00 8,055.00 at 8,055.00	8,055.00	t/Ash Dyke/ AWRS	1,400.00		1,400.00				
8,055.00	8,055.00	nse	3,500.00		3,500.00		570		
8,055.00	8,055.00 - 8,055.00 at 8,055.00 state - 8,055.00 state		600.00		00'009				
8,055.00 at 8,055.00 at 8.055.00 at	# 8,055.00 - 8,055.00 st. 055.00 st. 055								
at 8,055.00	at 8,055.00 8,055.00		8,055.00		8,055.00				
at 8,055.00	MCLR:	or RoE at Normal Rate							
MC. R.	MC.R:	n claimed with RoE a			8,055.00				
, ta	at	equity linked to SBI A	WCLR						
	8,055.00								
	8,055.00								
	8,055.00	r RoE at SBI MCLR							
8,055.00		n claimed with RoE a	t t	•		7.			
	अविमाश शुक्ता/ AVINASH SH				8,055.00				
वारेड प्रबंधन (इंव्हेल्सक्जीव) Sr. Manager (EEMG) बी.आर.बी.सी.एस/ BRBCL नवीनगर दी.पी.पी. / Nabinagar T.P.P अगैरगावाद, बिहार/ Aurangabad, Bihar									

Name of the Petitioner Name of the Petitio				Year wise	Statement o	f Additional	Year wise Statement of Additional Capitalisation after COD	fter COD	
National Rate Accrual IDC Accrual IDC Accrual Included in Included	0	the Petitioner			Bhartiya Rai	Bijlee Com	pany Limited	CAMPA	
Total Edutional Capitalization claimed Acanage in State	ō	the Generating Station			Nabinagar	hermal Fow	er Project (4x2)	DO MINY)	
Head of Work Equipment					1202-21-10				,
Head of Work Fequipment	2	nncial Year			67-0707				Amount in Rs Lakh
Nordes begins of works eligible for Role at Normal Rate Normal Rate Accrual Rate				ACF Claims	d (Actual)		Regulations		Admitted Cost by
# Control of the formal Rate			Accrual basis as per IGAAP	Un- discharged Liability included in	Cash basis	IDC included in col. 3	under which claimed	Justification	the Commission, if any
If Normal Rate Service 250 250 Works 3500 3500 In works 3500 2000 Some still for RoE at the still for RoE at Wtd	T	c		col. 3	5= (3-4)	9	7	8	6
Service 250 250	120	Works elicible for BoE at Normal Rate	,						
Service 250 250	188	Works englished to the sample swip w							
Service 250 250		ORIGINAL SCOPE WORKS							
ble for RoE at		Main Plant Civil Package/ Service Building/MPH/Offsite Civil works	250		250		25(1) read with	Institication as nor S No. 1 to 15 at Form- '9 25-26'	Y
Township & Colony 2000 5750 5	1	Intake Make up water Pump House	3500		3500		102		
Liability Discharge eligible for RoE at Normal Rate Total additional capitalization claimed (A) Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Total (B) Total (B) Add Can Claimed (A+B) 5750 5750 5750 57750	1	Township & Colony	2000		2000				
Liability Discharge eligible for RoE at Normal Rate Total additional capitalization claimed 5,750 - 5,750 Works beyond Original scope extuding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Works beyond Original scope extuding add-cap due to Sample for RoE at Wtd. Average rate of Interest Total (B) Total (B) 5,750 - 5,750 Total (B) 5,750	1	Cubtotal (A 1)	5750		5750				
Liability Discharge eligible for RoE at Normal Rate Normal Rate S,750 S,750 S,750 Normal Rate S,750 Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at Wtd. Average rate of Interest Norks belong the RoE at W	1	in the second se							
Total additional capitalization claimed 5,750 - 5,750 with RoE at Normal Rate (A) Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Total (B) Total (B) Add Can Claimed (A+B) 5,750	1 1	Liabilty Discharge eligible for RoE at Normal Rate							
Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest Total (B) Add. Can. Claimed (A+B) 5,750		Total additional capitalization claimed with RoE at Normal Rate	5,750		5,750				30 gr
Total (B)	188	Works beyond Original scope exluding a	add-cap due	to Change in L	aw eligble fo	or RoE at Wto	1. Average rate	of interest	
	1								
	1 1	Total (B)		•	•	•			
	4	Total Add. Cap. Claimed (A+B)			5,750				
		g g						Sr. Manager (EER बी.आर.बी.सा.एस. / BF नवीनगर दी.पी.गी./ Nabina औरंगावाद, विहार/ Auranga	MG) RBCL ggar T.P.P. bad, Bihar
Sr. Manager (EEMG) बी.आर.वी.सा.एस. / BRBCL नवीनगर दी.पी.पी./ Nabinagar T.P.P.									

									FORM 44	
			Calc	Calculation of Depreciation	iation				T - INC.	
	1			andaron of Depley	dation					
Name	Name of the Petitioner:	Bhartiya Ra	Bhartiya Rail Bijlee Company Limited	pany Limited						
Vame	Name of the Generating Station:	Nabinagar Thern		nal Power Project (4x250 MW)	50 MW)					
								(Ar	(Amount in Rs Lakh)	
SI.No.	Name of the Assets	Gross Block as on	Depreciation Rates as per			Depreciation Amo	Depreciation Amount for each year			
	ч	(01.04.2024)	CERC's Depreciation Rate Schedule	2019-20 (01.04.2019 to 31.03.2020)	2020-21	2021-22 (01.04.21 to 30.11.2021)	2021-22 (01.12.2021 to 31.03.22)	2022-23	2023-24	2024-25
-	Freehold	53,856.44	%0	ı	,	ı			28	,
2	Leasehold	82.07	3.34%	2.74	2.74	2.74	2.74	2.74	2.74	2.74
3	R	8,452.37	3.34%	178.96	193.53	193.88	257.84	259.10	259.10	282.31
4		87,567.37	3.34%	1,913.73	1,913.73	1,913.73	2,876.08	2,883.26	2,883.26	2,924.75
5	Others Building	24,765.26	3.34%	549.64	630.39	719.43	799,55	798.30	798.30	827.16
9	\rightarrow	790.49	100%	686.79	757.09	757.09	790.48	790.49	790.49	790.49
7	-	3,579.90	5.28%	108.54	113.56	113.56	170.60	170.60	170.60	189.02
∞		7,32,871.45	5.28%	28,233.09	28,630.89	28,716.37	37,906.52	38,168.61	38,253.47	38,695.61
6		2,981.80	6.33%	84.11	105.75	124.41	174.07	171.93	183.44	188.75
10	Vehicles (Owned)	2.88		0.14	0.14	0.14	0.14	0.14	0.27	0.27
11	Office equipment	753.40		23.55	25.84	30.16	32.47	38.28	45.64	47.69
12	-	739.88		50.16	59.44	69.77	81.52	82.94	90.84	110.98
13	-	818.75	5.28%	33.31	40.61	41.71	41.71	41.71	43.17	43.23
14	Electrical Installations	2,914.81	5.28%	135.63	136.39	136.88	152.22	153.90	153.90	153.90
15	-	117.01	6.33%	6.19	6.20	6.28	26'9	26'9	7.20	7.41
16	\rightarrow	310.03	5.28%	0.01	0.29	2.18	2.74	5.38	6.81	16.37
17	Laboratory and workshop equipments	365.01	5.28%	11.56	16.55	16.63	19.23	19.27	19.27	19.27
18	18 Software	27.24		1.22	1.22	4.09	4.09	4.09	4.09	4.09
19	19 Right to use land	28.09	3.34%	0.94	0.94	0.94	0.94	0.94	0.94	0.94
		9,21,024.25		32,020.32	32,635.29	32,849.98	43,319.92	43,598.64	43,713.53	44,304.98
	Weighted Average Rate of Depreciation (%)			4.7552%	4.7669%	4.7719%	4.8228%	4.8249%	4.8136%	4.8104%
										C
										X

अविनाश शुक्ता/ AVINASH SHUKLA चरिष्ट प्रबंधक (ई०ई०प्प०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.प्ल./ BRBCL न्वीनगर टी.पी.पी./ Nabinagar TP.P. औरंगावाद, विहार/ Aurangabad, Bihar

	Statement S	Statement of Depreciation					PART-I
	Oracellell	Depleciation	The state of the s				FORM-12
Name of the Company:	Company:	Bhartiya Rail Bijlee Company Limited	jlee Company	Limited			
Name of the	Name of the Power Station :	Nabinagar Thermal Power Project (4x250 MW)	rmal Power P	roject (4x250 N	(W)		
						(Amour	(Amount in Rs Lakh)
S. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
-	2	8	4	2	9	7	80
1	Opening Capital Cost	886712.90	907051.94	913139.94	932582.94	944921.94	952976.94
2	Closing Capital Cost	907051.94	913139.94	932582.94	944921.94	952976.94	958726.94
3	Average Capital Cost	896882.42	910095.94	922861.44	938752.44	948949.44	955851.94
1a	Cost of IT Equipments & Software included in (1) above*	746.61	884.13	884.13	884.13	884.13	884.13
2a	Cost of IT Equipments & Software included in (2) above*	884.13	884.13	884.13	884.13	884.13	884.13
3a	Average Cost of IT Equipments & Software	815.37	884.13	884.13	884.13	884.13	884.13
4	Freehold land	37,445.00	39,038.62	39,038.62	39,038.62	39,038.62	39.038.62
9	Rate of depreciation	4.8136%	4.8104%	4.81%	4.81%	4.81%	4.81%
9	Depreciable value	7,73,575.21	7,84,040.00	7,95,528.95	8,09,830.85	8,19,008.15	8.25.220.40
7.	Balance useful life at the beginning of the period	20.70	19.70	18.70	17.70	16.70	15.70
8	Remaining depreciable value	6,05,274.78	5,72,602.76	5,40,312.43	5,10,220.97	4,74,240.49	4,34,804.45
6	Depreciation (for the period)	43,172.51	43,779.28	44,393.36	45,157.78	45,648.29	45,980.33
10	Depreciation (annualised)	43,172.51	43,779.28	44,393.36	45,157.78	45,648.29	45,980.33
11	Cumulative depreciation at the end of the period	2,11,472.94	2,55,216.52	2,99,609.88	3,44,767.65	3,90,415.95	4,36,396.28
12	Less: Cumulative depreciation adjustment on account of undischarged liabilities deducted as on 01.04.2009	0.00	00:00	00:00	00:00	0.00	0.00
13	Add: Cumulative depreciation adjustment on account of liability Discharge	00.00	00.00	00.00	00:00	0.00	0.00
14	Less: Cumulative depreciation adjustment on account of decapitalisation	35.70	0.00	00.00	00:00	00:00	0.00
15	Net Cumulative depreciation at the end of the period after adjustments	2,11,437.23	2,55,216.52	2,99,609.88	3,44,767.65	3,90,415.95	4,36,396.28
* Shall be rev	* Shall be revised at the time of true-up,						A STATE OF THE STA

अविनाश शुक्ता / AVINASH SHUKLA बास्य प्रवयक (ईवर्डव्सव्जीव) St. Manager (EEMG) बी.आर.बी.सी.एत. / BRBCL नवीनगर दी.पी.सी./ Nabinagar TPP. औरंपाबाब, विहार / Aurangabat, Bihar

Calculation of Interest on Actual Loans

	Name of the Petitioner	BRBCL					
	Name of the Genereating Station	BRBCL, NT	PP (4X250 M	(W) ===			*
					(Am	ount in lacs)	
S	ol. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
1	REC LIMITED-D1			-			
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	. 0.00	0.00	0.00
			0.200	*** **********************************			

no	. Particulars	(01-04-2023 TO 31-03-2024)	(01-04-2024 TO 31-03-2025)	(01-04-2025 TO 31-03-2026)	(01-04-2026 TO 31-03-2027)	(01-04-2027 TO 31-03-2028)	(01-04-2028 TO 31-03-2029)
-1	REC LIMITED-D1				10010000	10 01 00 1010)	10 51-05-2025)
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	. 0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	- 0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
2	REC LIMITED / -D2	-					
	Gross Ioan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
3	REC LIMITED / -D3						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
-	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
4	REC LIMITED / -D4						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
5	REC LIMITED / -D5						
-	THE MINITED ! TO		V				



Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

y S	l. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period Net loan - Closing	. 0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
-	Rate of Interest on Loan	0.00	0.00%	0.00%	0.00	0.00	0.00
	Interest on Loan Annualised	0.00	0.00%	0.00%	0.00%	0.00%	0.00%
6	REC LIMITED / -D6	· C		e	-		ě
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan Interest on Loan Annualised	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
7	REC LIMITED / -D7						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00		A Company of the Comp	100000000000000000000000000000000000000
	Net loan - Opening	0.00	0.00	0.00	5000.00	5000.00	5000.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
8	REC LIMITED / -D8	*****	12.00				
_	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan		0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00%	0.00	0.00	0.00	0.00	0.00
	Interest on Loan Annualised	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
9	REC LIMITED / -D9						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
		W. W. W. W. W. W. W.	W W W W W W W	V.V.V.V.VV	2000.00	2000,00	20000000



Name of the Petitioner Name of the Generating Station Name of the Generating Station Name of the Petitioner BRBCL BRBCL, NTPP (4X250 MW)

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
4	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
10	REC LIMITED / -D10						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
9	Cumulative repayments of Loans upto previous period	5000.00	5000.00	\$5000.00	5000.00	5000.00	5000.00
41 1	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
į.	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
*	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
11	REC LIMITED / -D11						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0,00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
(4)	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0,00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
12	REC LIMITED /-D12		80				
	Gross loan - Opening	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Cumulative repayments of Loans upto previous period	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	-0.00
)	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
13	REC LIMITED / -D13						
	Gross Ioan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans upto previous period	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	
		0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00



Name of the Petitioner Name of the Genereating Station BRBCL BRBCL, NTPP (4X250 MW)

(Amount in lacs)

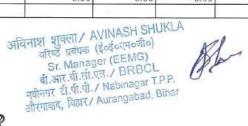
S no). Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
14	REC LIMITED /-D14	-		H			
14	Gross loan - Opening	7000 00			-		
-		5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
_	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Interest on Loan Interest on Loan Annualised	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annuansed	0.00	0.00	0.00	0.00	0.00	0.00
15	REC LIMITED / -D15						
	Gross Ioan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	·	Karawayaya 1		5000.00	5000.00	5000.00
	Net loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
- 3	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.00	0.00	0.00	0.00
	Interest on Loan Annualised	0.00	0.000%	0.000%	0.000%	0.000%	0.000%
				0.00	0.00	0.00	0.00
	REC LIMITED / -D16	×					7
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	- 0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
17	REC LIMITED / -D17						
	Gross loan - Opening	5000.00	5000.00				
		5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
- 1	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Fotal	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
1	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईव्हेंव्रामव्जीव) Sr. Manager (EEMG) बी.आर.ची.सी.एल. / BRBCL नवीनगर ची.पी.पी. / Nabinagar T.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Bh

Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

SI. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
- 18	REC LIMITED / -D18					,	
	Gross loan - Opening	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	2500.00	2500.00	2500.00	2500.00	2500.00	2500.0
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
19	REC LIMITED / -D19						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
20	REC LIMITED / -D20						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan Interest on Loan Annualised	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
		0.00	0.00	0.00	0.00	0.00	0.00
	REC LIMITED / -D21						W
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans upto previous period	4000.00	4000.00	4000.00	4000.00	4000.00	4000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan Rate of Interest on Loan	0.00%	0.00%	0.00%	0.00%	0.00	0.00
	ixate of interest on Loan		0.000%	U.UUU%	0.000%	0.000%	0.000%
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00



Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

SL no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
22	REC LIMITED / -D22						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
j	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0,00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
1.5%	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
23	REC LIMITED / -D23						
20	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
		-	are a second contract of the				
	Cumulative repayments of Loans upto previous period Net loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
_	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
24	REC LIMITED / -D24						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
- 17	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	DECLINATED / DAT		3				
25	REC LIMITED / -D25	10000 00	10000 00	10000.00	10000.00	10000 00	10000 00
-	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
_	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Interest on Loan Annualised	0.00	0.00	0.00078	0.00	0.00076	0.00078
		0.00	0.00	0.00	0.00	0.00	0.00
26	REC LIMITED / -D26						
	Gross Ioan - Opening	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Cumulative repayments of Loans upto previous period	6000.00	6000.00	6000.00	6000.00	6000.00	6000.00
	Cummunity repayments of Loans upto previous period	0000.00	0000.00	0000.00	00.000	00.000	00.00.00



Name of the Petitioner Name of the Genereating Station BRBCL BRBCL, NTPP (4X250 MW) (Amount in lacs)

2023-24 2024-25 SI. 2025-26 2026-27 2027-28 2028-29 Particulars (01-04-2023 (01-04-2024 (01-04-2025 (01-04-2026 (01-04-2027 (01-04-2028 no. TO 31-03-2024) TO 31-03-2025) TO 31-03-2026) TO 31-03-2027) TO 31-03-2028) TO 31-03-2029) Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 Total 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 REC LIMITED / -D27 Gross loan - Opening 3000.00 3000.00 3000.00 3000.00 3000.00 3000.00 Cumulative repayments of Loans upto previous period 3000.00 3000.00 3000.00 3000.00 3000.00 3000.00 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 28 REC LIMITED / -D28 Gross Ioan - Opening 3828.94 3828.94 3828.94 3828.94 3828.94 3828.94 Cumulative repayments of Loans upto previous period 3828.94 3828.94 3828.94 3828.94 3828.94 3828.94 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 29 REC LIMITED / -D29 Gross Ioan - Opening 5000.00 5000.00 5000.00 5000.00 5000.00 5000.00 Cumulative repayments of Loans upto previous period 5000.00 5000.00 5000.00 5000.00 5000.00 5000.00 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 Total 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00

2578.12

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REC LIMITED / -D30 Gross loan - Opening

Increase/ Decrease due to FERV

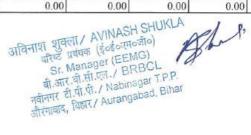
Net loan - Opening

Cumulative repayments of Loans upto previous period

Increase/ Decrease due to ACE/Drawl during the period

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

SI	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00		0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%		0.0009
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
31	REC LIMITED / -D31	1					
	Gross loan - Opening	1445.00	1445.00	1445.00	1445.00	1445.00	1445.0
	Cumulative repayments of Loans upto previous period	1445.00	1445.00	1445.00	1445.00	1445.00	1445.0
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
¢.	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
0	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0,00	0.0
32	REC LIMITED / -D32	+		W W			8:
	Gross loan - Opening	519.13	519.13	519.13	519.13	519.13	519.1
	Cumulative repayments of Loans upto previous period	519.13	519.13	519.13	519.13	519.13	519.1
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
-	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
-	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	0.000%	0.000%	0.000%	0.000%	0.000%	0.000
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
33	REC LIMITED / -D33		-				
-	Gross loan - Opening	3.81	3.81	3.81	3.81	3.81	3.8
7					- consensation	80.77 c. 27	3,100
_	Cumulative repayments of Loans upto previous period	3.81	3.81	3.81	3.81	3.81	3.8
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
-	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
_	Average Net Loan Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Interest on Loan Annualised	0.000%	0.000%	0.000%	0.000%	0.000%	0.0009
1	PFC LIMITED-D1	2455.21	2455.21	245521	2155.21	2155 21	
_	Gross Ioan - Opening	2455.31	2455.31	2455.31	2455.31	2455.31	2455.3
	Cumulative repayments of Loans upto previous period	2455.31	2455.31	2455.31	2455.31	2455.31	2455.3
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0



Name of the Petitioner Name of the Generating Station Name of the Generating Station BRBCL, NTPP (4X250 MW)

(Amount in lacs) 2023-24 2024-25 2025-26 SI. 2026-27 2027-28 2028-29 Particulars (01-04-2024 (01-04-2025 (01-04-2026 (01-04-2027 (01-04-2028 no. TO 31-03-2024) TO 31-03-2025) TO 31-03-2026) TO 31-03-2027) TO 31-03-2028) TO 31-03-2029) Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 10.730% 10.730% 10.730% 10.730% 10.730% 10.730% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 PFC LIMITED-D2 Gross loan - Opening 10000.00 10000.00 10000.00 10000.00 10000.00 10000.00 Cumulative repayments of Loans upto previous period 10000.00 10000.00 10000.00 10000.00 10000.00 10000.00 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 10.730% 10.730% 10.730% 10.730% 10.730% 10.730% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 3 PFC LIMITED-D3 5000.00 Gross loan - Opening 5000.00 5000.00 5000.00 5000.00 5000.00 Cumulative repayments of Loans upto previous period 5000.00 5000.00 5000.00 5000.00 5000.00 5000.00 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 9.880% 9 880% 9.880% 9.880% 9.880% 9.880% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 4 PFC LIMITED-D4 Gross loan - Opening 5000.00 5000.00 5000.00 5000.00 5000.00 5000.00 Cumulative repayments of Loans upto previous period 5000.00 5000.00 5000.00 5000.00 5000.00 5000.00 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 9.880% 9.880% 9.880% 9.880% 9.880% 9.880% Interest on Loan Annualised 0.00 0.00 0.00 0.00 0.00 0.00 5 PEC LIMITED-D5 Gross loan - Opening 4905.09 4905.09 4905.09 4905.09 4905.09 4905.09 Cumulative repayments of Loans upto previous period 4905.09 4905.09 4905 09 4905.09 4905.09 4905.09 Net loan - Opening 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to ACE/Drawl during the period 0.00 0.00 0.00 0.00 0.00 0.00 Total 0.00 0.00 0.00 0.00 0.00 0.00 Repayments of Loans during the period 0.00 0.00 0.00 0.00 0.00 0.00 Net loan - Closing 0.00 0.00 0.00 0.00 0.00 0.00 Average Net Loan 0.00 0.00 0.00 0.00 0.00 0.00 Rate of Interest on Loan 9.880% 9.880% 9.880% 9.880% 9.880% 9.880%



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Interest on Loan Annualised

Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

(Amount in lacs)

SI no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 ₊ (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
6	PFC LIMITED-D6		+				
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.0
4	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.0
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
7	PFC LIMITED-D7						
	Gross loan - Opening	2468.33	2468.33	2468.33	2468.33	2468.33	2468.33
	Cumulative repayments of Loans upto previous period	2468.33	2468.33	2468.33	2468.33	2468.33	2468.33
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
8	PFC LIMITED-D8						
	Gross Ioan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	- 0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	- 0.00	0.00
9	PFC LIMITED-D9						
	Gross loan - Opening	729.94	729.94	729.94	729.94	729.94	729.94
	Cumulative repayments of Loans upto previous period	729.94	729.94	729.94	729.94	729.94	729.94
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
$\overline{}$	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
10	PFC LIMITED-D10						
	Gross Ioan - Opening	228.59	228.59	228.59	228.59	228.59	228.59

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विनार टी.वी.वी. / Nabmagar Bihar
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Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
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Sl.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
0	Cumulative repayments of Loans upto previous period	228.59	228.59	228.59	228.59	228.59	228.59
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9.880%	9.880%
150	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
11	PFC LIMITED-D11	e					- q
	Gross loan - Opening	277.79	277.79	277.79	277.79	277.79	277.79
	Cumulative repayments of Loans upto previous period	277.79	277.79	277.79	277.79	277.79	277.79
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.880%	9.880%	9.880%	9.880%	9,880%	9.880%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
12	PFC LIMITED-D12				1		
12	Gross Ioan - Opening	677.60	677.60	677.60	677.60	677.60	677.60
	Cumulative repayments of Loans upto previous period	677.60	677.60	677.60	677.60	677.60	677.60
_							
	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0,00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total Day of the state of the s	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Ioan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan		10.440%	10.440%	10.440%	10.440%	10.440%
	Rate of Interest on Loan Interest on Loan Annualised	10.440%	0.00	0.00	0.00	0.00	0.00
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
13	PFC LIMITED-D13	45.40	15.10	15.10	15.40	15.10	15.10
	Gross Ioan - Opening	45.48	45.48	45.48	45.48	45.48	45.48
	Cumulative repayments of Loans upto previous period	45.48	45.48	45.48	45.48	45.48	45.48
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
14	PFC LIMITED-D14						
	Gross Ioan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00

0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
	02	

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
W	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	- 10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0,00	0.00
15	PFC LIMITED-D15						
	Gross loan - Opening	3048.26	3048.26	3048.26	3048.26	3048.26	3048.26
	Cumulative repayments of Loans upto previous period	3048.26	3048.26	3048.26	3048.26	3048.26	3048.26
c	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
-	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
				,0.00	0.00	, 0.00	0.00
16	PFC LIMITED-D16						
	Gross loan - Opening	626.29	626.29	626.29	626.29	626.29	626.29
	Cumulative repayments of Loans upto previous period	626.29	626.29	626,29	626.29	626.29	626,29
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D17		v		-		
	Gross loan - Opening	45.33	45.33	45.33	45.33	45.33	45.33
	Cumulative repayments of Loans upto previous period	45.33	45.33	45.33	45.33	45.33	45.33
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	-0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
18	PFC LIMITED-D18						
	Gross loan - Opening	380.85	380.85	380.85	380.85	380.85	380.85
	Cumulative repayments of Loans upto previous period	380.85	380.85	380.85	380.85	380.85	380.85
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
							0.00
1	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रवंधक (ईव्हेंब्स्पवर्जीव) Sr. Manager (EEMG) बी.आर.बी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

Bule

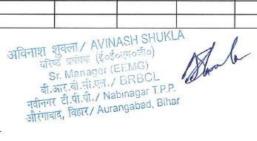
Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(1

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 ₀ (01-04-2028 TO 31-03-2029)
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
19	PFC LIMITED-D19	0	- 2			1	
	Gross loan - Opening	151.72	151.72	151.72	151.72	151.72	151.72
	Cumulative repayments of Loans upto previous period	151.72	151.72	151.72	151.72	151.72	151.72
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
20	PFC LIMITED-D20				y		
	Gross loan - Opening	18.00	18.00	18.00	18.00	18.00	18.00
	Cumulative repayments of Loans upto previous period	18.00	18.00	18.00	18.00	18.00	18.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
21	PFC LIMITED-D21	8		4			
	Gross loan - Opening	10000.00	10000.00	10000,00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
16.7	Repayments of Loans during the period	4 0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan Interest on Loan Annualised	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
				1			
22	PFC LIMITED-D22 Gross loan - Opening	102.91	102.91	102.91	102.91	102.91	102.91
_	Cumulative repayments of Loans upto previous period	102.91	102.91	102.91	102.91	102.91	102.91
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%

अविनाश शुक्ता / AVINASH SHUKLA स्थिए प्रथम (१०६० मध्याप्त (१०६० मध्याप्त (१०६० मध्याप्त (१०६० मध्याप्त स्थाप्त मध्याप्त स्थाप्त मध्याप्त स्थाप्त स्थापत स्यापत स्थापत स

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
	4	

Sl	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	© 2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
23	DEC I DAITED D22						
23	PFC LIMITED-D23	67.40	67.40	67.40	67.40	67.40	(7.10
	Gross Ioan - Opening Cumulative repayments of Loans upto previous period	67.40 67.40	67.40 67.40	67.40	67.40	67.40 67.40	67.40 67.40
-			48300.00				
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
-	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
24	PFC LIMITED-D24						
	Gross loan - Opening	55.23	55.23	55.23	55.23	55.23	55.23
	Cumulative repayments of Loans upto previous period	55.23	55.23	55.23	55.23	55.23	55.23
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
25	PFC LIMITED-D25						
	Gross Ioan - Opening	59.68	59.68	59.68	59.68	59.68	59.68
	Cumulative repayments of Loans upto previous period	59.68	59.68	59.68	59.68	59,68	59.68
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
26	PFC LIMITED-D26						
	Gross Ioan - Opening	290.47	290.47	290.47	290.47	290.47	290.47
	Cumulative repayments of Loans upto previous period	290.47	290.47	290.47	290.47	290.47	290.47
	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	10,440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
27	PFC LIMITED-D27						



Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	79.70	79.70	79.70	79.70	79.70	79.70
	Cumulative repayments of Loans upto previous period	79.70	79.70	79.70	79.70	79.70	79.70
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
28	PFC LIMITED-D28						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
29	PFC LIMITED-D29					-	
	Gross loan - Opening	40.42	40.42	40.42	40.42	40.42	40.42
	Cumulative repayments of Loans upto previous period	40.42	40.42	40.42	40.42	40.42	40.42
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	- 0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
30	PFC LIMITED-D30				L .		
	Gross loan - Opening	357.83	357.83	357.83	357.83	357.83	357.83
	Cumulative repayments of Loans upto previous period	357.83	357.83	357.83	357.83	357.83	357.83
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	All Control of the Co	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	The second secon				The state of the s	
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
		The second secon	10.440% 0.00	10.440% 0.00	10.440% 0.00	0.00	0.00
	Rate of Interest on Loan	10.440%					
31	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D31 Gross loan - Opening	10.440%					0.00
31	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D31	10.440% 0.00	0.00	0.00	0.00	0.00	



Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(Amount in los

Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	- 0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	- 0.0
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.4409
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
32	PFC LIMITED-D32						
	Gross loan - Opening	128.62	128.62	128.62	128.62	128.62	128.6
	Cumulative repayments of Loans upto previous period	128.62	128.62	128.62	128.62	128.62	128.6
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
27	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.4409
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
33	PFC LIMITED-D33		-,-				
	Gross loan - Opening	364.59	364.59	364.59	364.59	364.59	364.5
	Cumulative repayments of Loans upto previous period	364.59	364.59	364.59	364.59	364.59	364.59
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D34						
	Gross Ioan - Opening	1669.58	1669.58	1669.58	1669.58	1669.58	1669.58
	Cumulative repayments of Loans upto previous period	1669.58	1669.58	1669.58	1669.58	1669.58	1669.58
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
35	PFC LIMITED-D35						
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
(Cumulative repayments of Loans upto previous period	10000.00	10000.00	10000.00	10000.00	10000.00	10000.00
1	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00					
- 11	increase Decrease due to ACE/Diawi during the berion	() ()(1)	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA परिष्ठ प्रबंधक (ईव्हंव्यम्वजीव) Sr. Manager (EEMG) श्री.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Phyles

Name of the Petitioner Name of the Genereating Station BRBCL BRBCL, NTPP (4X250 MW)

(Amount in lacs)

SI.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.4409
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
26	DEC LIMITED D26			ii.		1	
36	PFC LIMITED-D36	(12.00			7.1		
	Gross loan - Opening Cumulative repayments of Loans upto previous period	613.88	613.88	613.88	613.88	613.88	613.8
		613.88	613.88	613.88	613.88	613.88	613.8
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0,00	0.00	0.00	0.00	0.00	0.0
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	° 0.00	0.00	0.00	0.00	0.00
	Total Penguments of Leans during the against	0.00	0.00	0.00	0.00	0,00	0.0
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Net loan - Closing Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Interest on Loan Annualised	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	interest on Evan Annuarised	0.00	0.00	0.00	0.00	0.00	0.00
37	PFC LIMITED-D37						
	Gross Ioan - Opening	736.74	736.74	736.74	736.74	736.74	736.74
	Cumulative repayments of Loans upto previous period	736.74	736.74	736.74	736.74	736.74	736.74
	Net loan - Opening					97.00	100000
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
							0.00
_	PFC LIMITED-D38	_			- 0.		
	Gross loan - Opening	273.03	273.03	273.03	273.03	273.03	273.03
	Cumulative repayments of Loans upto previous period	273.03	273.03	273.03	273.03	273.03	273.03
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
- 1	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
20	DEC LIMITED D20						
	PFC LIMITED-D39	20.05	20.05	00.00		2000	0.000
	Gross loan - Opening Cumulative repayments of Loans upto previous period	39.85	39.85	39.85	39.85	39.85	39.85
		39.85	39.85	39.85	39.85	39.85	39.85
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
- 11	ncrease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Total	0.00	0.00	0.00	0.00	0.00	0.00
I	Repayments of Loans during the period Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA)
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.बी.सी.एल. / BRBCL
म्यीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

(Amount in lacs)

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
40	PFC LIMITED-D40						
	Gross Ioan - Opening	21.12	21.12	21.12	21.12	21.12	21.12
	Cumulative repayments of Loans upto previous period	21.12	21.12	21.12	21.12	21.12	21.12
	Net loan - Opening					21.12	21.12
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	-	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	0.00	0.00	0.00
	Interest on Loan Annualised	0.00	0.00	0.00	10.440%	10.440%	10.440%
	DEG / WARRING				0.00	0.00	0,00
41	PFC LIMITED-D41 Gross loan - Opening	210.00	210.60	210.40			
	Cumulative repayments of Loans upto previous period	210.68	210.68	210.68	210.68	210.68	210.68
		210.68	210.68	210.68	210.68	210.68	210.68
_	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan Interest on Loan Annualised	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
_	PFC LIMITED-D42						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
-	Net loan - Opening	0.00	0.00	0.00	0.00	10.0000	27000
	ncrease/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
- 1	increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
1	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
I	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
1	nterest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
43 1	PFC LIMITED-D43						
_	Gross loan - Opening	84.95	84.95	94.05	94.05	04.05	0105
	Cumulative repayments of Loans upto previous period	84.95	84.95	84.95 84.95	84.95 84.95	84.95	84.95
100	Net loan - Opening	0.00	0.00	2270		84.95	84.95
	ncrease/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	let loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	verage Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	tate of Interest on Loan	10.440%	10.440%		0.00	0.00	0.00
	nterest on Loan Annualised	0.00	0.00	0.00	0,00	10.440%	10.440%
		0.00	0.00	0.00	0,00	0.00	0.00
-					18		

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.जार.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P औरंगावाद, विसर / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(Amount in loss

SI	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
44	PFC LIMITED-D44						
	Gross loan - Opening	5619.41	5619.41	5619.41	5619.41	5619.41	5619.4
	Cumulative repayments of Loans upto previous period	5619.41	5619.41	5619.41	5619.41	5619.41	5619.4
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net Ioan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.4409
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
45	PFC LIMITED-D45						
	Gross loan - Opening	679.22	679.22	679.22	679.22	679.22	679.2
	Cumulative repayments of Loans upto previous period	679.22	679.22	679.22	679.22	679.22	679.2
	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.4409
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
46	PFC LIMITED-D46						
	Gross Ioan - Opening	1638.43	1638.43	1638.43	1638.43	1638.43	1638.43
	Cumulative repayments of Loans upto previous period	1638.43	1638.43	1638.43	1638.43	1638.43	1638.4.
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	-0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
47	PFC LIMITED-D47				3.0		
	Gross loan - Opening	3163.53	3163.53	3163.53	3163.53	3163.53	3163.5
		3163.53 3163.53	3163.53 3163.53	3163.53 3163.53	3163.53 3163.53	3163.53 3163.53	
	Gross loan - Opening	3163.53	3163.53	3163.53	3163.53	3163.53	3163.53
	Gross loan - Opening Cumulative repayments of Loans upto previous period			3163.53 0.00	3163.53 0.00	3163.53 0.00	3163.53 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening	3163.53 0.00	3163.53 0.00	3163.53 0.00 0.00	3163.53 0.00 0.00	3163.53 0.00 0.00	3163.53 0.00 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV	3163.53 0.00 0.00	3163.53 0.00 0.00	3163.53 0.00	3163.53 0.00	3163.53 0.00 0.00 0.00	3163.53 0.00 0.00 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period	3163.53 0.00 0.00 0.00	3163.53 0.00 0.00 0.00	3163.53 0.00 0.00 0.00	3163.53 0.00 0.00 0.00	3163.53 0.00 0.00	0.00 0.00 0.00 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total Repayments of Loans during the period Net loan - Closing	3163.53 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total Repayments of Loans during the period Net loan - Closing Average Net Loan	3163.53 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total Repayments of Loans during the period Net loan - Closing	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.55 0.00 0.00 0.00 0.00 0.00 0.00
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total Repayments of Loans during the period Net loan - Closing Average Net Loan	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 10.440%
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total Repayments of Loans during the period Net loan - Closing Average Net Loan Rate of Interest on Loan Interest on Loan Annualised	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 10.440%
	Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total Repayments of Loans during the period Net loan - Closing Average Net Loan Rate of Interest on Loan	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.440%	3163.53 3163.53 0.00 0.00 0.00 0.00 0.00 0.00 0.00

अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रवंधक (ई०ई०र्म०र्जी०)
Sr. Manager (EEMG)
बी.आर.वी.सी.एत. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(A mount in loss)

Sl	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 ₀ (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0,00	0.00	0.00	0.0
	Rate of Interest on Loan	10.730%	10.730%	10.730%		10.730%	10.730
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
49	PFC LIMITED-D49						
	Gross Ioan - Opening	476.54	476.54	476.54	476.54	476.54	476.:
	Cumulative repayments of Loans upto previous period	476.54	476.54	476.54	476.54	476.54	476.5
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0,0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
1	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
50	PFC LIMITED-D50						
	Gross loan - Opening	691.43	691.43	691.43	691.43	691.43	691.4
	Cumulative repayments of Loans upto previous period	691.43	691.43	691.43	691.43	691.43	691.4
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
- 1	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
51	PFC LIMITED-D51						
	Gross loan - Opening	59.46	59.46	59.46	59.46	59.46	59.4
	Cumulative repayments of Loans upto previous period	59.46	59.46	59.46	59.46	59.46	59.4
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan Interest on Loan Annualised	10.730%	10.730%	10.730%	10.730%	10.730%	10.7309
		5.50	5.50	5.55	0.00	W. W. W	0.0
52	PFC LIMITED-D52						
	Gross loan - Opening	1209.47	1209.47	1209.47	1209.47	1209.47	1209.4
	Cumulative repayments of Loans upto previous period	1209.47	1209.47	1209.47	1209.47	1209.47	1209.4
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	(



Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
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SI no	Particulars	2023-24 (01-04-2023) TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%		10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	* The state of the	e ·				THE STREET	
53	PFC LIMITED-D53	1	1		7 Y		
	Gross loan - Opening	1029.80	1029.80	1029.80	1029.80	1029.80	1029.80
	Cumulative repayments of Loans upto previous period	1029.80	1029.80	1029.80	1029.80	1029.80	1029.80
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10,730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
54	PFC LIMITED-D54				-		
-	Gross loan - Opening	2557.02	2557.02	2557.02	2557.02	2557.02	2557.02
	Cumulative repayments of Loans upto previous period	2557.02	2557.02	2557.02	2557.02	2557.02	2557.02
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
-	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
55	PFC LIMITED-D55	10000	101.00				
	Gross Ioan - Opening	426.82	426.82	426.82	426.82	426.82	426.82
	Cumulative repayments of Loans upto previous period	426.82	426.82	426.82	426.82	426.82	426.82
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
*	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan Interest on Loan Annualised	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
56	PFC LIMITED-D56						
	Gross Ioan - Opening	1894.05	1894.05	1894.05	1894.05	1894.05	1894.05
	Cumulative repayments of Loans upto previous period	1894.05	1894.05	1894.05	1894.05	1894.05	1894.05
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%

अविनाश शुक्ला/ AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम१५) Sr. Manager (EEV) बी.आर.वी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

Name of the Genereating Station BRBCL, NTPP (4X250 MW)	Name of the Petitioner	BRBCL
	Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

SI no	Particulars	©2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
57	PFC LIMITED-D57						
	Gross loan - Opening	344.88	344.88	344.88	344.88	344.88	344.88
	Cumulative repayments of Loans upto previous period	344.88	344.88	344.88	344.88	344.88	344.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
12	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
1.1	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
58	PFC LIMITED-D58				1		-
	Gross Ioan - Opening	213.33	213.33	213.33	213.33	213.33	213.33
	Cumulative repayments of Loans upto previous period	213.33	213.33	213.33	213.33	213.33	213.33
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
10	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
59	PFC LIMITED-D59	7.			-		
	Gross loan - Opening	246.80	246.80	246.80	246.80	246.80	246.80
	Cumulative repayments of Loans upto previous period	246.80	246.80	246.80	246.80	246.80	246.80
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D60						
	Gross Ioan - Opening	960.26	960.26	960.26	960.26	960.26	960.26
	Cumulative repayments of Loans upto previous period	960.26	960.26	960.26	960.26	960.26	960.26
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D61						
	Gross Ioan - Opening	1695.19	1695.19	1695.19	1695.19	1695.19	1695.19

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रबंचक (ईटईटएमटर्जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर दी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	//

Net loan - Opening	SI.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
Increase/Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1.0		Cumulative repayments of Loans upto previous period	1695.19	1695.19	1695.19	1695.19	1695.19	1695.19
Increase/Decrease due to ACE/Drawl during the period		Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
Total			0.00	0.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period		Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	5-3		0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan			0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan 10,730%	1		, 0.00	0.00	0.00	0.00	0.00	0.00
Interest on Loan Annualised				0.00		0.00	0.00	0.00
		THE REPORT OF THE PROPERTY OF	10.730%	10.730%	10.730%		10.730%	10.730%
Gross Ioan - Opening		Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
Cumulative repayments of Loans upto previous period 489.58 4	62 -	PFC LIMITED-D62	e		<u>é</u>			e
Net loan - Opening			489.58	489.58	489.58	489.58	489.58	489.58
Increase/ Decrease due to FERY		Cumulative repayments of Loans upto previous period	489.58	489.58	489.58	489.58	489.58	489.58
Increase/ Decrease due to ACE/Drawl during the period			0.00	0.00	0.00	0.00	0.00	0.00
Total	- 2	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period 0.00 0.		Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing		Total	0.00	0.00	0.00	0.00	0.00	0.00
Average Net Loan 0.00		Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan 10,730%		Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
Interest on Loan Annualised		Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
Gross Ioan - Opening 1266.94 1		Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
Gross Ioan - Opening 1266.94 1		Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
Cumulative repayments of Loans upto previous period 1266.94	63	PFC LIMITED-D63						
Cumulative repayments of Loans upto previous period 1266.94		The state of the s	1266.94	1266.94	1266.94	1266.94	1266.94	1266.94
Net loan - Opening								1266.94
Increase/ Decrease due to FERV 0.00 0.								0.00
Increase/ Decrease due to ACE/Drawl during the period	-						TO CONTRACT OF THE PARTY OF THE	0.00
Total 0.00	-	Increase/ Decrease due to ACE/Drawl during the period		0.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period 0.00 0.			0.00	0.00	0.00	0.00	0.00	0.00
Average Net Loan 0.00 0.		Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan 10.730%	W.	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
Interest on Loan Annualised		Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
Comparison Com		Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
Gross loan - Opening 285.04 285.0		Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
Gross loan - Opening 285.04 285.0	64	PFC LIMITED-D64						
Cumulative repayments of Loans upto previous period 285.04 <td></td> <td>A PARTY CONTRACTOR OF THE PART</td> <td>285.04</td> <td>285.04</td> <td>285.04</td> <td>285.04</td> <td>285.04</td> <td>285.04</td>		A PARTY CONTRACTOR OF THE PART	285.04	285.04	285.04	285.04	285.04	285.04
Net loan - Opening			-					285.04
Increase/ Decrease due to FERV 0.00 0.			0.00					0.00
Increase/ Decrease due to ACE/Drawl during the period			0.00	0.00	0.00		77.77.77	0.00
Total								0.00
Repayments of Loans during the period								0.00
Net loan - Closing		Repayments of Loans during the period	0.00					0.00
Average Net Loan 0.00								0.00
Rate of Interest on Loan 10.730% 0.00				0.00	0.00			0.00
Interest on Loan Annualised 0.00					2000000000			
Gross Ioan - Opening 367.83								0.00
Gross Ioan - Opening 367.83	65	PEC LIMITED-D65						
Cumulative repayments of Loans upto previous period 367.83 367.83 367.83 367.83 367.83 Net loan - Opening 0.00 <			367.82	367.82	367.82	367.82	367.92	367.92
Net loan - Opening 0.00 0.00 0.00 0.00 0.00 0.00 Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00 0.00								
Increase/ Decrease due to FERV 0.00 0.00 0.00 0.00 0.00 0.00								
						- Colorado de la colorado del colorado del colorado de la colorado		
								0.00

अविनाश शुक्ला/ AVINASH SHUKLA यरिष्ठ प्रवंपक (ई०ई०एम०जी०) S.s. Manager (EEMG) वी.आर.वी.सी.एल./ BRBCL नृयीनगर दी.पी.पी./ Nabinagar T.P.P. औरंगावाद, विहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.0
*	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	- 0.00
66	PFC LIMITED-D66						
	Gross loan - Opening	268.35	268.35	268.35	268.35	268.35	268.35
	Cumulative repayments of Loans upto previous period	268.35	268.35	268.35	268.35	268.35	268.35
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
- 1	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	- 0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
67	PFC LIMITED-D67						
-	Gross Ioan - Opening	123.79	123.79	123.79	123.79	123.79	123.79
	Cumulative repayments of Loans upto previous period	123.79	123.79	123.79	123.79	123.79	123.79
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
9-5-	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
68	PFC LIMITED-D68					- 1	
	Gross loan - Opening	435.93	435.93	435.93	435.93	435.93	435.93
	Cumulative repayments of Loans upto previous period	435.93	435.93	435.93	435.93	435.93	435.93
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
= 1-0	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
69	PFC LIMITED-D69						
	Gross Ioan - Opening	94.49	94.49	94.49	94.49	94.49	94,49
	Cumulative repayments of Loans upto previous period	94.49	94.49	94.49	94.49	94.49	94.49
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00
	Repayments of Loans during the period	(1)(1)1	(111111				
	Repayments of Loans during the period Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA विष्ठ प्रयंथक (ईंट्डंटएम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar



Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(A mount in loss)

SI. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10,730%	10.7309
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
70	PFC LIMITED-D70						
	Gross Ioan - Opening	86.19	86.19	86.19	86.19	96 10	96.10
	Cumulative repayments of Loans upto previous period	86.19	86.19	86.19	86.19	86.19 86.19	86.1
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	86.1
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
1	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00		10.730%
- 7	interest on Loan Admidansed	0.00	0.00	0.00	0.00	0.00	0.0
	PFC LIMITED-D71						
	Gross Ioan - Opening	320.56	320.56	320.56	320.56	320.56	320.5
	Cumulative repayments of Loans upto previous period	320.56	320.56	320.56	320.56	320.56	320.5
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
72	PFC LIMITED-D72						
	Gross loan - Opening	44.98	44.98	44.98	44.98	44.98	44.98
	Cumulative repayments of Loans upto previous period	44.98	44.98	44.98	44.98	44.98	44.98
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	-10.730%	10.730%	10.730%	10.730%
$\overline{}$	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	DEC I MITTER DE						
	PFC LIMITED-D73	2.2		,			
	Gross loan - Opening	14.69	14.69	14.69	14.69	14.69	14.69
	Cumulative repayments of Loans upto previous period	14.69	14.69	14.69	14.69	14.69	14.69
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
1	nterest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला/ AVINASH SHUKLA यरिष्ठ प्रबंधक (ई०ई०एम०र्जा०) Sr. Manager (EEMG) बी.आर.वी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar



Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

9 Sl. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	672.84	672.84	672.84	672.84	672.84	672.84
	Cumulative repayments of Loans upto previous period	672.84	672.84	672.84	672.84	672.84	672.84
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	-0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	. 0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
-	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
75	PFC LIMITED-D75				e		4
	Gross loan - Opening	61.30	61.30	61.30	61.30	61.30	61.30
	Cumulative repayments of Loans upto previous period	61.30	61.30	61.30	61.30	61.30	61.30
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
1 -	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
76	PFC LIMITED-D76						
	Gross Ioan - Opening	188.25	188.25	188.25	188.25	188.25	188,25
	Cumulative repayments of Loans upto previous period	188.25	188.25	188.25	188.25	188.25	188.25
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
- 2	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
77	PFC LIMITED-D77						
_	Gross Ioan - Opening	82.41	82.41	82.41	82.41	82.41	82.41
	Cumulative repayments of Loans upto previous period	82.41	82.41	82.41	82.41	82.41	82.41
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0,00	0.00	0.00	0.00	0.00	0.00
78	PFC LIMITED-D78						
4000	Gross loan - Opening	138.87	138.87	138.87	138.87	138.87	138.87
	Cumulative repayments of Loans upto previous period	138.87	138.87	138.87	138.87	138.87	138.87
	Net Ioan - Opening	0.00	0.00	0.00	.0.00	0.00	0.00





Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

Si no	. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024) TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
. 3	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	. 0.00	0.00	0.00	0.00
79	PFC LIMITED-D79						
0.04	Gross loan - Opening	74.89	74.89	74.89	74.89	74.89	74.89
	Cumulative repayments of Loans upto previous period	74.89	74.89	74.89	74.89	74.89	74.89
0	Net loan - Opening	0.00	0.00	€ 0.00	0.00	0.00	0.00
-00	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
- 4	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
80	PFC LIMITED-D80						
	Gross loan - Opening	72.11	72.11	72.11	72.11	72.11	72.11
	Cumulative repayments of Loans upto previous period	72.11	72.11	72.11	72.11	72.11	72.11
	Net loan - Opening	0.00	0.00	0.00	0.00		72.11
	Increase/ Decrease due to FERV	0.00	0.00			0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
1	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
- 5	Net loan - Closing	0.00	0.00		0.00	0.00	0.00
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan				0.00	0.00	0.00
	Interest on Loan Annualised	10.730% 0.00	10.730%	10.730%	10.730%	10.730%	10.730%
81	PFC LIMITED-D81						
01		1000 -0					
7	Gross Ioan - Opening	1000.79	1000.79	1000.79	1000.79	1000.79	1000.79
_	Cumulative repayments of Loans upto previous period	1000.79	1000.79	1000.79	1000.79	1000.79	1000.79
	Net loan - Opening Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
-	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D82						
	Gross loan - Opening	238.65	238.65	238.65	238.65	238.65	238.65
	Cumulative repayments of Loans upto previous period	238.65	238.65	238.65	238.65	238.65	238.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
		0.000.00					
	Increase/ Decrease due to FERV	0.00	0.001	0.001	0.001	0.001	an non
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period						

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईव्हेंब्एमवर्जीव) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नदीनगर टी.पी.पी./ Nabinagar T.P. औरंगाबाद, बिहार / Aurangabad, Bihar



Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

SI	Particulars	2023-24 (01-04-2023	2024-25 (01-04-2024	2025-26 (01-04-2025	2026-27 (01-04-2026	2027-28 (01-04-2027	2028-29 (01-04-202
no.		TO 31-03-2024)	TO 31-03-2025)	TO 31-03-2026)	TO 31-03-2027)	TO 31-03-2028)	TO 31-03-20
	Average Net Loan Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	10.72
_	Interest on Loan Annualised	10.730%	10.730%	10.730%	10.730%	10.730%	10.73
	Interest on Loan Annuansed	0.00	0.00	0.00	0.00	0.00	0
83	PFC LIMITED-D83						
	Gross loan - Opening	79.62	79.62	79.62	79.62	79.62	79
	Cumulative repayments of Loans upto previous period	79.62	79.62	79.62	79.62	79.62	79
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	
_	Increase/ Decrease due to ACE/Drawl during the period	. 0.00	0.00	0.00	0.00	0.00	
_	Total	0.00	0.00	0,00	0.00	0.00	
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	10.0
_	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.7
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	
1	PFC LIMITED-D84						
	Gross loan - Opening	556.98	556.98	556.98	556.98	556.98	55
	Cumulative repayments of Loans upto previous period	556.98	556.98	556.98	556.98	556.98	55
	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	
	Total	0.00	0.00	0.00	0.00	0.00	
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.7
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	
5	PFC LIMITED-D85						
	Gross loan - Opening	3509.72	3509.72	3509.72	3509.72	3509.72	350
u A	Cumulative repayments of Loans upto previous period	3509.72	3509.72	3509.72	3509.72	3509.72	350
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	
	Total	0.00	0.00	0.00	0.00	0.00	
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	6
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.7
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	
,	PFC LIMITED-D86						
	Gross Ioan - Opening	341.92	341.92	341.92	341.92	341.92	34
	Cumulative repayments of Loans upto previous period	341.92	341.92	341.92	341.92	341.92	34
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	(
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	-
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	(
	Total	0.00	0.00	0.00	0.00	0.00	
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	(
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	(
_	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.73
	Rate of filterest off Loan	10.750701	10.73070	10.73070	10.73070	10.75070	1.00.10

अविनाश शुक्ला / AVINASH SHUKLA
बरिष्ट प्रबंधक (ईंट्डंट्स्पट्जीट)
Sr. Manager (EEMG)
बी.आर.वी.सी.एत. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar T.P.P.
औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
87	PFC LIMITED-D87				-		
	Gross loan - Opening	303.32	303.32	303.32	303.32	303.32	303.3
	Cumulative repayments of Loans upto previous period	303.32	303.32	303.32		303.32	303.3
100	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
88	PFC LIMITED-D88						
	Gross loan - Opening	545.76	545.76	545.76	545.76	545.76	545.76
	Cumulative repayments of Loans upto previous period	545.76	545.76	545.76	545.76	545.76	545.76
-	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
					0.00	0.00	0.00
89	PFC LIMITED-D89						
	Gross loan - Opening	151.08	151.08	151.08	151.08	151.08	151.08
	Cumulative repayments of Loans upto previous period	151.08	151.08	151.08	151.08	151.08	151.08
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D90			- 6		1.2	
	Gross loan - Opening	289.48	289.48	289.48	289.48	289.48	289.48
	Cumulative repayments of Loans upto previous period	289.48	289.48	289.48	289.48	289.48	289.48
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
91	PFC LIMITED-D91						
	Gross Ioan - Opening	821.67	821.67	821.67	821.67	821,67	821.67
	Cumulative repayments of Loans upto previous period	821.67	821.67	821.67	821.67	821.67	821.67
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ई॰ई॰एम॰जी॰) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinaga: TPP. औरंगाबाद, विहार / Aurangabad Bihar

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Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
		V. b

y SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 ₌ (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
1	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
+	Rate of Interest on Loan	10.730%	10.730%	10.730%	. 10.730%	10.730%	10.7309
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
92	PFC LIMITED-D92						
	Gross loan - Opening	60.63	60.63	60.63	60.63	60.63	60.6
	Cumulative repayments of Loans upto previous period	60.63	60.63	60.63	60.63	60.63	60.63
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
93	PFC LIMITED-D93			+ 1			
	Gross loan - Opening	1999.43	1999.43	1999.43	1999.43	1999.43	1999.43
	Cumulative repayments of Loans upto previous period	1999.43	1999.43	1999.43	1999.43	1999.43	1999.43
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
94	PFC LIMITED-D94		81				
	Gross Ioan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000,00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D95						
	Gross loan - Opening	356.98	356.98	356.98	356.98	356.98	356.98
$\overline{}$	Cumulative repayments of Loans upto previous period	356.98	356.98	356.98	356.98	356.98	356.98
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ना / At. AtApe SHUPLA बांच्य Sr. Mananer EELTO बी.आर.वी.सा.सन. / BNOCL नवीनगर दी.पी.पी. / Nabnagar T.P.P. औरंगावाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	© 2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	. 0.00	0.00	0.00	0.00
96	PFC LIMITED-D96						
	Gross loan - Opening	18.19	18.19	, 18.19	18.19	18.19	18.19
	Cumulative repayments of Loans upto previous period	18.19	18.19	18.19	18,19	18.19	18.19
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
e	Total	0.00	0.00	∘ 0.00	0.00	0.00	0.00
W	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
97	PFC LIMITED-D97						
	Gross loan - Opening	672.22	672.22	672.22	672.22	672,22	672,22
	Cumulative repayments of Loans upto previous period	672.22	672.22	672.22	672.22	672.22	672,22
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
1	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
98	PFC LIMITED-D98						- Tag 1 y
-	Gross loan - Opening	3782.64	3782.64	3782.64	3782.64	3782.64	3782.64
	Cumulative repayments of Loans upto previous period	3782.64	3782.64	3782.64	3782.64	3782.64	3782.64
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
99	PFC LIMITED-D99						
	Gross loan - Opening	193.04	193.04	193.04	193.04	193.04	193.04
_	Cumulative repayments of Loans upto previous period	193.04	193.04	193.04	193.04	193.04	The real Part of the last of t
_	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	193.04
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00		0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00		0.00
	Net loan - Closing	0.00	0.00	0.00		0.00	0.00
-	Average Net Loan	0.00	0.00		0.00	0.00	0.00
_	Rate of Interest on Loan	10.730%	10.730%	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA परिष्ठ प्रवेधका (ई०ई०एम०की०) Sr. Manager (EEMG) वी.आर.की.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगावाद, विहार / Aurangabad, Bihar

All

Name of the Petitioner Name of the Genereating Station BRBCL BRBCL, NTPP (4X250 MW)

(Amount in lacs)

SI.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
100	PFC LIMITED-D100						
	Gross loan - Opening	60.75	60.75	60.75	60.75		60.7
	Cumulative repayments of Loans upto previous period	60.75	60.75	60.75	60.75	60.75	60.7
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00		0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10,730%	10.730%	10.730%	10.730%	40.730%	10.730
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
101	PFC LIMITED-D101						
	Gross loan - Opening	1080.04	1080.04	1080.04	1080.04	1080.04	1080.0
	Cumulative repayments of Loans upto previous period	1080.04	1080.04	1080.04	1080.04	1080.04	1080.0
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
_	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.7309
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
102	PFC LIMITED-D102						
	Gross Ioan - Opening	94.63	94.63	94.63	94.63	94.63	94.6
- 6	Cumulative repayments of Loans upto previous period	94.63	94.63	94.63	94.63	94.63	94.6
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
- 7	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.7309
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
		10 J		16			2 / ₀
_	PFC LIMITED-D103	510.00	510.00	510.00	510.00	#10.05	*10.0
	Gross loan - Opening	510.93	510.93	510.93	510.93	510.93	510.9
	Cumulative repayments of Loans upto previous period	510.93	510.93	510.93	510.93	510.93	510.9
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.7309
	A CONTRACTOR OF THE STATE OF TH	0.00	0.00	0.00	0.00	0.00	0.0
	Interest on Loan Annualised	0.00	0.00	0.00	0.00		
		0.00	0.00	0.00			
104	PFC LIMITED-D104 Gross loan - Opening	814.81	814.81	814.81	814.81	814.81	814.81

अविनाश शुक्ला / AVINASH SHUKLA चरिष्ठ प्रवेषक (ई०ई० मार्गीक) Sr. Manager (EEUIG) बी.कार.बी.सी.एत. / BIKBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Ach

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(Amount in loss)

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025) TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	- 0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	- 0.00	0.00
	Average Net Loan	0.00	, 0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
105	PFC LIMITED-D105						
	Gross Ioan - Opening	406.34	406.34	406.34	406.34	406.34	406.34
	Cumulative repayments of Loans upto previous period	406.34	406.34	406.34	406.34	406.34	406.34
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
106	PFC LIMITED-D106						
	Gross loan - Opening	346.25	346.25	346.25	346.25	346.25	346.25
	Cumulative repayments of Loans upto previous period	346.25	346.25	346.25	346.25	346.25	346.25
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
107	PFC LIMITED-D107						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	- 0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan Interest on Loan Annualised	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
			2,17.9		212.4	1000	
108	PFC LIMITED-D108	222222		***			9999
_	Gross loan - Opening	2206.92	2206.92	2206.92	2206.92	2206.92	2206.92
	Cumulative repayments of Loans upto previous period	2206.92	2206.92	2206.92	2206.92	2206.92	2206.92
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA धरिष्ठ प्रबंधक (ई०ई०एम०र्जी०) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	

⊛ SI no	. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0,00	0.00	0.00
	Rate of Interest on Loan	10,730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
109	PFC LIMITED-D109		M				
	Gross loan - Opening	2940.67	2940.67	2940.67	2940.67	2940.67	2940.67
	Cumulative repayments of Loans upto previous period	2940.67	2940.67	2940.67	2940.67	2940.67	2940.67
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	∘ 0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
110	PFC LIMITED-D110						
	Gross Ioan - Opening	1239.52	1239.52	1239.52	1239.52	1239.52	1239.52
	Cumulative repayments of Loans upto previous period	1239.52	1239.52	1239.52	1239.52	1239.52	1239.52
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
-1	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
111	PFC LIMITED-D111		-				
	Gross Ioan - Opening	666.69	666.69	666.69	666.69	666.69	666.69
	Cumulative repayments of Loans upto previous period	666.69	666.69	666.69	666.69	666.69	666.69
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0,00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
112	PFC LIMITED-D112						
112	Gross loan - Opening	12.60	12.60	12.60	12.60	12.60	12.60
	Cumulative repayments of Loans upto previous period	12.60	12.60	12.60	- Contraction of the Contraction		12.60
	Net loan - Opening	0.00	0.00	0.00	12.60 0.00	12.60	12.60
-	Increase/ Decrease due to FERV	0.00	0.00			0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00			0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan			to describe the second	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.730%	10.730%	10.730%	10.730%	10.730%	10.730%



Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

(Amount in lacs)

SI no	. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
	Interest on Loan Annualised	0.00	0.00	0,00	0.00	0.00	0.0
113	PFC LIMITED-D113						
	Gross Ioan - Opening	4115.71	4115.71	4115.71	4115.71		
	Cumulative repayments of Loans upto previous period	4115.71		4115.71	4115.71	4115.71	4115.7
	Net loan - Opening	0.00	4115.71	4115.71	4115.71	4115.71	4115.7
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	1000000	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
4	Average Net Loan	0.00	0.00	€ 0.00	0.00	0.00	0.0
	Rate of Interest on Loan	9.430%	9.430%		0.00	0.00	0.0
	Interest on Loan Annualised	0.00	0.00	9.430%	9.430%	9.430%	9.4309
114	PFC LIMITED-D114						0.0
	Gross loan - Opening	2 222		Y			
	Cumulative repayments of Loans upto previous period	283.96	283.96	283.96	283.96	283.96	283.90
	Net loan - Opening	283.96	283.96	283.96	283,96	283.96	283.9
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Interest on Loan Annualised	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
115	PFC LIMITED-D115			0,00	0.00	0.00	0.00
	Gross loan - Opening	178.30	178.30	178.30	178.30	170.20	170.20
	Cumulative repayments of Loans upto previous period	178.30	178.30	178.30	178.30	178.30 178.30	178.30
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	178.30
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	200,000,000	0.00
I	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
I	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	0.00
I	nterest on Loan Annualised	0.00	0.00	0.00	9.430%	0.00	9.430%
116 I	PFC LIMITED-D116				- 10 - 10 - 10		
	Gross loan - Opening	29.82	20.02	20.02	20.00		
(Cumulative repayments of Loans upto previous period	29.82	29.82	29.82	29.82	29.82	29.82
	Net loan - Opening	0.00	29.82	29.82	29.82	29.82	29.82
	ncrease/ Decrease due to FERV		0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	otal	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	-	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00		0.00	0.00	0.00	0.00
	tate of Interest on Loan		0.00	0.00	0.00	0.00	0.00
	nterest on Loan Annualised	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
		0.00	0.00	0.00	0.00	0.00	0.00
	FC LIMITED-D117						
[G	ross loan - Opening	185.70	185.70	185.70	185.70	185.70	185.70

अविनाश शुक्ला / AVINASH SHUKLA परिष्ठ प्रयोगक विने प्रकार के विने प्रयोगक विने प्र

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
	(A mount in	1 1

SI. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
Cumulative repayments of Loans upto previous period	185.70	185.70	185.70	185.70	185.70	185.70
Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period	0.00	0.00	-0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
118 PFC LIMITED-D118		e.			e	
Gross loan - Opening	702.70	702.70	702.70	702.70	702.70	702.70
Cumulative repayments of Loans upto previous period	702.70	702.70	702.70	702.70	702.70	702.70
Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	9.430%
19 PFC LIMITED-D119						
Gross loan - Opening	234.51	224.51	224.61	221.51	22444	
Cumulative repayments of Loans upto previous period	234.51	234.51	234.51	234.51	234.51	234.51
Net loan - Opening	0.00	234.51	234.51	234.51	234.51	234.51
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00		0.00	0.00	0.00
Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan	9.430%	9.430%		0.00	0.00	0.00
Interest on Loan Annualised	0.00	0.00	9.430%	9.430%	9.430%	9.430% 0.00
A DECLINATED DAY			0.00	0.00	0.00	0.00
0 PFC LIMITED-D120						
Gross loan - Opening	4606.28	4606.28	4606.28	4606.28	4606.28	4606.28
Cumulative repayments of Loans upto previous period	4606.28	4606.28	4606.28	4606.28	4606.28	4606.28
Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00
Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
1 PFC LIMITED-D121						
Gross loan - Opening	1586.89	1586.89	1586.89	1586.89	1586.89	1586.89
Cumulative repayments of Loans upto previous period	1586.89	1586.89	1586.89	1586.89	1586.89	1586.89
Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ता / AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम०र्गी०) Sr. Manager (EEMG) बी.आर.वी.सी.एग. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

March

Name of the Cenerasting Station DDDCI NTDD (4V250 MW)	Name of the Petitioner	BRBCL
traine of the Generating Station BRBCE, WIFF (4A250 MW)	Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

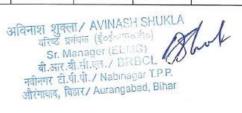
(AI	nount	ın	racs)

SI. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
122	PFC LIMITED-D122		-		-		
	Gross loan - Opening	37.00	37.00	37.00	37.00	37.00	37.0
	Cumulative repayments of Loans upto previous period	37.00	37.00	37.00	37.00	37.00	37.0
	Net Ioan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	° 0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
1	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0,00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
123	PFC LIMITED-D123				-		
	Gross Ioan - Opening	494.10	494.10	494.10	494.10	494.10	494.10
	Cumulative repayments of Loans upto previous period	494.10	494.10	494.10	494.10	494.10	494.10
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
124	PFC LIMITED-D124	-					
	Gross Ioan - Opening	16.91	16.91	16.91	16.91	16.91	16.91
	Cumulative repayments of Loans upto previous period	16.91	16.91	16.91	16.91	16.91	16.91
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.001		0.00	0.00	The second secon	
	Average Net Loan Rate of Interest on Loan	9.430%		9.430%	0.430%	0.430%	0.4300/
	Average Net Loan Rate of Interest on Loan Interest on Loan Annualised	9.430% 0.00	9.430% 0.00	9.430% 0.00	9.430% 0.00	9.430% 0.00	9.430% 0.00
	Rate of Interest on Loan Interest on Loan Annualised	9.430%	9.430%				
125	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125	9.430%	9.430%	0.00	0.00	0.00	0.00
25	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross loan - Opening	9.430% 0.00 4841.34	9.430% 0.00 4841.34	0.00 4841.34	0.00 4841.34	0.00 4841.34	0.00 4841.34
25	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross loan - Opening Cumulative repayments of Loans upto previous period	9.430% 0.00 4841.34 4841.34	9.430% 0.00 4841.34 4841.34	0.00 4841.34 4841.34	0.00 4841.34 4841.34	0.00 4841.34 4841.34	0.00 4841.34 4841.34
25 1	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening	9.430% 0.00 - 4841.34 4841.34 0.00	9.430% 0.00 4841.34 4841.34 0.00	0.00 4841.34 4841.34 0.00	0.00 4841.34 4841.34 0.00	0.00 4841.34 4841.34 0.00	0.00 4841.34 4841.34 0.00
25 1	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV	9.430% 0.00 - 4841.34 4841.34 0.00 0.00	9.430% 0.00 4841.34 4841.34 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00
25 1	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period	9.430% 0.00 - 4841.34 4841.34 0.00 0.00 0.00	9.430% 0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00
25 1	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross Ioan - Opening Cumulative repayments of Loans upto previous period Net Ioan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period Total	9.430% 0.00 - 4841.34 4841.34 0.00 0.00 0.00 0.00	9.430% 0.00 4841.34 4841.34 0.00 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00 0.00
125 1 1 1 1 1	Rate of Interest on Loan Interest on Loan Annualised PFC LIMITED-D125 Gross loan - Opening Cumulative repayments of Loans upto previous period Net loan - Opening Increase/ Decrease due to FERV Increase/ Decrease due to ACE/Drawl during the period	9.430% 0.00 - 4841.34 4841.34 0.00 0.00 0.00	9.430% 0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00	0.00 4841.34 4841.34 0.00 0.00 0.00

अविनाश शुक्ला / AVINASH SHUKLA करिष्ट प्रवयक (ईव्हेंब्युमवर्मक) Sr. Manager (EE/MG) बी.आर.बी.सी.एन. / EMBOL नवीनगर दी.पी.गी. / Nabina jar TPP, औरंगाबाद, विहार / Aurangsbad. Bihar

Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW) (Amount in lacs)

SI.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	© 2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9,430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
126	PFC LIMITED-D126		- 1			y	V
	Gross loan - Opening	1192.72	1192.72	1192.72	1192.72	1192.72	1192.72
	Cumulative repayments of Loans upto previous period	1192.72	-1192.72	1192.72	1192.72	1192.72	1192.72
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	. 0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	€ 0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
127	PFC LIMITED-D127						
	Gross loan - Opening	46.09	46.09	46.09	46.09	46.09	46.09
	Cumulative repayments of Loans upto previous period	46.09	46.09	46.09	46.09	46.09	46.09
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D128						
	Gross Ioan - Opening	510.52	510.52	510.52	510.52	510.52	510.52
	Cumulative repayments of Loans upto previous period	510.52	510.52	510.52	510.52	510.52	510.52
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	0.00	0.00	0.00	0.00	0.00
$\overline{}$	Interest on Loan Annualised	0.00	9.430%	9.430% 0.00	9.430%	9.430%	9.430%
120	BEC I MITTER DIAG				84		1,000
	PFC LIMITED-D129	10000	100.00				-
	Gross loan - Opening Cumulative repayments of Loans upto previous period	170.35	170.35	170.35	170.35	170.35	170.35
	Net loan - Opening	170.35	170.35	170.35	170.35	170.35	170.35
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FER v Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	0.00 9.430%	0.00 9.430%	0.00
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	9.430% 0.00
							0.00



Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
	(4	

SI no	. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Gross loan - Opening	66.32	66.32	66.32	66.32	66.32	66.3
	Cumulative repayments of Loans upto previous period	66.32	66.32	66.32	66.32	66.32	66.32
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
ž	Repayments of Loans during the period	0.00	0.00	. 0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
131	PFC LIMITED-D131	4		e		ę	
	Gross loan - Opening	1834.97	1834.97	1834.97	1834.97	1834.97	1834.97
	Cumulative repayments of Loans upto previous period	1834.97	1834.97	1834.97	1834.97	1834.97	1834.97
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.430%	9.430%	9.430%	9,430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
132	PFC LIMITED-D132						
132	Gross Ioan - Opening	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Cumulative repayments of Loans upto previous period	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
-	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.430%	9.430%	9,430%	9.430%	9.430%	
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	9,430%
122	PFC LIMITED-D133						
133	Gross Ioan - Opening	171.92	171.92	171.92	171.92	171.00	171.00
_	Cumulative repayments of Loans upto previous period	171.92	171.92	171.92	171.92	171.92 171.92	171.92
	Net loan - Opening	0.00	0.00	0.00	0.00	CONTRACTOR OF THE PARTY OF THE	171.92 0.00
+0	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
_	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	-
_	Total	0.00	0.00	0.00	0.00	**************	0.00
	Repayments of Loans during the period					0.00	0.00
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00
	Average Net Loan Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00
		9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
134	PFC LIMITED-D134						
	Gross loan - Opening	5083.87	5083.87	5083.87	5083.87	5083.87	5083.87
	Cumulative repayments of Loans upto previous period	5083.87	5083.87	5083.87	5083.87	5083.87	5083.87
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA दरिष्ठ प्रबंधक (ई०ई०एम०र्जा०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर दी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
A CONTRACTOR OF THE CONTRACTOR	(Amount in lace)

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 ₉ (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
10	Rate of Interest on Loan	9.430%	9.430%	9:430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	, 0.00	0.0
135	PFC LIMITED-D135						
	Gross loan - Opening	171.30	171.30	171.30	171.30	171.30	171.3
	Cumulative repayments of Loans upto previous period	171.30	171.30	171.30	171.30	171.30	171.30
	Net loan - Opening	0.00	0.00	0.00	0.00		0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
136	PFC LIMITED-D136						
	Gross loan - Opening	657.77	657.77	657.77	657.77	657.77	657.7
	Cumulative repayments of Loans upto previous period	657.77	657.77	657.77	657.77	657.77	657.77
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
-	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.430%	9.430%	9.430%	9.430%	9.430%	9.430%
	Interest on Loan Annualised	0.00	-0.00	0.00	0.00	0.00	0.00
137	PFC LIMITED-D137					71	
	Gross Ioan - Opening	5253.70	5253.70	5253.70	5253.70	5253.70	5253.70
	Cumulative repayments of Loans upto previous period	5253.70	5253.70	5253.70	5253.70	5253.70	5253.70
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
14)	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
138	PFC LIMITED-D138						
	Gross Ioan - Opening	5348.88	5348.88	5348.88	5348.88	5348.88	5348.88
	Cumulative repayments of Loans upto previous period	5348.88	5348.88	5348.88	5348.88	5348.88	5348.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00



Black

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	© 2028-29 (01-04-2028 TO 31-03-2029
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	
_	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
120	DECLIMITED DATA			4			
139	PFC LIMITED-D139		*****	****	****		
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.0
_	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.0
	Net Ioan - Opening Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
-	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	1200,100,000		
	Rate of Interest on Loan	10.440%	10.440%	10.440%	0.00	0.00	0.0
_					10.440%	10.440%	10.4409
	Interest on Loan Annualised	0.00	0.00	0.00	- 0.00	0.00	0.0
140	PFC LIMITED-D140						
	Gross loan - Opening	5554.62	5554.62	5554.62	5554.62	5554.62	5554.6
	Cumulative repayments of Loans upto previous period	5554.62	5554.62	5554.62	5554.62	5554.62	5554.6
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
- 15	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan Interest on Loan Annualised	10.440%	10.440%	10.440%	10.440%	10.440%	10.4409
		0.00	0,00	0,00	0.00	0.00	0.00
141	PFC LIMITED-D141	4707.93	4707.02	4707.02	4707.03	1707.03	1202.0
_	Gross Ioan - Opening	4797.83	4797.83	4797.83	4797.83	4797.83	4797.8.
-	Cumulative repayments of Loans upto previous period	4797.83	4797.83	4797.83	4797.83	4797.83	4797.8
_	Net loan - Opening Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
-	Increase/ Decrease due to PERV Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	- Contamination	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
-	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan	0.00	0.00	0.00	0.00	- 0.00	0.00
_	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
142	PFC LIMITED-D142 Gross loan - Opening	5884.65	5884.65	5884.65	5884.65	5884.65	5884.65
	Cumulative repayments of Loans upto previous period	5884.65	5884.65	5884.65	5884.65	5884.65	5884.6
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
-	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईंट्यूंट्र्प्पर्व्जी०) Sr. Manager (EEMG) बी.अर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. शौरगाबाद, बिहार / Aurangabad, Bihar

Alali

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	

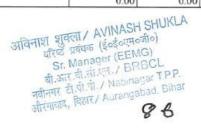
SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
143	PFC LIMITED-D143					*	
	Gross loan - Opening	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
ĬĬ.	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	, 0.00	0.00	0.00	0.00	0.00	. 0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
144	PFC LIMITED-D144		1			1	
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
1.4	Cumulative repayments of Loans upto previous period	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
145	PFC LIMITED-D145				-		
	Gross Ioan - Opening	4378.00	4378.00	4378.00	4378.00	4378.00	4378.00
	Cumulative repayments of Loans upto previous period	4378.00	4378.00	4378.00	4378.00	4378.00	4378.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
146	PFC LIMITED-D146				- 1		
	Gross loan - Opening	765.09	765.09	765.09	765.09	765.09	765.09
	Cumulative repayments of Loans upto previous period	765.09	765.09	765.09	765.09	765.09	765.09
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	10.440%	10.440%	10.440%	10.440%	10.440%	10.440%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
147	PFC LIMITED-D147						
	Gross loan - Opening	14169.05	14169.05	14169.05	14169.05	14169.05	14160.05
	Cumulative repayments of Loans upto previous period	14169.05	14169.05	14169.05	14169.05	14169.05	14169.05
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	- construction of Parising	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA परिष्ठ प्रवंचक (ईव्हेंब्स्मर्जीव) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगावाद, विहार / Aurangabad, Bihar

Bloom

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	

SI. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	- 0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
148	PFC LIMITED-D148						
	Gross loan - Opening	6288.07	6288.07	6288.07	6288.07	6288.07	6288.07
ii.	Cumulative repayments of Loans upto previous period	6288.07	6288.07	6288.07	6288.07	6288.07	6288.07
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
149	PFC LIMITED-D149		26		15		
	Gross loan - Opening	4300.00	4300.00	4300.00	4300.00	4300.00	4300.00
	Cumulative repayments of Loans upto previous period	4300.00	4300.00	4300.00	4300.00	4300.00	4300.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
150	PFC LIMITED-D150		_				-
_	Gross loan - Opening	6676.88	6676.88	6676.88	6676.88	6676.88	6676.88
	Cumulative repayments of Loans upto previous period	6676.88	6676.88	6676.88	6676.88	6676.88	6676.88
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	- 0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
151	PFC LIMITED-D151						
	Gross Ioan - Opening	3544.35	3544.35	3544.35	3544.35	3544.35	3544.35
	Cumulative repayments of Loans upto previous period	3544.35	3544.35	3544.35	3544.35	3544.35	3544.35
	Net loan - Opening	0.00	0.00	0.00			
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
$\overline{}$	Total	0.00	0.00	0.00	0.00	0.00	0.00



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Name of the Genereating Station	RBCL, NTPP (4X250 MW)

SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00		0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
152	PFC LIMITED-D152	Te.					
	Gross Ioan - Opening	1455.65	1455.65	1455.65	1455.65	1455.65	1455.65
	Cumulative repayments of Loans upto previous period	1455.65	1455.65	1455.65	1455.65	1455.65	1455.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total e	0.00	-0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
153	PFC LIMITED-D153		1				
	Gross loan - Opening	2950.00	2950.00	2950.00	2950.00	2950.00	2950.00
	Cumulative repayments of Loans upto previous period	2950.00	2950.00	2950.00	2950.00	2950.00	2950.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
154	PFC LIMITED-D154	14-					
	Gross Ioan - Opening	7012.90	7012.90	7012.90	7012.90	7012.90	7012.90
	Cumulative repayments of Loans upto previous period	7012.90	7012.90	7012.90	7012.90	7012.90	7012.90
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
155	PFC LIMITED-D155						
	Gross loan - Opening	4500.00	4500.00	4500.00	4500.00	4500.00	4500.00
	Cumulative repayments of Loans upto previous period	4500.00	4500.00	4500.00	4500.00	4500.00	4500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA
अविनाश शुक्ला / AVINASH SHUKLA
विस्ट प्रवंगक (ईव्हेंव्यानवर्जाव)
Sr. Manager (EEMG)
की.जार की.मी.जो / BRBCL
की.जार की.मी.जो / Nationagar TPP.
सवीनगर टी.पी.पी. / Nationagar TPP.
अग्रेगावान, विहार / Aurangabad, Bihar

Abril

Name of the Petitioner BRBCL Name of the Genereating Station BRBCL, NTPP (4X250 MW)

(Amount in lacs)

SJ. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
156	PFC LIMITED-D156						
130	Gross loan - Opening	2783.16	2702.17	2702 16	2502.14	200011	
	Cumulative repayments of Loans upto previous period	2783.16	2783.16	2783.16	2783.16	2783.16	
	Net loan - Opening	0,00	2783.16	2783.16	2783.16	2783.16	2783.10
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
7	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	0.00	, 0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
3	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	0.00
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	9.610%
157	PFC LIMITED-D157						
	Gross loan - Opening	7482.53	7482.53	7482.53	7482.53	7482.53	7482.53
	Cumulative repayments of Loans upto previous period	7482.53	7482.53	7482.53	7482.53	7482.53	7482.53
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
3	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D158						
	Gross loan - Opening	2567.00	2567.00	2567.00	2567.00	2567.00	2567.00
	Cumulative repayments of Loans upto previous period	2567.00	2567.00	2567.00	2567.00	2567.00	2567.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0,00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0,00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
-	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
-	PFC LIMITED-D159					(42) 	
	Gross Ioan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00		0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	0.00	0.00
	nterest on Loan Annualised	0.00	0.00	0.00	0.00	9.610% 0.00	9.610% 0.00
160 P	PFC LIMITED-D160						
	Gross Ioan - Opening	4087.00	4087.00	4087.00	4087.00	1007.00	4007.00
	Cumulative repayments of Loans upto previous period	4087.00	4087.00	4087.00	4087.00	4087.00 4087.00	4087.00 4087.00

अविनाश शुक्ला / AVINASH SHUKLA विश्व प्रथंपक (ई०ई०रण-जी०) Sr. Manager (EEMG) बी.आर.वी.मी.एम / BPROL नवीनगर टी.पी.पी./ Nacina ia 19 P औरंपाचाद, विहार / Auran 2013 Fig. har

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

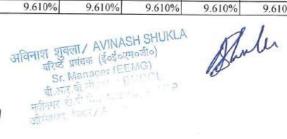
SI no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	0.00	0.00	- 0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
161	PFC LIMITED-D161					1.7	4. b.
	Gross loan - Opening	2600.00	2600.00	2600.00	2600.00	2600.00	2600.00
	Cumulative repayments of Loans upto previous period	2600.00	2600.00	2600.00	2600.00	2600.00	2600.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	- 0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
-0	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
162	PFC LIMITED-D162		-				
	Gross loan - Opening	7623.82	7623.82	7623.82	7623.82	7623.82	7623.82
	Cumulative repayments of Loans upto previous period	7623.82	7623.82	7623.82	7623.82	7623.82	7623.82
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
- 1	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
163	PFC LIMITED-D163						
100	Gross loan - Opening	1500.00	1500.00	1500.00	1500.00	1500.00	1500.00
	Cumulative repayments of Loans upto previous period	1500.00	1500.00	1500.00	1500.00	1500.00	1500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9,610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
164	PFC LIMITED-D164				1,,		
	Gross Ioan - Opening	2325.00	2325.00	2225.00	2225.00	2225.00	2224.00
	Cumulative repayments of Loans upto previous period			2325.00	2325.00	2325.00	2325.00
	Net loan - Opening	2325.00	2325.00	2325.00	2325.00	2325.00	2325.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
		0:001	0.001	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00



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Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
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SI no	. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 ₌ (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.6109
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	a contract of the contract of	-					1
165	PFC LIMITED-D165			in a second	**		
	Gross loan - Opening	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00
	Cumulative repayments of Loans upto previous period	1600.00	1600.00	1600.00	1600.00	1600.00	1600.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	∘0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
-	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
166	PFC LIMITED-D166						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0,00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
167	PFC LIMITED-D167						
	Gross loan - Opening	2723.77	2723.77	2723.77	2723.77	2723.77	2723.77
	Cumulative repayments of Loans upto previous period	2723.77	2723.77	2723.77	2723.77	2723.77	2723.77
i.	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	PFC LIMITED-D168						
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%



Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

S) no	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
169	PFC LIMITED-D169	-					
107	Gross loan - Opening	8004.56	8004.56	8004.56	9004 56	9004 56	9004 5
	Cumulative repayments of Loans upto previous period	8004.56	8004.56	8004.56	8004.56 8004.56	8004.56 8004.56	8004.50 8004.50
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	, 0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0,00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	∘ 0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
170	PFC LIMITED-D170				-		
	Gross Ioan - Opening	8555.65	8555.65	8555,65	8555.65	8555.65	8555.65
	Cumulative repayments of Loans upto previous period	8555.65	8555.65	8555.65	8555.65	8555.65	8555.65
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan Rate of Interest on Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Interest on Loan Annualised	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
171	PFC LIMITED-D171						
111	Gross Ioan - Opening	8568,81	8568.81	8568.81	8568.81	8568.81	05/0 01
	Cumulative repayments of Loans upto previous period	8568.81	8568.81	8568.81	8568.81	8568.81	8568.81 8568.81
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
172	PFC LIMITED-D172					-	
	Gross Ioan - Opening	8768.77	8768,77	8768.77	8768.77	8768,77	8768.77
	Cumulative repayments of Loans upto previous period	8768.77	8768.77	8768.77	8768.77	8768.77	8768.77
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
173	PFC LIMITED-D173						
	Gross loan - Opening	4958.92	4958.92	4958.92	4958.92	4958.92	4958.92

अविनाश शुक्ला / AVINASH SHUKL वरिष्ठ प्रवंधक (ई०ई०एम०र्गी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL स्वीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

SI no	Particulars	©2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Cumulative repayments of Loans upto previous period	4958.92	4958.92	4958.92	4958.92	4958.92	4958.92
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	- 0.00	0.00
-	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
174	PFC LIMITED-D174				Q.		e
-, .	Gross loan - Opening	8909.48	8909.48	8909.48	8909.48	8909.48	8909.48
	Cumulative repayments of Loans upto previous period	8909.48	8909.48	8909.48	8909.48	8909.48	8909.48
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
-	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Total	0.00	0.00	0.00	0.00	0.00	0.00
_	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
_	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	DOG LIMITED DATE						
175	PFC LIMITED-D175						
_	Gross loan - Opening	9311.11	9311.11	9311.11	9311.11	9311.11	9311.11
_	Cumulative repayments of Loans upto previous period	9311.11	9311.11	9311.11	9311.11	9311.11	9311.11
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
_	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
_	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
176	PFC LIMITED-D176						
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000,00
	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.360%	9.360%	9.360%	9.360%	9.360%	9.360%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
177	PFC LIMITED-D177						
. / /	Gross loan - Opening	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	2500.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
_	2 The trace and the Lead Braining the period	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रयंगक (ईंट्डॅंट्रम्पटकीर) Sr. Manager (EEMS) बी.आर.वी.सा.एन / BRBCL नवीनगर टी.पी.पी./ Naonagar TPP. औरंगावाद, विहार/ Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
	(Amount in Issa)

SI. no.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.0
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.0
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.0
178	PFC LIMITED-D178						6
	Gross Ioan - Opening	9434.86	9434.86	9434.86	9434.86	9434.86	9434.8
	Cumulative repayments of Loans upto previous period	9434.86	9434.86	9434.86	9434.86	9434.86	9434.8
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.0
e	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
-	Total	0.00	0.00	0.00	0.00	0.00	0.0
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.0
11	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
- 3	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.61%	9.61%	9.61%	9.61%	9.61%	9.61%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
179	PFC LIMITED-D179						
	Gross loan - Opening	5000,00	5000,00	5000.00	5000.00	5000.00	5000.0
- 3	Cumulative repayments of Loans upto previous period	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
10.00	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.610%	9.610%	9.610%	9.610%	9.610%	9.610%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
			- 1				
	REC -TOTAL						
	Gross loan - Opening	149875.00	149875.00	149875.00	149875.00	149875.00	149875.00
	Cumulative repayments of Loans upto previous period	149875.00	149875.00	149875.00	149875.00	149875.00	149875.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan Interest on Loan Annualised	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
В	PFC -TOTAL	0.00	0.00	0.00	0.00	0.00	0.00
	Gross loan - Opening	402001.32	402001.32	402001.32	402001.32	402001.32	402001.32
	Cumulative repayments of Loans upto previous period	402001.32	402001.32	402001.32	402001.32	402001.32	402001.32
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
					0.000.000.000		The Section Section 1
- 1	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुवला / AVINASH SHIMI वरिष्ठ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.सार.वी.सी.एल. / BRBCL नुवीनगर दी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurengabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

SI.	Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	- 0.00
С	VIJAYA BANK						
	Gross loan - Opening	149875.00	149875.00	149875.00	149875.00	149875.00	149875.00
	Cumulative repayments of Loans upto previous period	37566.21	47534.60	57502.99	67471.38	77439.77	87408.16
	Net loan - Opening	112308.79	102340.40	92372.01	82403.62	72435.23	62466.84
	Increase/ Decrease Other			i			
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	112308.79	102340.40	92372.01	82403.62	72435.23	62466.84
	Repayments of Loans during the period	9968.39	9968.39	9968.39	9968.39	9968.39	9968.39
	Net loan - Closing	102340.40	92372.01	82403.62	72435.23	62466.84	52498.45
	Average Net Loan	107324.59	97356.20	87387.81	77419.42	67451.03	57482.64
	Rate of Interest on Loan	8.81%	8.81%	8.81%	8.81%	8.81%	8.81%
	Interest on Loan Annualised	9455.30	8577.08	7698.87	6820.65	5942.44	5064.22
D	CANARA BANK		+ '				
	Gross loan - Opening	100000.00	100000.00	100000.00	100000.00	100000.00	100000.00
	Cumulative repayments of Loans upto previous period	24999.70	31666.39	38333.09	44999.79	51666.48	58333.18
	Net loan - Opening	75000.30	68333.61	61666.91	55000.21	48333.52	41666.82
	Increase/ Decrease Other						
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	75000.30	68333.61	61666.91	55000.21	48333.52	41666.82
	Repayments of Loans during the period	6666.70	6666.70	6666.70	6666.70	6666.70	6666.70
	Net loan - Closing	68333.61	61666.91	55000.21	48333.52	41666.82	35000.12
	Average Net Loan	71666.96	65000.26	58333.56	51666.87	45000.17	38333.47
	Rate of Interest on Loan	9.29%	9.29%	9.29%	9.29%	9.29%	9.29%
	Interest on Loan Annualised	6660.64	6041.05	5421.45	4801.86	4182.26	3562.67
G C		9		-			
E	CANARA BANK- ST LOAN						
	Gross Ioan - Opening	120000.00	120000.00	120000.00	120000.00	120000.00	120000.00
	Cumulative repayments of Loans upto previous period	120000.00	120000.00	120000.00	120000.00	120000.00	120000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.190%	7.190%	7.190%	7.190%	7.190%	7.190%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
	CANARA BANK- ST LOAN						
	Gross loan - Opening	30000.00	30000.00	30000.00	30000.00	30000.00	30000.00
	Cumulative repayments of Loans upto previous period	30000.00	30000.00	30000.00	30000.00	30000.00	30000.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रबंचक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.ची.मी.एन. / BRBCL नवीतगर टी.पी.पी. / Nab.nagas TPP औरंगाचाद, विहार / Aurang sand Bihat

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)
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	SI. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029)
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Ioan - Closing	0.00	0.00	0.00	0.00	0.00	0.00
1	Average Net Loan	0.00	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	4.750%	4.750%	4.750%	4.750%	4.750%	4.750%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	0.00
F	SBI LOAN-TL1						
	Gross loan - Opening	150000.00	150000.00	150000.00	150000.00	150000.00	150000.00
	Cumulative repayments of Loans upto previous period	19091.66	30000.75	40909.84	51818.93	62728.02	73637.11
	Net loan - Opening	130908.34	119999.25	109090.16	98181.07	87271.98	76362.89
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	130908.34	119999.25	109090.16	98181.07	87271.98	76362.89
	Repayments of Loans during the period	10909.09	10909.09	10909.09	10909.09	10909.09	10909.09
	Net loan - Closing	119999.25	109090.16	98181.07	87271.98	76362.89	65453.80
	Average Net Loan	125453.80	114544.71	103635.61	92726.52	81817.43	70908.34
	Rate of Interest on Loan	9.59%	9.59%	9.59%	9.59%	9.59%	9.59%
	Interest on Loan Annualised	12034.00	10987.56	9941.12	8894.68	7848.24	6801.80
G	SBI LOAN-TL2						
	Gross loan - Opening	10000.00	10000.00	15132.74	19244.69	22433.13	24342.96
	Cumulative repayments of Loans upto previous period	0.00	0.00	2500.00	5000.00	7500.00	10000.00
	Net loan - Opening	10000.00	10000.00	12632.74	14244.69	14933.13	14342.96
	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	5132.74	4111.95	3188.44	1909.83	857.80
	Total	10000.00	15132.74	16744.69	17433.13	16842,96	15200.76
	Repayments of Loans during the period	0.00	2500.00	2500.00	2500.00	2500.00	2500.00
	Net loan - Closing	10000.00	12632.74	14244.69	14933.13	14342.96	12700.76
_	Average Net Loan	10000,00	11316.37	13438.72	14588.91	14638.05	13521.86
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
_	Interest on Loan Annualised	853.21	965.52	1146.61	1244.74	1248.93	1153.70
G	SBI LOAN-TL3						
6	Gross loan - Opening	17700.00	17700.00	17700.00	17700.00	17700.00	17700.00
	Cumulative repayments of Loans upto previous period	0.03	1475.03	2950.03	4425.03		
	Net loan - Opening	17699.97	16224.97	14749.97	13274.97	11799.97	7375.03 10324.97
_	Increase/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	17699.97	16224.97	14749.97	13274.97	11799.97	10324.97
	Repayments of Loans during the period	1475.00	1475.00	1475.00	1475.00	1475.00	1475.00
	Net loan - Closing	16224.97	14749.97	13274.97	11799.97	10324.97	8849.97
	Average Net Loan	16962.47	15487.47	14012.47	12537.47	11062.47	9587.47
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	1447.58	1321.70	1195.83	1069.95	944.07	818.20
1	ICICI LOAN-TL 1						
	Gross loan - Opening	25000.00	25000.00	25000.00	25000.00	25000.00	25000.00
	Cumulative repayments of Loans upto previous period	2777.78	4629.63	6481.48	8333.33	10185.19	12037.04
	Net loan - Opening	22222.22	20370.37	18518.52	16666.67	14814.81	12962.96

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ट प्रवंयक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

Buch

Name of the Petitioner	BRBCL	
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)	
		/ · · · · · · · · · · · · · · · · · · ·

no.		2023-24 (01-04-2023 TO 31-03-2024)	2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028 TO 31-03-2029
	Increase/ Decrease Other	0,00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.0
	Total	22222.22	20370.37	18518.52	16666.67	14814.81	12962.9
	Repayments of Loans during the period	1851.85	1851.85	1851.85	1851.85	1851.85	1851.8
	Net loan - Closing	20370.37	18518.52	16666.67	14814.81	12962.96	11111.1
1	Average Net Loan	21296.30	19444.44	17592.59	, 15740.74	13888.89	12037.04
	Rate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
	Interest on Loan Annualised	1816.59	1658.62	1500.66	1342.69	1184.73	1026.7
	ICICI LOAN-TL 2	e					
	Gross loan - Opening	25000.00	25000.00	25000.00	.0		0.
-	Cumulative repayments of Loans upto previous period		25000.00	25000.00	25000.00	25000.00	25000.00
1	Net loan - Opening	2777.78	4629.63	6481.48	8333.33	10185.19	12037.04
	Increase/ Decrease Other		20370.37	18518.52	16666.67	14814.81	12962.96
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	22222.22	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period		20370.37	18518.52	16666.67	14814.81	12962.96
1	Net loan - Closing	1851.85 20370.37	1851.85	1851.85	1851.85	1851.85	1851.85
	Average Net Loan		18518.52	16666.67	14814.81	12962.96	11111.11
F	Rate of Interest on Loan	21296.30	19444.44	17592.59	15740.74	13888.89	12037.04
	nterest on Loan Annualised	8.53% 1816.59	8.53% 1658.62	8.53% 1500.66	8.53% 1342.69	8.53% 1184.73	8.53% 1026.77
1	CICI LOAN-TL 3						
C	Gross loan - Opening	100000.00	100000.00	100000.00	100000.00	100000.00	100000 00
C	Cumulative repayments of Loans upto previous period	9433.96	16981.13	24528.30	32075.47	39622.64	100000.00 47169.81
N	Net loan - Opening	90566.04	83018.87	75471.70	67924.53	60377.36	52830.19
	ncrease/ Decrease Other	0.00	0.00	0.00	0.00	0.00	0.00
	ncrease/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
Ir	ncrease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	otal	90566.04	83018.87	75471.70	67924.53	60377.36	52830.19
R	epayments of Loans during the period	7547.17	7547.17	7547.17	7547.17	7547.17	7547.17
N	let loan - Closing	83018.87	75471.70	67924.53	60377.36	52830.19	45283.02
A	verage Net Loan	86792.45	79245.28	71698.11	64150.94	56603.77	49056.60
	ate of Interest on Loan	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
In	nterest on Loan Annualised	7403.44	6759.67	6115.89	5472.11	4828.33	4184.56
-							
н	DFC LOAN -D1						
	ross loan - Opening	5400.00	5400.00	£400.00			
	umulative repayments of Loans upto previous period	5400.00	5400.00	5400.00	5400.00	5400.00	5400.00
	et loan - Opening	0.00 5400.00	0.00	0.00	0.00	450.00	900.00
	crease/ Decrease Other		5400.00	5400.00	5400.00	4950.00	4500.00
	crease/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00	0.00
In	crease/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	otal	0.00	0.00	0.00	0.00	0.00	0.00
	epayments of Loans during the period	5400.00	5400.00	5400.00	5400.00	4950.00	4500.00
		0.00	0.00	0.00	450.00	450.00	450.00
Re	et loan - Closing	****					
Re Ne	et loan - Closing	5400.00	5400.00	5400.00	4950.00	4500.00	4050.00
Re Ne Av	et loan - Closing verage Net Loan ate of Interest on Loan	5400.00 5400.00 8.44%	5400.00 5400.00 8.44%	5400.00 5400.00 8.44%	4950.00 5175.00 8.44%	4500.00 4725.00 8.44%	4050.00 4275.00

अविनाश शुक्ला/ AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

Black

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

no.	Particulars	2023-24 (01-04-202 TO 31-03-20	3	2024-25 (01-04-202 TO 31-03-20	14	2025-20 (01-04-20) TO 31-03-20	25	2026-2 (01-04-20) TO 31-03-2	26 (01-04	-2027	2028-2
1	HDFC LOAN -D2					1001-05-20	020)	10 31-03-20	027) TO 31-0.	3-2028)	TO 31-03-2
							-			_	
-	Gross loan - Opening	0	00.0	5000	.00	5000	00	5000	00 50	00.00	
1	Cumulative repayments of Loans upto previous period	0	00.0		.00		.00			00.00	500
I.	ncrease/ Decrease Other	0	.00	5000.		5000		5000	-	16.67	833
Le	acrease/ Decrease Other	0	.00	-	.00		.00		.00 458	83.33	4160
le le	ncrease/ Decrease due to FERV	. 0	.00		.00		00		00	0.00	(
T	ncrease/ Decrease due to ACE/Drawl during the period otal	5000.	.00		00		00		00	0.00	. (
		5000.	.00	5000.		5000.		5000.		0.00	(
N	epayments of Loans during the period et loan - Closing	0.	.00		00		00	416.		3,33	4166
		5000.	00	5000.	_	5000.	-	4583		6.67	416
	verage Net Loan ate of Interest on Loan	€ 2500.	00	5000.0		5000.0		4791.0		6.67	3750
In	torost as I a de la contraction de la contractio	8.35	%	8.35		8.35	_	8.35	100	5.00	3958
110	terest on Loan Annualised	208.	71	417.4		417.4	-	400.0		35%	8.3
III	DFC LOAN -D3				+	117,	12	400.0	36	5.24	330.
Gr	DEC LOAN -D3						_			-	
C	ross Ioan - Opening	0.0	00	4000.0	00	4000.0	00	4000.0	0 400	200	
Nic	imulative repayments of Loans upto previous period	0.0	00	0.0	_	0.0		4000.0			4000.
Inc	et loan - Opening crease/ Decrease Other	0.0	-	4000.0		4000.0		4000.0	-	3.33	666.
Inc	prease/ Decrease Other	0.0	00	0.0	_	0.0	Table 1				3333.
Inc	crease/ Decrease due to FERV	0.0		0.0	-	0.0		0.0		0.00	0.
Test	rease/ Decrease due to ACE/Drawl during the period	4000.0	-	0.0		0.0		0.0		00.0	0.0
Tot		4000.0		4000.00		4000.00	22.0	0.0	-	.00	0.0
NIC	payments of Loans during the period	0.0	_	0.00	~	0.00	_	4000.00	-		3333.3
Net	t loan - Closing	4000.0		4000.00		4000.00	_	333.33			333.3
AVE	erage Net Loan	2000.00	_	4000.00		4000.00		3666.67			3000.0
	e of Interest on Loan	8.37%		8.37%	_	8.37%		3833.33			3166.6
inte	rest on Loan Annualised	167.39	_	334.78	_	334.78		8.37%		_	8.379
TTT	po i o i v	1		554.70	+	334.76	1	320.83	292.	93	265.0
HD.	FC LOAN -D4				-		-			-	
Gros	ss loan - Opening	0.00		9500.00		26566.36	-	0220 64			
Cun	nulative repayments of Loans upto previous period	0.00	_	0.00		0.00	_	0238.61	50840.		57190.3
Net	loan - Opening	0.00	-	9500.00	-	26566.36	_	0.00			12666.6
incre	ease/ Decrease Other	0.00	_	0.00	_	The second secon	4	0238.61	44506.	_	44523.6
Incre	ease/ Decrease due to FERV	0.00		0.00	_	0.00	-	0.00	0.0	-	0.00
Incre	ease/ Decrease due to ACE/Drawl during the period	9500.00	_	17066.36	_	0.00	-	0.00	0.0		0.00
Tota		9500.00	_	26566.36		40238.61		0601.56	6350.1	_	2852.20
кера	syments of Loans during the period	0.00		0.00		-		0840.17	50857.0	-	47375.87
Net I	oan - Closing	9500.00		26566.36		0.00		5333.33	6333.3	_	6333.33
Aver	age Net Loan	4750.00		18033.18		10238.61 3402.48		506.83	44523.6	_	41042,54
Kate	of Interest on Loan	8.55%		8.55%	- 2		42	372.72	44515.2		42783.11
ntere	est on Loan Annualised	406.13		1541.84		8.55%		8.55%	8.559		8.55%
_				1341.04		2855.91		622.87	3806.0	5	3657.96
FOT	ALLOANS					-					
	AL LOANS										
HOSS	Ioan - Opening	12,84,851	13	3,03,351	12	,25,550	12.4	2 225	10.55		
lat !	llative repayments of Loans upto previous period	7,98,523		3,38,793		,81,564		3,335	13,57,125	_	3,65,385
vet 10	oan - Opening	4,86,328		,64,558				4,334	9,74,637),24,940
icrea	ise/ Decrease Other	- 1,00,520	7	,01,000	4,	43,987	4,1	9,001	3,82,488	3	3,40,444
icrea	ise/ Decrease due to FERV	-				-		-	-		-
icrea	se/ Decrease due to ACE/Drawl during the period	18,500		22,199		17 704		2 70 1			
		5,04,828				17,784		3,790	8,260	_	3,710
otai		V,VT,020	4.	,86,757	4,	61,771	4,3	2,791	3,90,748	3	,44,154
otai epay	ments of Loans during the period	40.270		42 770		40 000	140		70.00	-	
otai epay et loa	an - Closing	40,270		42,770		42,770		0,303	50,303	_	50,303
otai epay et loa veraş	ments of Loans during the period an - Closing ge Net Loan f Interest on Loan	40,270 4,64,558 4,75,443	4,	42,770 ,43,987 ,54,272	4,	42,770 19,001 31,494	3,82	0,303 2,488 0,744	70.00		

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंपाबाद, बिहार / Aurangabad, Bihar

Name of the Petitioner	BRBCL
Name of the Genereating Station	BRBCL, NTPP (4X250 MW)

Sl. Particulars	2023-24 (01-04-2023 TO 31-03-2024)	©2024-25 (01-04-2024 TO 31-03-2025)	2025-26 (01-04-2025 TO 31-03-2026)	2026-27 (01-04-2026 TO 31-03-2027)	2027-28 (01-04-2027 TO 31-03-2028)	2028-29 (01-04-2028
Interest on Loan Annualised	42,725	40,719	38,585	35,770		
		1417.42	50,505	33,770	32,227	28,253

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रवंधक (ईव्हेंव्एमवर्जीव) Sr. Manager (EEMG) बी.आर.बी.मी.एन. / BSBCL नवीनगर टी.पी.पी./ Nat. magar TDP औरंगाधाद, विद्यार / A same sees to a

DANG	ibinagar T.P.P.	RIV Aurangabad Bihar
	THIT CITY NO	,FEETE/ Aure
4	नवानगर	かけいこう

Unit		Name of the Power Station :Nabinagar Thermal Power Project (1995)					Form-15
OMESTIC COAL MINORTED COAL MONTH MONTH COAL MON		(4xzau MW)					
DOMESTIC COAL INFORMED INFORTED COAL INFORTED COAL INFORMED COAL COAL FSA) INFORMED COAL ILLINE INFORM		Month	Chrit	Apr.	23		
Debands Quantify Coal Lighter Debands Quantify Coal Lighter Debands Quantify Coal Coal Lighter Debands Quantify Coal Coal Lighter Debands Quantify Coal Coal Coal Coal Coal Coal Coal Coal	5	The state of the s		DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	57-
O'CHANTON COLAMINA						COMESTIC COAL	IMPORTED COAL
Adjustment (1-b) in quantity of Coast Lighties Adjustment (1-b) in quantity of Coast Lighties Adjustment (1-b) in quantity of Coast Lighties Adjustment (1-b) in quantity of Coast Lighting and Sampling Locates Adjustment (1-b) in quantity (1-b) in quantity of Coast Lighting and Sampling Locates Adjustment (1-b) in quantity (1-c) in quantity		IG QUANTITY				COAL (CCL-FSA)	COAL IMPORTED
CAUNTITY CAUNTITY CAUNTITY CAUNTITY	1	Quantity of Coal/ Lignite	(TM)		0		SOUL TIME ON IE
Mail		Stock	(Rs.)	44,558.37	22,222.43	36.724.00	174 40
Adjustment (4-b) in quantity screen Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Company Adjustment (4-b) in amount charged by the Coal Coal Company Adjustment (4-b) in amount charged by the Coal Coal Coal Coal Coal Coal Coal Coal		of Coal supplied by Coal Communication		140707004.7	40,58,28,672.05	10,85,79,292.32	44.79.42.592.46
Coal supplied by Coal Company (Rs.) A 13366.07 30,788.60		ade by Cool Co.	(MT)	4.13.305.07	20 700 00		7001-10-10-10-10-10-10-10-10-10-10-10-10-
(MT)	Coal sup	ace by coal cor	(MT)		20,700.00	4,02,750.04	3,857.80
(M1) 3,306,44 61.58 61	Normativ	re Transit & Handling Losses	(MT)	4,13,305.07	30 788 GD		
(Rs.) 4,09,998.63 30,727.02 (Rs.) (Rs.) 87,00,30,206.71 56,31,50,026.00 E (Rs.) 1,43,23,461.42 (Rs.) 1,43,23,461.42 (Rs.) 31,10,30,805.00 E (Rs.) 31,10,30,805.00 (Rs.) 31,38,35,692.59 (Rs.) 31,38,35,692.59 (Rs.) 1,19,81,89,360.72 56,31,50,026.00 1,11 Rs./MT 2,956.63 18,300.07 (Rcal/Kg) (Rcal/K	Net coal	/ Lignite Supplied (5-6)	(MI)	3,306.44	6158	4,02,750.04	3,857.80
(Rs.) 87,00,30,206,71 56,31,50,026,00 6 (Rs.) 1,43,23,461,42 (Rs.) 31,10,30,805,00 6 (Rs.) 31,10,30,805,00 6 (Rs.) 31,10,30,805,00 6 (Rs.) 31,38,35,692,59 6 31,80,007 (Rs.) (Rs.) 31,38,35,692,80 6 31,80,007 (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) 3168,00 (Rcal/Kg) (Rcal/Kg) 3168,00 (Rcal/Kg) 3168,00 (Rcal/Kg) (Rcal/Kg) 3289 5090,00 (Rcal/Kg) (Rcal/Kg) 3289 5076,00 (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) 3289 33899 33899 33899 33899 33899 33899 33	PRICE		(MI)	4,09,998.63	30.727.02	3,222.00	7.72
(Rs.) 87,00,30,206,71 56,31,50,026,00 Fe (Rs.) 1,43,23,461,42 Fe,31,50,026,00 Fe (Rs.) 31,10,30,805,00 Fe,31,50,026,00 Fe (Rs.) 31,10,30,805,00 Fe,31,50,026,00 Fe (Rs.) 31,38,35,692,59 Fe,31,50,026,00 T,11 (Rs.) 1,19,81,89,360,72 Fe,31,50,026,00 T,11 (Rs.) 31,38,35,692,59 Fe,31,50,026,00 T,11 (Rs.) 31,38,35,692,59 Fe,31,50,026,00 T,11 (Rcal/Kg) (Rcal/Kg) Fe,00,00 (Rcal/Kg) Fe,00,00 (Rcal/Kg) (Rcal/Kg) Fe,00,00 (Rcal/Kg) (Rcal/Kg) Fe,00,00 (Rcal/Kg) (Rcal/Kg) Fe,00,00 (Rcal/Kg) Fe,00,00 (Rcal/Kg) Fe,00,00 (Rcal/Kg) Fe,00,00 Fe,00,00 (Rcal/Kg)	Amount	charged by the Coal Company	1			9,33,528.04	3,850.08
(Rs.)	Adjustme	int (+/-) in amount charged made by Coal Company	(KS.)	87,00,30,206.71	56,31,50,026,00	04 400 TO CA NO	
(Rs.) 1,43,23,461,42 (Rs.) (Rs.) 88,43,53,668.13 56,31,50,026,00 8	Unioading	ng Charges	(KS.)			04,42,37,369.52	7,11,81,536.00
(Rs.) 88,43,53,668.13 56,31,50,026.00 8 (Rs.) 31,10,30,805.00 - (Rs.) 31,38,35,692.59 - (Rs.) 31,38,35,692.59 - (Rs.) 31,38,35,692.59 - (Rs.) 31,38,35,692.59 - (Rs.) 1,19,81,89,360.72 56,31,50,026.00 1,11 Rs./MT 2,956.63 18,300.07 (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) (Rcal/Kg) (Rcal	otal amc	ount Charged (8+9+10)	(KS.)	1,43,23,461.42		2 45 70 000 40	
(Rs.) 31,10,30,805.00 1,10,30,801.00 1,10,30,801.00 1,10,30,801.00 1,10,30,801.00 1,10,30,801.00 1,10,30,301.00 1,10,30,301.00 1,10,30,301.00 1,10,30,301.00 1,1	KANSP	ORTATION	(KS.)	88,43,53,668.13	56,31,50,026,00	86 88 42 654 76	0.08
(Rs.) 31,10,30,805.00 .	ranspor	ation charges by rail ship, road transport	100			07.100,61,00,00	7,11,81,536.08
(Rs.) 28,04,887.59 1,19,81,89,360.72 56,31,50,026.00 1,11 1,19,81,89,360.72 56,31,50,026.00 1,11 1,19,81,89,360.72 56,31,50,026.00 1,11 1,19,81,89 6,31,50,027 1,11 1,19,81,89 6,31,50,027 1,11 1,19,81,89 6,31,50,007 1,11 1,19,81,89 6,31,50,007 1,11 1,19,81,89 6,31,50,007 1,11 1,19,81,89 6,31,50,007 1,11 1,19,81,89 6,31,50,007 1,11 1,19,81,89 6,31,50,007 1,11 1,19,81,89 1,19,81,89 1,19,81,89 1,19,81,89 1,19,81,89 1,19,81,89 1,19,81,89 1,19,81,89 1,19,81,81 1,19,81,81 1,19,81,89 1,19,81,89 1,19,81,81 1,19,81,89 1,19,81,89 1,19,81,81 1,19,81,89 1,19,81,81 1,19,81,89 1,19,81,81 1,	Adjustme			31,10,30,805.00		29.88.84.805.00	
(Fs.) 28.04.887.59 31.38.35,692.59 31.38.35,692.59 31.38.35,692.59 31.38.35,692.59 31.38.35,692.59 31.38.35,692.59 31.38.300.07 % % % % % % % % %	Demiman					00.000,000,00	
cable (Rs.) 28,04,887.59	Cost of fue		(Rs.)				
tition (11+16) (Rs.) 31,38,35,692.59 - 31 Rs.MT 2,956.63 18,0026.00 1,11 Rs.MT 2,956.63 18,0007 Rs.MT 3924.80 6.31% Rcal/Kg) (KCal/Kg) 3168.00 5090.00 (KCal/Kg) (KCal/Kg) 3168.00 5090.00 (KCal/Kg) (KCal/Kg) 3269 5076.00	Total Tran	system, if	(Rs.)	28 04 667 50			
ttion (11+16) (Rs.) 1,19,81,89,360.72 56,31,50,026.00 1,11 Rs.MT	Total amou		(Rs.)	31 38 35 600 50		25,94,286,54	
Rs.Mr		City of the supplied including Transportation (11+16)	(Rs.)	66.280,00,00,10		30,14,79,091,54	
Rs.Mr	TOTAL CC	DST		1,19,81,89,360.72	56,31,50,026.00	1 17 02 02 742 24	
Rs.Mr	Landed cc	ost of coal (2+17)//1+71				47.641,36,36,11,1	7,11,81,536.08
Kcal/Kg Soon on Kcal/Kg Kcal/Kg Soon on Kca	Blending R		Rs./MT	2.956.63	40 200 02		
Rs./MT	Weighted a		%	93 69%	10,000,01	2,931.50	18.325.65
Company (kCal/Kg) 5090.00 (kCal/Kg) 5076.00 (kCal/Kg) 3269 5076.00 (kCal/Kg) 3	QUALITY		Rs./MT	3924 80	6.31%	94.50%	
Company (KCal/Kg) (KCal/Kg	GCV of Do			00:1		3778.1	
(KCal/Kg) (KC		Coal Company	(kCal/Kg)				
(KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) 3168.00 (KCal/Kg) 5090.00 (KCal/Kg) 3269 5076.00 (KCal/Kg) 5076.	GCV of Do		N.C. III.				
(KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) (KCal/Kg) 3269 3269	Secv of Imp	Coal Company	(KCal/Kg)				
(KCal/Kg) 2957.00 (KCal/Kg) 3168.00 5090.00 (KCal/Kg) 3269 5076.00 (KCal/Kg) 3269 5076.00 3269 3269	GCV of Imp		. (6)				
(KCallKg) 2957.00 (KCallKg) 3168.00 5090.00 (KCallKg) 3269 3269 3767 日本 (KCallKg) 3269 3269 3767 日本 (KCallKg) 3269 3269 3767 日本 (KCallKg) 3269 3269	Weighted		(kCal/Ko)				
(KCal/Kg)	GCV of Don		(kCal/Ka)				
(kCal/Kg)	GCV of Don		(kCal/Ko)	200			
(kCal/Kg)	3CV of Impa		(kCal/Kq)	3169.00		3147.00	
(kCal/Kg)	GCV of Impo		(kCal/Kg)	00.0010		2996.00	
(KCal/Kg) 3269 5076.00 अवि-शि शुक्ता/	Weighted a		(kCal/Kg)		2030.00		5082 00
अविन शि शृवसा/			kCal/Kg)	3260	2076.00		5041 00
नाश शुक्ता/				0070		3123	00.1400
					15	शुवला / AVINASH SHU	KLA MA V
OHOCHORON LATER TOTAL					- (Coffee (Spostosto)	2

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N O				Form-15		Form 45
	Name of the Power Station : Nabinagar Thermal Power Project (4x250 MW)					TO TO THE PARTY OF
	MAN DOTAL TOOK	20-11				
	Month		Jun-23	23	lnC	Jul-23
			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
A) OPI	OPENING QUANTITY		COAL (CCL-FSA)	COAL_IMPORTED		
T	Opening Quantity of Coal/ Lignite	(AAT)				
\top	Value of Stock	(Rs)	49,384.04	5,768.14	53,174,56	1 114 14
3 0	Quantity of Coal supplied to Coal S	1	14,47,69,222.24	10,57,04,967.00	16,29,06,697.92	1,85,1
		(MT)	4 29 428 05			
	Coal supplied by Coal Company (24.4)	(MT)	1,20,120.30		4,08,887.86	
	Normative Transit & Handling Losses	(MT)	4,29,428.95			
Net	Net coal / Lianite Supplied (5-8)	(MT)	3,435,432		4,08,887.86	
C) PRICE	CE	(MT)	4,25,993.52		3,2/1.10	
Amc	Amount charged by the Coal Company				4,03,010,70	1
9 Adju	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	94,85,83,534.34	-98,25,248.12	85,91,41,955.07	
+	ng Charges	(Re.)	, , , , , , , , , , ,			
D) TDA	TDANSBORTATION	(Rs.)	07 77 09 454 44		39,84,090.03	80.0
Т	North Allon		41.164,06,11,16	-98,25,248.12	86,31,26,045.10	0.08
		(Rs.)	33,13,53,918,00			
	diaged illade by Rallways/ Iransport Company	(Rs.)			30,04,84,266.00	ST.
	Demurrage Charges, if any					
15 Cost	Cost of fuel in transporting coal through MGR system, if applicable	(RS.)				
Total	Total Transportation Charges (12+13+14+15)	(Re)	22 28 00 040 49		25,90,739,15	
lota	lotal amount Charged for coal supplied including Transportation (11+16)	(Rs.)	33,38,09,010.19		30,30,75,005.15	
TOT	TOTAL COST	,	1,31,16,07,461.33	-98,25,248.12	1,16,62,01,050,25	
Land	of coal (2+17)/(1+7)					
Blend		Rs./MT	3,063.62	16,622,29	00 000 0	
Weig	average cost of coal	%	88.91%		4,630.36	16,622.29
QUALITY		LINI'S	3211.41		2936 78	0.29%
25	Coal Company	(kCal/Kg)				
QC/		100				
gcv	oal Company	(kCal/Kg)				
GCV	vaeamo					
Weigh		(KCal/Kg)				
GCV	ation	(KCal/Kg)				
200		(kCal/kg)	3009.00		3059.00	
200	t Station	KCal/Ko)	3065.00		2834.00	
Woigh		(kCal/Kg)		2076.00		5076 00
Ricial	P	(kCal/Kg)	3084	0.00		0.00
			1000		2867	

No. Present Station Attaining are Thermal Power Project (4.2559 MM)	S. Month Morth Morth	1MPORTED 0	Sep-23
OPENING QUANTITY OPENING QUANTITY OPENING QUANTITY OPENING COLMANTITY OPENING COLMA	S. A) OPENING QUANTITY A) OPENING QUANTITY (MT) (A) OPENING QUANTITY (A) OPENING QUANTITY (A) OPENING QUANTITY (A) OPENING QUANTITY (A) Obening Quantity of Coal/ Lignite (A) QUANTITY (A) Coal supplied by Coal Company (A)	1MPORTED CO	Sep-23
OPENING QUANTITY Aug. 233 Sep. 23	Month A) OPENING QUANTITY 1 Opening Quantity of Coal/ Lignite 1 Opening Quantity of Coal/ Lignite 1 Obening Quantity of Coal/ Lignite 2 Value of Stock 1 Outdantity of Coal supplied by Coal Company 3 Quantity of Coal supplied by Coal Company 4 Adjustment (+-) in quantity supplied made by Coal Company Adjustment (+-). In amount charged made by Coal Company Adjustment (+-). In amount charged made by Coal Company Adjustment (+-). In amount charged made by Coal Company Adjustment (+-). In amount charged made by Coal Company Adjustment (+-). In amount charged made by Railways/ Transport Company Adjustment (+-). In amount charged made by Railways/ Transport Company Adjustment (+-). In amount charged made by Railways/ Transport Company Adjustment (+-). In amount charged made by Railways/ Transport Company Adjustment (+-). In amount charged made by Railways/ Transport Company (Rs.) Transportation charges (12+13+14+15) Total Transportation (11+16) Rs./MT GCV of Domestic Coal of the opening stock as per bill of Coal Company (KCalKg) GCV of Imported Coal of the opening stock as per bill of Coal Company (KCalKg)	1MPORTED CO	Sep-23
Committee Comm	OPENING QUANTITY	1MPORTED GO	Sep-23
OPENING QUANTITY Chemistry of Coast Lightle Chemistry of Chemistry Chemistry of Chemistry Chemistry of Chemistry Chemistry of Chemistry Chemistry	OPENING QUANTITY	IMPORTED CO	
Openitive Clouding of Coal Lymine Challed Lymine Challed Lymine Challed Stroke	OPENING QUANTITY Opening Quantity of Coal/ Lignite (MT) Obening Quantity of Coal/ Lignite (MT) Obening Quantity of Coal/ Lignite (MT) Outlier of Stock (MT) (MT) (MT) Outlier of Stock (MT) (MT) (MT) Outlier of Stock (MT) (MT) (MT) (MT) Outlier of Stock (MT) (M		
Authority of Coal Lightle	Opening Quantity of Coal/ Lignite (MT)		
Quantity Constraint (1-) in quantity supplied frames by Const Company	Value of Stock (MT) QUANTITY QUANTITY Quantity supplied by Coal Company (MT) Adjustment (+1-) in quantity supplied made by Coal Company (3+4) (MT) Coal supplied by Coal Company (3+4) (MT) Normative Transit & Handling Losses (MT) Normative Transit & Landling Losses (MT) Normative Transit & Landling Losses (MT) Normative Transit & Mandling Losses (MT) Normative Transit & Mandling Losses (MT) Normative Transit & Mandling and Samplied (5-6) (MT) Amount charged by the Coal Company (Rs.) Adjustment (+1-) in amount charged made by Railways/ Transport Company (Rs.) Transportation charges by rail ship, road transport (Rs.) Transportation charges by rail ship, road transport (Rs.) (Rs.) Transportation charges by rail ship, road transport (Rs.) (Rs.) Total amount Charged (3-4-10) (Rs.) (Rs.) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) Total amount Charged for coal supplied spock as per bill of Coal Company (KCal/Kg) GCV of Domestic Coal of the opening stock as per bill of Coal Company (KCal/Kg)		
Quantity of Coal supplied by Coal Company (Rs) 12,64,17,133,720 44,40,24,45 Quantity of Coal supplied by Coal Company (MT) 4,20,84,022 4,44,024,45 Old supplied by Coal Company (MT) 4,20,84,022 4,44,024,45 Normalier Stage by the Coal Company (MT) 4,20,84,022 4,44,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,17,427,93 4,40,024,45 Normalier Stage by the Coal Company (Rs) 4,12,44,45 Normalier Stage by the Coal Company (Rs) 4,13,44,44,45 Normalier Stage by the Coal Company (Rs) 4,13,43,44,44,45 Normalier Stage by the Coal Company (Rs) 4,20,44,45 Normalier Stage by the Coal Company (Ra) 4,20,44,45 Normalier Stage by the Coal Co	Adjustment (+t-) in quantity supplied by Coal Company (MT)		
Adjustment (+) in amount charged by Coal Company	Quantity of Coal Supplied by Coal Company Adjustment (+L) in quantity Supplied made by Coal Company (MT)		38,896.90
Additional testing testing content to the content testing te	Adjustment (+/-) in quantity supplied made by Coal Company (MT) Coal supplied by Coal Company (3+4) (MT) Normative Transit & Handling Losses (MT) Net coal / Lignite Supplied (5-6) (MT) PRICE (MT) PRICE (MT) Amount charged by the Coal Company (Rs.) (MT) Adjustment (+/-) in amount charged made by Coal Company (Rs.) (Rs.) (Rs.) Total amount Charged (8+9+10) (Rs.) (Rs.) (Rs.) Total amount charges by rail ship, road transport Adjustment (+/-) in amount charged made by Railways/ Transport Company (Rs.) (Rs.) Transportation charges by rail ship, road transport Adjustment (+/-) in amount charged made by Railways/ Transport Company (Rs.) (Rs.) Transportation charges by rail ship, road transport Adjustment (+/-) in amount charged made by Railways/ Transport Company (Rs.) (Rs.) Total amount Charges (12+13+14+15) (Cost of fuel in transportation Charges (12+13+14+15) (Cost of fuel in transportation Charges (12+13+14+15) (Cost of fuel in transportation Charges (12+17)/(1+7) (Rs.) (Rs.) (Rs.) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) (Rs.) (Cost of Lost Coal Company (Kcal/Kg) (CCV of Domestic Coal supplied as per bill Coal Company (Kcal/Kg) (CCV of Imported Coal of the opening stock as per bill of Coal Company (Kcal/Kg)		11,96,05,447.33
Code supplied by Case Company (3.44)	Coal supplied by Coal Company (344) (MT)		
Normanner Access Access Normanner Access Access Normanner Access Acce	Normative Transit & Handling Losses Normative Transit & Handling Losses Normative Transit & Handling Losses Net coal / Lignite Supplied (5-6) Amount charged by the Coal Company Adjustment (+1-) in amount charged made by Coal Company (Rs.) Transportation charges by rail ship, road transport Adjustment (+1-) in amount charged made by Railways/ Transport Company (Rs.) Transportation charges by rail ship, road transport Adjustment (+1-) in amount charged made by Railways/ Transport Company (Rs.) Demurrage Charges, if any Cost of fuel in transporting coal through MGR system, if applicable (Rs.) Total Transportation Charges (12+13+14+15) Total amount Charged for coal supplied including Transportation (11+16) Rs.MT Bending Ratio Weighted average cost of coal GCV of Domestic Coal of the opening stock as per bill of Coal Company (KCal/Kg) GCV of Domestic Coal of the opening stock as per bill of Coal Company (KCal/Kg)		4,44,024.45
National Highlie Supplied (5-6)	Net coal / Lignite Supplied (5-6) (MT)		,
A	Adjustment (+L-) in amount charged made by Coal Company Adjustment (+L-) in amount charged made by Coal Company (Rs.) Unloading, Handling and Sampling Charges (Rs.) Intal amount Charged (8+9+10) Transportation charges by rail ship, road transport Adjustment (+L-) in amount charged made by Railways/ Transport Company (Rs.) Transportation charges by rail ship, road transport Adjustment (+L-) in amount charged made by Railways/ Transport Company (Rs.) Demurrage Charges, if any Cost of fuel in transporting coal through MGR system, if applicable (Rs.) Total Transportation Charges (12+13+14+15) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) TOTAL COST Landed cost of coal (2+17)/(1+7) Blending Ratio Weighted average cost of coal QUALITY GCV of Domestic Coal of the opening stock as per bill of Coal Company (KCal/Kg) GCV of Imported Coal of the opening stock as per bill of Coal Company (KCal/Kg)		4,44,024.45
Adjustment charged by the Coal Company (Rs) 95,2018,591.80	Amount charged by the Coal Company Adjustment (+/-) in amount charged made by Coal Company (Rs.) Unloading, Handling and Sampling Charges Total amount Charged (8+9+10) (Rs.) Transportation charges by rail ship, road transport Adjustment (+/-) in amount charged made by Railways/ Transport Company (Rs.) Demurrage Charges, if any Cost of fuel in transporting coal through MGR system, if applicable (Rs.) Total Transportation Charges (12+13+14+15) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) Total amount Charged for coal supplied including Transportation (11+16) (Rs.) Total amount Charge cost of coal (2+17)/(1+7) Blending Ratio Weighted average cost of coal GCV of Domestic Coal supplied as per bill Coal Company (KCall/Kg) GCV of Imported Coal of the opening stock as per bill of Coal Company (KCall/Kg)		3,552.20
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Military Ago 407 184 12,274.40 431,15 Normative Transit & Handling Losses (MT) 4,80.407.84 12,274.40 4,31,15 Normative Transit & Handling Losses (MT) 4,80.407.84 12,249.85 12,49	ade by Coal Company (MT)		4,31,282.19	23,225.60
Net coal fuginities Abadinate Losses (MT) (A.76.584.88 12.249.86 4.275 PARCE A.76.584.88 12.249.86 4.275 PARCE Adjustment (1-b) in amount charged made by Coal Company (Rs.) 1.21.24.85.321.64 14.5964.298.10 1.35.86.94, Adjustment (1-b) in amount charged made by Coal Company (Rs.) 1.27.74.96.441.40 14.82.65.298.10 1.36.9064.1 Italia mount charged made by Railways/ Transport Company (Rs.) 1.27.77.96.441.40 14.82.65.298.10 1.36.9064.1 Transported charges by rail ship road transport (Rs.) 37.95.77.283.00 1.36.9064.1 Transported charges by rail ship road transport (Rs.) 37.95.77.283.00 1.36.9064.1 Transported charges by rail ship road transport (Rs.) 38.27.83.47.37 14.82.65.298.10 1.70.71.39.6 Transportation Charges (12+13-14-15) (Rs.) 1.61.05.79.915.77 14.82.65.298.10 1.70.71.39.6 Transportation Charges (12+13-14-15) (Rs.) 1.61.05.79.915.77 14.82.65.298.10 1.70.71.39.6 Total amount Charges (12+13-14-15) (Rs.) 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.79 1.61.05.79.915.77 1.61.05.79.915.77 1.61.05.79.915.77 1.61.0	(MT)			
Net Cet	Osses (MT)	12,2	4,31,282.19	23,225.60
Amount charged by the Coal Company (Rs.) 1,21,24,85,321.64 14,59,64,296 10 1,35,86,94 Univading, Handing and Sampling Charges 1,22,77,95,441.40 14,22,65,298.10 1,36,30,64,1 Total amount Charges by rail ship, road transport Company (Rs.) 37,95,77,283.00 1,36,30,64,1 Transportation charges by rail ship, road transport Company (Rs.) 32,06,191,37 Total control charges by rail ship, road transport Company (Rs.) 32,06,191,37 Total control charges charges if any coal from the charge coal through MGR system, if applicable (Rs.) 1,61,05,79,915,77 Total coal full in transportation Charges (12-13-14-16) (Rs.) 3,206,191,37 Total coal in transportation Charges (12-13-14-14-16) (Rs.) 3,206,191,37 Total coal of the opening stock as per bill of Coal Company (KcalKg) (RcalKg) 3,068,001 GCV of Imported Coal of the opening stock as received at Station (KcalKg) 3,088,001 GCV of Imported Coal supplied as per bill coal Company (KcalKg) 3,088,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,088,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,098,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,008,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,008,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,008,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,008,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,008,001 GCV of Imported Coal supplied as received at Station (KcalKg) 3,008,0	(MT) 4,7	12.2	3,450.26	46.45
Adjustment (1-b) In amount charged made by Coal Company (Rs.) 1,21,24,85,32164 14,5964,298.10 1,05,89.40 1,05,89			00.100,12,	23,179.15
Unlocating Handling and Sampling Charges (Rs.) 1,53.71,119.76 23.01,000.00 103.697. Total amount Charged (8-94-10) (Rs.) 1,52.77,99,441.40 14,82.65,298.10 1,36,906.4, Transportation charges by rail ship, road transport Company (Rs.) 37,96,77,283.00 33.47,202. Transportation charges by rail ship, road transport attack of the charges of an anount charged made by Railways Transport Company (Rs.) 32.06,191.37 33.75.2	(Rs.)		1,35,86,94,436,78	26 RO DE 024 62
Trotal amount Charged (8+9+10)	Company (RS.)			20,426,00,00,02
Transportation charges by rail ship, road transport Transportation charges by rail ship, road transport Transportation charges by rail ship, road transport Adjustment (+)-1 in amount charges by rail ship, road transport Company (Rs.) 37,96,77,283.00 - 33,41,202 Adjustment (+)-1 in amount charges by rail ship, road transportation (Transportation Charges (12+13+14+15) (Rs.) 32,06,191.37 14,82,65,298.10 1,70,71,596 1,70,71,70,71,70,71,70,71,70,70,71,70,71,70,70,70,70,70 1,70,71,70,70,	(RS.)	23,01,000.00	1,03,69,746.58	
Transportation charges by rail ship, road transport Company (Rs.) 37,95,77,283.00 33,41,202 10 10 10 10 10 10 10	(Na.)	14,82,65,298.10	1,36,90,64,183.36	26,80,06,924,62
Demuntage Charges, if any (Rs.) 32,06,191.37 33,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,20,5 31,41,41,41,5 31,41,41,41,41,41,41,41,41,41,41,41,41,41	(Re.)			
Demunrage Charges, if any (Rs.) 32.06,191.37 39.75.2 Cost of fuel in transportation Charges (12+13+14+15) (Rs.) 38.27,83.474.37 1,61,05,79.915.77 14,82,65,298.10 1,70,71,596, 191.37 1,61,05,79.915.77 14,82,65,298.10 1,70,71,596, 191.37 1,61,05,79.915.77 14,82,65,298.10 1,70,71,596, 191.31 1,61,05,79.915.77 14,82,65,298.10 1,70,71,596, 191.31 1,61,05,79,915.77 14,82,65,298.10 1,70,71,596, 191.31 1,61,05,79,915.77 14,82,65,298.10 1,70,71,596, 191.31 1,61,05,79,915.77	ays/ Transport Company (Rs.)		33,41,20,241.00	r
Cost of fuel in transporting coal through MGR system, if applicable (Rs.) 32,06,191.37 - 33,05,954 Total Transporting coal through MGR system, if applicable (Rs.) 38,2783,474.37 - 33,00,954 Total Transporting coal through MGR system, if applicable (Rs.) 1,61,05,79,915.77 14,82,65,298.10 1,70,71,59,6 Total Transporting coal through MGR system, if applicable (Rs.) 1,61,05,79,915.77 14,82,65,298.10 1,70,71,59,6 Total Transporting coal through MGR system, if applicable coal coal coal coal coal coal coal coal				
Total Transportation Charges (12+13+1415)	(Rs.)			
Total amount Charged for coal supplied including Transportation (11+16) (Rs.) 38,27,83,474.37 14,82,65,298.10 1,70,71,59,6 TOTAL COST	system, if applicable (Rs.)		39.75.224.07	ř
TOTAL COST	ling Transportation (44+46)		33,80,95,462.07	
Landed cost of coal (2+17)/(1+7) Rs./MT 3,376,57 12,103.44 3.9 Landed cost of coal (2+17)/(1+7) Rs./MT 3,376,57 12,103.44 3.9 Blending Ratio % 98,56% 1,44% 9.9 QUALITY GCV of Domestic Coal of the opening stock as per bill of Coal Company (kCal/Kg) (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) (kCal/Kg) GCV of Imported Coal supplied as as received at Station (kCal/Kg) 3287.00 GCV of Domestic Coal supplied as as received at Station (kCal/Kg) 3287.00 GCV of Imported Coal supplied as received at Station (kCal/Kg) 5050.00 GCV of Imported Coal supplied as received at Station (kCal/Kg) 3310 GCV of Imported Coal supplied as received at Station (kCal/Kg) 3310 GCV of Imported Coal supplied as received at Station (kCal/Kg) 3310 GCV of Imported Coal supplied as Received at Station (kCal/Kg) 3310 GCV of Imported Coal supplied as Received at Station (kCal/Kg) 3310 GCV of Imported Coal supplied as Received at Station (kCal/Kg) 3310 GCV of Imported Coal supplied as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Lightife as Received at Station (kCal/Kg) 3310 GCV of Imported Coal Ligh	ansportation (TF16) (RS.)	14,82,65,298.10	1 70 71 59 645 43	20,00,00,00
Landed cost of coal (2+17)/(1+7) Rs./MT 3.376.57 12,103.44 3.49 Blending Ratio Weighted average cost of coal Weighted average Cox of coal Light as Billed Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as as received at Station (kCal/Kg) GCV of Imported Coal opening stock as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal suppli			01:010:01	20,00,00,924.62
Weighted average cost of coal Lignite as Received at Station (KCal/Kg) 3360.24 1.44% 99.00.24	Rs./MT	40 400 44		
GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal of Opening stock as received at Station (kCal/Kg) GCV of Imported Coal of Opening stock as received at Station (kCal/Kg) GCV of Imported Coal of Opening stock as received at Station (kCal/Kg) GCV of Imported Coal of Opening stock as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal Lignite as Received (kCal/Kg)	%	16,10	3,980.09	11,6
GCV of Domestic Coal supplied as per bill of Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as as received at Station (KCal/Kg) GCV of Imported Coal supplied as as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal Lignite as Received (KCal/Kg) Meighted average GCV of coal/ Lignite as Received GCV of Imported Coal Lignite as Received GCV of Imported Coal Lignite as Received GCV of Imported Coal Lignite as Received	Rs.MT	24	94.00%	6.00%
GCV of Domestic Coal supplied as per bill Coal Company (kCal/kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/kg) GCV of Domestic Coal of opening stock as received at Station (kCal/kg) GCV of Domestic Coal supplied as as received at Station (kCal/kg) GCV of Imported Coal of opening stock as received at Station (kCal/kg) GCV of Imported Coal of opening stock as received at Station (kCal/kg) GCV of Imported Coal supplied as received at Station (kCal/kg) GCV of Imported Coal Lignite as Received (kCal/kg) Weighted average GCV of coal/ Lignite as Received (kCal/kg) Weighted average GCV of coal/ Lignite as Received				7
GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Domestic Coal supplied as as received at Station (kCal/Kg) GCV of Domestic Coal supplied as as received at Station (kCal/Kg) GCV of Imported Coal supplied as as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal Lignite as Received (kCal/Kg) Weighted average GCV of coal/ Lignite as Received				
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GCV of Imported Coal supplied as as received at Station (KCal/Kg) 3287.00 356 GCV of Imported Coal supplied as received at Station (KCal/Kg) 3287.00 366 GCV of Imported Coal supplied as received at Station (KCal/Kg) 5050.00 3676 ATRI REGIVED ANIMAL STATION SAFE STATION OF ST	ation (kCal/Kg)			
GCV of Imported Coal supplied as received at Station (kCal/Kg) 5050.00 (kCal/Kg) 3310 310 अवस्ता श्रुवला AVIIN	(kCal/Kg)		3284.00	
Weighted average GCV of coal/ Lignite as Received (KCal/Kg) 3310 इन्हेनाश शुनिता/ AVIIN	Station (kCal/Kg)		2820.00	
(KCal/Kg) 3310 अहिनाश शुनला/ AVIIV	(kCal/kg)			5050.00
नाश शुक्ता/ AVIIN	(KCal/Kg)		3732	A 1500 mm
the made or		अधिन	शुक्ता/ AVIIN हे ग्रवंशक (ईव्हें	M. M.
Sr. Married			St. Margaret L.	

COAL (CCL-FSA) COAL_IMPORTED	=				Part-I		Part-
Operation National Power Project (44250 MW) Unit Doc-25	S S	ne of the Company :Bhartiya Rail Bijlee Company Limited			Form-15		Form-1
Domestic Colar Importance Dome	Z	ne of the Power Station :Nabinagar Thermal Power Project (4x250 MW)					
COOL (CCL-FSA) COOL (CCL-FSA) COOL IMPORTED COOL IMP	S		Unit	-Dec-	23	nel.	.24
OPENING QUANTITY OPENING QUA	ž			DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	IMPORTED COAL
Opening Quantity of Coal Lignib Opening Quantity of Coal Supplied to Coal Company Ord 3.26 465 08 5.10 080 97.77 25 82.03 86.46 Opening Quantity of Coal Supplied by Coal Company Ord 3.26 465 08 3.20 86 4.02 148 65 Opening Quantity of Coal Supplied Inside by Coal Company Ord 3.26 465 08 3.20 86 4.02 148 65 Opening Quantity of Coal Supplied Inside by Coal Company Ord 3.26 665 08 3.20 86 3.20 86 3.20 86 3.20 86 3.20 86 Opening Quantity of Coal Supplied Inside by Coal Company Ord 3.26 665 08 3.20 86 3.2	1			COAL (CCL-FSA)	COAL_IMPORTED		
According Octanivo Coal Lightie According Octanivo Coal Coappany According Octanivo Coappany According Octanivo Coal Coappany According Octanivo Coappany Accordin	4	\top					
QUANTITY	-10	Opening Quantity of Coal/ Lignite	(MT)	56,561.67		20 000 00	
Adjustment Chair Supplied by Coal Company (MT) 3.26 465 08 35.328 56 4.02.148 65	B		(Rs.)	22,51,20,695.98	5,10,0	26 82 03 956 46	
Adjustment (4-1) 10 10 10 10 10 10 10	n					01:000:00:10	
Normative Treatist & Handing Losses Nature Present Nature Nature Present Nature Nature Nature Nature Nature Nature	4		(M)	3,26,465.08	35,328.56	4,02,149.65	
Normalive Coal Explaints Normalive Coal Expl	2	1000	(MT)	- 107 00 0			
National Lightle Supplied (5-6)	9	Normative Transit & Handling Losses	(M)	3,25,455.08	35,328.56	4,02,149.65	
PRICE PRICE	-	Net coal / Lignite Supplied (5-6)	(MT)	27.110,2	70.66	3,217.20	
Microsoff Particle Concentry	S	PRICE		3,23,653.35	35,257.90	3,98,932.45	7,558.65
Unidestinent (Lingued (8-84-10) annount charged made by Cocal Company (Rs.) 10.218.349 is 51 10.218.349 is 10.218.3	8	Amount charged by the Coal Company	(Rs)	05 88 06 545 04	100000		
Transcrient and Sampling Charges (Rs) 90,785,005.61 1,102.24.289.65 1,103.0.592.16.07 1,103.0	20 5		(Rs.)	33,00,30,043.24	42,30,86,539.91	1,02,18,34,916.51	8,52,84,872.01
Transportation charged total style Transportation charges by real style Transportation charges Transportation Transportation charges Tra	15	ng Charges	(Rs.)	87.58.005.61		4 400 100 100 1	
Interportation changes by rail ship, road transport (Rs.) 26,36,15,479.00 32,92,68,125.00 Adjustment (++) in amount changed made by Railways/ Transport Company (Rs.) 15,38,099.68 25,56,893.22 Denurizage Charges, if any Cost of fuel in transportation changes (12+13+14+16) (Rs.) 1,23,09,119.53 42,30,86,539.91 1,36,48,4,234.30 Total amount Changed for coal Supplied including Transportation (11+16) (Rs.) 1,23,20,09,119.53 42,30,86,539.91 1,36,48,4,234.30 Total amount Changed for coal Supplied including Transportation (11+16) (Rs.) 1,23,20,09,119.53 42,30,86,539.91 1,36,48,4,234.30 Total amount Changed for coal Supplied including Transportation (11+16) (Rs.) 1,23,20,09,119.53 42,30,86,539.91 1,36,48,4,234.30 Total amount Changed for coal Supplied including Transportation (11+16) (Rs.) 1,23,20,09,119.53 42,30,86,539.91 1,36,48,4,234.30 Total amount Changed for coal Supplied including Transportation (11+16) (Rs.) 1,23,20,09,119.53 42,30,86,539.91 1,36,48,4,234.30 Rs. MT	10	TRANSPORTATION	(Rs.)	96,76,54,550.85	42 30 86 539 91	1 03 30 50 346 07	
Adjustment charges by fall stills, road transport Company (Rs.) 26,36,15,479,00 22,52,88,125,00	15	Transportation phone in the contraction operation and the contraction operations and the contraction operations are contraction on the contraction of the contraction				10.012,80,00,00,1	8,52,84,872.01
Definition Charges (124-134-14-15) (Rs.) 15.38 (1986 RB 1.23, 20.08 (18 SE) 1.	!	Adjustment (17)	(Rs.)	26,36,15,479,00	a a	20,00000	
Demurrage Charges, if any Creat Charges Fas. 15,38,089.68	13	Adjustment (+1-) in amount charged made by Railways/ Transport Company	(Rs.)			32,32,58,125.00	•
Cost of fuel in transporting coal through MGR system, if applicable (Rs.) 15.38,089.68 25,56,893.23 Total Transporting Coal Introduction Charges (12+13-14+15) (Rs.) 1,23,26,08,119.53 42,30,86,539.91 1,36,48,84,234.30 8,52,8 Total amount Charged for coal supplied including Transportation (11+16) (Rs.) 1,23,28,08,119.53 42,30,86,539.91 1,36,48,84,234.30 8,52,8 Landed cost of coal (2+17)/(1+7) Rs./MT 3,832.47 11,962.70 3,482.70 1 Blending Ratio Rs./MT 8,78 43,89,89 1,36,48,64,234.30 1,36,48,64,234,34 1,36,48,64,234,34 1,36,48,64,234,34 1,36,48,64,234,34 1,36,48,64,234,34 1,36,48,64,234,34 1,36,48,64,234,34 1,36,48,64,234,34	4		(Do)				
Total Transportation Charges (12+13+1415) 123,28 (315,986.89 - 12,30,095.08 1,36,48,44,23.3 1,25,6182.3 1,204,095.08 1,36,48,64,23.3 1,36,48,6	15	$\overline{}$	(Be)	46 200 000 00			
TOTAL COST	16	Total Transportation Charges (12+13+14+15)	(Rs)	28 54 53 569 50		25,56,893.23	
TOTAL COST	Ļ	ransportation (11+16)	(Rs.)	20,000,000,000		33,18,25,018.23	
Landed cost of coal (2+17)/(1+7) Rs./MT 3,832.47 11,562.70 3,482.70 1	E		ì	1,23,28,08,119.53	42,30,86,539.91	1,36,48,84,234.30	8,52,84,872.01
Biending Ratio 1,000 1,0	18						
Weighted average cost of coal QUALITY GCV of Domestic Coal supplied as per bill of Coal Company GCV of Imported Coal supplied as per bill Coal Company GCV of Imported Coal supplied as per bill Coal Company GCV of Imported Coal supplied as per bill Coal Company GCV of Imported Coal supplied as per bill Coal Company GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal Supplied as received at Station (KCal/Kg) GCV of Imported Coal Supplied as received at Station (KCal/Kg) GCV of Imported Coal Supplied as received at Station (KCal/Kg) GCV of Imported Coal Supplied as received at Station (KCal/Kg) GCV of Imported Coal Supplied as received at Station (KCal/Kg) GCV of Imported Coal Suppl	9	Con (2717)(177)	Rs./MT	3,832.47	11,962.70	3 482 70	44 772 00
QUALITY 4329.23 GCV of Domestic Coal of the opening stock as per bill of Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/Kg) GCV of Imported Coal supplied as ser received at Station (kCal/Kg) GCV of Domestic Coal of opening stock as received at Station (kCal/Kg) GCV of Imported Coal supplied as as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal Supplied as received at Station (kCal/Kg) GCV of Imported Coal Supplied as received at Station (kCal/Kg) GCV of Imported Coal Lignite as Received (kCal/Kg)	20		%	93.89%		93.89%	,,
GCV of Domestic Coal of the opening stock as per bill of Coal Company (kCal/kg) GCV of Domestic Coal supplied as per bill Coal Company (kCal/kg) GCV of Imported Coal supplied as per bill Coal Company (kCal/kg) GCV of Imported Coal supplied as the opening stock as received at Station (kCal/kg) GCV of Domestic Coal supplied as a received at Station (kCal/kg) GCV of Imported Coal supplied as received at Station (kCal/kg) GCV of Imported Co	Œ	T	KS./M	4329.2		3989.7	24
GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) Weighted average GCV of coal Lignite as Billed GCV of Imported Coal supplied as as received at Station (KCal/Kg) GCV of Domestic Coal of opening stock as received at Station (KCal/Kg) GCV of Imported Coal supplied as as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal Lignite as Received (KCal/Kg) Weighted average GCV of coal/ Lignite as Received (KCal/Kg) 3356 SAFINASH SHUK	2		(kCal/Kg)				
GCV of Imported Coal supplied as per bill of Coal Company (KCal/Kg) GCV of Imported Coal supplied as per bill Coal Company (KCal/Kg) GCV of Domestic Coal Supplied as as received at Station (KCal/Kg) GCV of Imported Coal supplied as as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal supplied as received at Station (KCal/Kg) GCV of Imported Coal Supplied as Received (KCal/Kg) GCV of Imported Coal Supplied as Received (KCal/Kg) Weighted average GCV of coal/ Lignite as Received (KCal/Kg) Weighted average GCV of coal/ Lignite as Received (KCal/Kg) Station	2	T	A Collection				
GCV of Imported Coal Supplied as per bill Coal Company (kCal/Kg) Weighted average GCV of coal/ Lignite as Billed (kCal/Kg) GCV of Domestic Coal of opening stock as received at Station (kCal/Kg) GCV of Domestic Coal supplied as as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as received at Station (kCal/Kg) GCV of Imported Coal supplied as Received (kCal/Kg) Meighted average GCV of coal/ Lignite as Received (kCal/Kg)	22		(kCal/Kg)				
Weighted average GCV of coal/ Lignite as Billed Ground (KCal/Kg) (KCal/Kg) (ACal/Kg)	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
GCV of Domestic Coal of opening stock as received at Station (KCal/Kg) 3645 3329.00 3231.00 GCV of Domestic Coal supplied as as received at Station (KCal/Kg) 3271 5,044 3335 GCV of Imported Coal supplied as received at Station (KCal/Kg) 3434 3355 3355 GCV of Imported Coal Lignite as Received (KCal/Kg) 3434 3355 GCV of coal/ Lignite as Received (KCal/Kg) 3434 3355	2	Daily	(KCal/Kg)	3			
GCV of Domestic Coal supplied as as received at Station GCV of Imported Coal of opening stock as received at Station GCV of Imported Coal supplied as received at Station Weighted average GCV of coal/ Lignite as Received (KCal/Kg) 3434 3355 3356 3356 33571 323.00 3231.00 3231.00 3231.00 3231.00 3231.00 33356 3356	9	otion	(KCal/Kg)				
GCV of Imported Coal of opening stock as received at Station (KCal/Kg) 3271 5,044 3231.00 GCV of Imported Coal Supplied as received at Station (KCal/Kg) 3434 5,019 3355 अहिनाश शुक्ला / AVINASH SHUK	1	auori	(KCal/Kg)	3645		3329.00	
GCV of Imported Coal Supplied as received at Station (KCal/Kg) 3434 5,019 3355 Weighted average GCV of coal/ Lignite as Received (KCal/Kg) 3434 3355	00	Station	(KCal/Kg)	3271		3231.00	
Weighted average GCV of coal/ Lignite as Received (KCaliKg) 3434 5,019 3355	0		(KCal/Ko)		5,044		5019.00
अर्थन शुक्ला / AVINASH SHUK	9		KCal/Ka)	1010	5,019		5019.00
शुक्ला/ AVINASH SH रेस्ट प्रबंधक (ई०ई०समर्जी			6	+2+0		3355	
(SOSOSHOW)					עה	शुक्ला/	ASH SHUKA L
	1					वार्ष्ट प्रबंधना (इ०इ०	M

	Name of the Dougs State And Stylee Company Limited					FORM- 15
	Manual Station : Nabinagar Thermal Power Project (4x250 MW)					
si		Chit	Feb-24	24		
No.	Month		DOMESTIC COAL	IMPORTED COAL	DOMESTIC COAL	.24
					1000	IIIIILORIED COAL
Q v	OPENING QUANTITY					
5 5	Opening Quantity of Coal/ Lignite	CIM	1 00 163 49			
	QUANTITY	(Rs.)	34,88,39,296.58	3 63 85 345 50	61,891.83	4,767.59
	Quantity of Coal supplied by Coal Company			00.040,00,040,0	21,21,25,350.01	5,45,84,765.45
	leo J	(MT)	4,21,026.56	3.784.60	E 47 0E0 74	
	Coal supplied by Coal Company (3+4)	(MT)			9,17,852,74	
9 No	Normative Transit & Handling Losses	(MI)	4,21,026.56	3,784.60	F 17 852 74	
	Net coal / Lignite Supplied (5-6)	(MI)	3,368.21	7.57	4 442 02	
	PRICE	(MT)	4,17,658.35	3,777.03	5 13 700 00	
П	Amount charged by the Coal Company	1			70.001,01.0	
9 Adj	Adjustment (+/-) in amount charged made by Coal Company	(Re)	1,08,24,28,741.18	4,22,42,617.55	1,33,08,44,217.43	
	Unloading, Handling and Sampling Charges	(Rs.)	- 20 30			
1	Total amount Charged (8+9+10)	(Rs.)	1 00 10 25 245 44		2,79,79,850.42	
1	INAMORURIATION		1,03,10,23,240.14	4,22,42,617.55	1,35,88,24,067.85	
	Iransportation charges by rail ship, road transport	(Rs)	33 25 04 647 00			
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company		00.140,10,02,00		41,49,18,988.00	1
	Demurrage Charges, if any					
	Cost of fuel in transporting goal through MGB suctom if	(Rs.)	,			
16 Tota	Total Transportation Charges (12+13+14+15)	(Rs.)	23,93,730.07		30 04 370 30	•
	Total amount Charged for coal supplied including Transportation (111-15)	(Rs.)	33,48,95,377.07	1	41 80 10 358 30	
	(01±11) Honoriode in the Samuel (1111)	(KS.)	1,42,59,20,623,21	1 22 42 642 64	00.000,01.00,1.	
	TOTAL COST			4,42,42,017.55	1,77,68,34,426.15	
\neg	Landed cost of coal (2+17)/(1+7)	De /MT				
	Blending Ratio	%	3,427.36	11,449.14	3,455.44	11,449.14
200	weignited average cost of coal	Rs MT	99.40%	0.55%	98.98%	102%
$\overline{}$	QUALITY		3471.48		3536.98	
Š	ocy or Domestic Coal of the opening stock as per bill of Coal Company	(kCal/Kg)				
gç	of Domestic Coal supplied as per bill Coal Company	200				
ပ္ပ	GCV of Imported Coal of the opening stock as per bill of Coal Company	(KCal/Kg)				
200		(Burney)				
200	Months Company	(kCal/Ko)				
28 weig	Weignted average GCV of coal/ Lignite as Billed	(kCal/Ka)				
_	ation	(kCal/Kg)	3270			
200		(kCal/Kg)	3240		3221.00	
200	Station	(kCal/Kg)	1 100	0,01	3418.00	
Wein		(kCal/Kg)		9000		5032.00
	construct average GCV of coal/ Lignite as Received	(kCal/Kg)	3230	8LOC		
			0000		3412	
					आविनाश शुक्ला AVINASH	AVINASH SHUMA
					7	LW.

Name of the Company :Bhartiya Rail Bijlee Company Limited
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW)

SI.No	o. Month	Unit	Apr-23	May-23
			LDO	LDO
1	Opening Quantity of Oil	KL	973.224	1,137.
2	Value of Opening	(Rs)	8,77,91,123.18	9,85,86,433
3	Quantity of Oil supplied by Oil Company	KL	91.71011120.10	9,00,00,433.
	Adjustment (+/-) in quantity supplied made by Oil	THE REAL PROPERTY.		
4	Company	KL	518.00	-
5	Oil supplied by oil company (3+4)	KL	518.00	-
6	Normative Transit & Handling Losses	KL		
7	Net Oil Supplied (5-6)	KL	518.00	
8	Amount charged by the Oil Company	(De)	4,14,83,721.00	
_	Adjustment(+/-) in amount charged made by Oil Compan	y	1,11,00,121.00	
9		(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)	2	
11	Total amount charged (8+9+10)	(Rs)	4,14,83,721.00	
12	Transportation charges by rail / ship / road transport		11.1100,121.00	•
	By Rail	(Rs)	72	
	By Road	(Rs)		
	By Ship	(Rs)		
	Adjustment (+/-) in amount charged made by	(110)	•	
13	Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	/Pe)		-
22	Cost of diesel in transporting Oil through MGR system, if	(1.10)		
15	applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	
902	Total amount Charged for fuel supplied including	(1.0)		
17	Transportation (11+16)	(Rs)	4,14,83,721.00	-
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	86,690.43	86,690.43
19	Blending Ratio	(1.15)	100.00%	100.009
	Weighted average cost of Secondary Fuel/ For Month		100.0078	100.009
20		(kCal/Ltr)	86690.43	86690.43
_	GCV of Oil of the Opening stock as per bill of Oil	, , , , ,	00000.40	00090.43
21	company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
- 1	GCV if Imported coal of the opening stock as per hill of			
23	Oil company	(kCal/Ltr)		
.	GCV of Imported Oil supplied as per bill of coal company			7-11-
24	20 XX	(kCal/Ltr)		
	Weighted average GCV if Oil as billed	(kCal/Ltr)		
26	GCV of Oil of the Opening stock as received at station		0.470	202005/970
	CCV of Oil cumuliad as a second	(kCal/Ltr)	9,178	9,131
	GCV of Oil supplied as received at station	(kCal/Ltr)	9,053	
8	GCV of Imported coal of the Opening stock as received at station	To a superior superio		
		(kCal/Ltr)		
9	GCV of Imported coal supplied as received at station			
	Veighted Average CCV of Sarrat 5	(kCal/Ltr)		
0 '	Veighted Average GCV of Secondary Fuel/ as recevied			
		(kCal/Ltr)	9136	9131
		/ 1		1 1.
				WI V
				(Petitioner)

अविनाश अप्रिक्त ASH SHUKLA वरिक प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.वी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, विहार/ Aurangabad, Bihar

Name of the Company :Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW	

2 N 3 G 4 C 5 C 6 N 7 N 8 A 9 10 H 11 T 12 T B B B B A 13 R 14 D 15 ag 16 T 6 T	Opening Quantity of Oil Value of Opening Quantity of Oil supplied by Oil Company Adjustment (+/-) in quantity supplied made by Oil Company Oil supplied by oil company (3+4) Normative Transit & Handling Losses Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport	KL (Rs) KL KL KL KL (Rs) (Rs) (Rs) (Rs)	925.186 925.19 - 925.19 6,87,80,679.45	1,410.1 11,32,64,596.0 467.94 467.94 - 467.94 3,71,23,086.00
2 N 3 G 4 C 5 C 6 N 7 N 8 A 9 10 H 11 T 12 T B B B B A 13 R 14 D 15 ag 16 T 6 T	Value of Opening Quantity of Oil supplied by Oil Company Adjustment (+/-) in quantity supplied made by Oil Company Oil supplied by oil company (3+4) Normative Transit & Handling Losses Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport	(Rs) KL KL KL KL (Rs) (Rs) (Rs)	7,49,19,946.93 925.186 925.19 - 925.19 6,87,80,679.45	1,410.1 11,32,64,596.0 467.94 467.94 - 467.94
3 G 4 C 5 C 6 N 7 N 8 A 9 10 H 11 T 12 T 8 B 8 B 13 R 14 D 15 ag 16 To	Quantity of Oil supplied by Oil Company Adjustment (+/-) in quantity supplied made by Oil Company Oil supplied by oil company (3+4) Normative Transit & Handling Losses Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport	KL KL KL KL (Rs)	7,49,19,946.93 925.186 925.19 - 925.19 6,87,80,679.45	11,32,64,596.0 467.94 467.94 - 467.94
4 CC 5 C 6 N 7 N 8 A 9 10 H 11 T 12 T 8 B 8 B 13 R 14 D 15 ag 16 T 16 T 16 T 16 T 17 C 18	Adjustment (+/-) in quantity supplied made by Oil Company Oil supplied by oil company (3+4) Normative Transit & Handling Losses Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport	KL KL KL (Rs) (Rs) (Rs)	925.19 - 925.19 6,87,80,679.45	467.94 467.94 - 467.94
4 CC 5 C 6 N 7 N 8 A 9 10 H 11 T 12 T 8 B 8 B 13 R 14 D 15 ag 16 T 16 T 16 T 16 T 17 C 18	Adjustment (+/-) in quantity supplied made by Oil Company Oil supplied by oil company (3+4) Normative Transit & Handling Losses Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport	KL KL KL (Rs) (Rs) (Rs)	925.19 - 925.19 6,87,80,679.45	467.94 - 467.94
6 N 7 N 8 A 9 10 H 11 T 12 T 8 B 8 B 13 R 14 D 15 ap 16 To	Normative Transit & Handling Losses Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport By Rail	KL KL (Rs) (Rs)	925.19 6,87,80,679.45	- 467.94
7 N 8 A 9 10 H 11 T 12 T 8 B 8 B 13 R 14 D 15 ap 16 To	Net Oil Supplied (5-6) Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport By Rail	(Rs) (Rs) (Rs)	925.19 6,87,80,679.45	- 467.94
8 A 9 10 H 11 T 12 T B B B A 13 R 14 D C 15 ap 16 T 6	Amount charged by the Oil Company Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Total amount charged (8+9+10) Transportation charges by rail / ship / road transport By Rail	(Rs) (Rs) (Rs)	6,87,80,679.45	
9 A 10 H 11 T 12 T B B B A 13 R 14 D 15 ap 16 T 6	Adjustment(+/-) in amount charged made by Oil Company Handling, Sampling and such other Similar Charges Fotal amount charged (8+9+10) Fransportation charges by rail / ship / road transport By Rail	(Rs)	6,87,80,679.45	
9 10 H 11 T 12 T B B B B A A 13 R 14 D C 15 ap	Handling, Sampling and such other Similar Charges Fotal amount charged (8+9+10) Fransportation charges by rail / ship / road transport By Rail	(Rs)		
11 T 12 T 12 B B B A 13 R 14 D C 15 ap	Total amount charged (8+9+10) Transportation charges by rail / ship / road transport By Rail		6 97 90 670 45	
11 T 12 T B B B A 13 R 14 D C 15 ap	Total amount charged (8+9+10) Transportation charges by rail / ship / road transport By Rail		6 97 90 670 45	
12 T B B B A 13 R 14 D C 15 ap 16 Te	Fransportation charges by rail / ship / road transport By Rail	(1,10)	0.0/.00.0/9.45	3,71,23,086.00
13 R 14 D C 15 ap			0,01,00,070.10	0,71,20,000.00
13 R 14 D C 15 ag 16 To		(Rs)		
13 R 14 D C 15 ap	By Road	(Rs)		
13 R 14 D C 15 ap	By Ship	(Rs)		
13 R 14 D C 15 ap	Adjustment (+/-) in amount charged made by	(1.1.)		
14 D C 15 ap 16 To	Railways/Transport Company	(Rs)		
15 ap	Demurrage Charges, if any	(Rs)		
16 To	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)		
	otal Transportation Charges (12+/-13-14+15)	(Rs)	-	_
17 Tr	otal amount Charged for fuel supplied including ransportation (11+16)	(Rs)	6,87,80,679.45	3,71,23,086.00
	anded Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	80,306.15	80,076.85
19 BI	Blending Ratio		100.00%	100.00%
20	Veighted average cost of Secondary Fuel/ For Month	(kCal/Ltr)	80306.15	80076.85
	GCV of Oil of the Opening stock as per bill of Oil			
21 cc	ompany	(kCal/Ltr)		
22 G	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
23 Oi	GCV if Imported coal of the opening stock as per bill of bill company	(kCal/Ltr)	, i	
24 G	GCV of Imported Oil supplied as per bill of coal company			
	Voighted average COV if Oil as hilled	(kCal/Ltr)		
	Veighted average GCV if Oil as billed	(kCal/Ltr)		
26	CV of Oil of the Opening stock as received at station	(kCal/Ltr)	9,131	9,228
	CV of Oil supplied as received at station	(kCal/Ltr)	9,330	9,335
28 at	CV of Imported coal of the Opening stock as received t station	(kCal/Ltr)		
29	CV of Imported coal supplied as received at station	(kCal/Ltr)		
30 W	leighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	9228	

(Pettioner)
अविनाश शुक्ला / AVINASH SHUKLA
वरिष्ठ प्रबंधक (ई०ई०एम०जी०)
Sr. Manager (EEMG)
बी.आर.वी.सी.एल. / BRBCL
नवीनगर टी.पी.पी. / Nabinagar TPP.
औरंगाबाद, विहार / Aurangapad Bhac

Name of the Company :Bhartiya Rail Bijlee Company Limited
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW

SI.No	Month	Unit	Aug-23	Sep-23
-	Country Co. III. (CII		LDO	LDO
1	Opening Quantity of Oil	KL	1,810.04	1,443.3
2	Value of Opening	(Rs)	14,49,42,456.00	11,55,31,652.0
3	Quantity of Oil supplied by Oil Company	KL		
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	48.31	=
5	Oil supplied by oil company (3+4)	KL	48.31	
6	Normative Transit & Handling Losses	KL		_
7	Net Oil Supplied (5-6)	KL	48.31	
8	Amount charged by the Oil Company	(Rs)	38,07,452.00	-
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)	33,51,132.03	9
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	Total amount charged (8+9+10)	(Rs)	38,07,452.00	
12	Transportation charges by rail / ship / road transport	(113)	30,07,432.00	-
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
	Adjustment (+/-) in amount charged made by	(1/3)		
13	Railways/Transport Company	(Rs)		
	Demurrage Charges, if any	(Rs)		
	Cost of diesel in transporting Oil through MGR system, if	(1/3)		
15	applicable	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)		
	Total amount Charged for fuel supplied including	(113)		
17	Transportation (11+16)	(Rs)	38,07,452.00	-
18	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	80,043.99	90.042.00
19	Blending Ratio	(113)	100.00%	80,043.99
	Weighted average cost of Secondary Fuel/ For Month		100.0076	100.00%
20	C and a second and	(kCal/Ltr)	80043.99	90043.00
(GCV of Oil of the Opening stock as per bill of Oil	(NOUNCE)	00043.33	80043.99
21	company	(kCal/Ltr)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
- 1	GCV if Imported coal of the opening stock as per bill of	(mounta)		
23	Oil company	(kCal/Ltr)		
1	GCV of Imported Oil supplied as per bill of coal company	1		
24		(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
(GCV of Oil of the Opening stock as received at station		14200202030300000	
26		(kCal/Ltr)	9,335.00	9,254.00
27 (GCV of Oil supplied as received at station	(kCal/Ltr)	9,254.00	9,325.00
28 8	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		0,020.00
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
30	Veighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	9254	9254
				M.J

अविनाश शुनला AVINASH SHUKLA बरिष्ठ प्रवंधक (ई०ई०स्म०जी०) Sr. Manager (EEMG) बी.आर.ची.मी.एस. / LRBCL नदीनगर टी.पी.पी./ Nathrans कार. औरंगाबाद, विहार/ Autangst 92 84 at

Name of the Company : Bhartista Ball Bill	
Name of the Company :Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW	
Jest (1/1200 IIII)	

	o. Month	Unit	Oct-23	Nov-23
4	0		LDO	100
2	Opening Quantity of Oil	KL	1,019.35	LDO
	Value of Opening	(Rs)	8,15,93,000.55	1,110,0
3	Quantity of Oil supplied by Oil Company	KL	0,10,00,000.55	9,92,39,736.4
	Adjustment (+/-) in quantity supplied made by Oil	5-35		
5	Company	KL	404.00	404.0
6	Oil supplied by oil company (3+4)	KL	404.00	Up and the second secon
7	Normative Transit & Handling Losses	KL	404.00	404.0
8	Net Oil Supplied (5-6)	KL	404.00	404.0
0	Amount charged by the Oil Company		3,84,84,219.00	404.00
9	Adjustment(+/-) in amount charged made by Oil Compar	ny	0,04,04,213.00	3,60,15,373.44
10	10.	(Rs)	1	10
11	Handling, Sampling and such other Similar Charges	(Rs)		
	Total amount charged (8+9+10)	(Rs)	3,84,84,219.00	2 00 45 070 4
12	Transportation charges by rail / ship / road transport	1	0,04,04,218.00	3,60,15,373.44
	by Rail	(Rs)		
	By Road	(Rs)		
-	By Ship	(Rs)		
12	Adjustment (+/-) in amount charged made by	(1.0)		
10	Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any			A STATE OF THE STA
15	Cost of diesel in transporting Oil through MGR system, if	(1.10)		
	applicable	(Rs)		
0	Total Transportation Charges (12+/-13-14+15)	(Rs)		
- 1	I old amount Charged for fuel supplied including	1	-	
,	Transportation (11+16)	(Rs)	3,84,84,219.00	3,60,15,373.44
9 1	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	84,362.28	
	Blending Ratio	1	100.00%	85,585.43 100.00%
0 1	Veighted average cost of Secondary Fuel/ For Month		100.0076	100.00%
_		(kCal/Ltr)	84362.28	85585.43
1 0	GCV of Oil of the Opening stock as per bill of Oil company			00000.40
	CV of oil cumplied as a set ill of its	(kCal/Ltr)		
- 0	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
3 6	GCV if Imported coal of the opening stock as per bill of Dil company			
C	GCV of Imported Oil cumuliad as a still	(kCal/Ltr)		
1	GCV of Imported Oil supplied as per bill of coal company	10/2002 10/20		
5 V	Veighted average GCV if Oil as billed	(kCal/Ltr)		1
	CV of Oil of the Opening stock as received at station	(kCal/Ltr)		
; ¯	at station		0.054.00	
	CV of Oil supplied as received at station	(kCal/Ltr)	9,254.00	9,232.00
G	CV of Imported coal of the Opening stock as received	(kCal/Ltr)	9,000.00	9,336.00
		\$400E3 \$55000E		5,000.00
G	CV of Imported coal supplied as received at station	(kCal/Ltr)		
W	eighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)		
	as recevied		100	
		(kCal/Ltr)	9232	9264 /
	2)	_		1 4
				WI

अविनाश शुपला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एन. / BRBCL नवीनगर टी.पी.पी. / Nabinaga: T.P.P. औरंगाबाद, विहार / Aurangabad Bir.ar

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company (Bharting Building	
Name of the Company :Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW	
Total Management	

SI.N	o. Month	Unit	Dec-23	Jan-24
		1	LDO	LDO
1	Opening Quantity of Oil	KL	1,483.35	1,483
2	Value of Opening	(Rs)	12,69,53,322.92	12,69,53,322
3	Quantity of Oil supplied by Oil Company	KL	12,00,00,022.92	12,09,55,522.
	Adjustment (+/-) in quantity supplied made by Oil			-
4	Company	KL		
5	Oil supplied by oil company (3+4)	KL		
6	Normative Transit & Handling Losses	KL		
7	Net Oil Supplied (5-6)	KL	-	
8	Amount charged by the Oil Company	/Pc)		
9	Adjustment(+/-) in amount charged made by Oil Compan	y (Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	lotal amount charged (8+9+10)	(Rs)		
12	Transportation charges by rail / ship / road transport	1.15/		
	By Rail	(Rs)		
	By Road	(Rs)		
	By Ship	(Rs)		
40	Adjustment (+/-) in amount charged made by			
13	Railways/Transport Company	(Rs)		
14	Demurrage Charges, if any	(Pe)		
15	Cost of diesel in transporting Oil through MGR system, if	1		
15	applicable Table T	(Rs)		
16	Total Transportation Charges (12+/-13-14+15)	(Rs)	-	_
17	Total amount Charged for fuel supplied including	2000 00	240	
18	Transportation (11+16)	' (Rs)		
19	Landed Cost of Oil (LDO/HFO) (2+17)/(1+7) Blending Ratio	(Rs)	85,585.43	85,585.43
10	Weighted everage and of Co.		100.00%	100.009
20	Weighted average cost of Secondary Fuel/ For Month			a constantial states
	GCV of Oil of the Opening stock as per bill of Oil	(kCal/Ltr)	85585.43	85585.43
21	company	(I/Cal/I 4-)		
22	GCV of oil supplied as per bill of oil company	(kCal/Ltr)		
	GCV if Imported coal of the opening stock as per bill of	(kCal/Ltr)		
23	Oil company	(kCal/Ltr)		
	GCV of Imported Oil supplied as per bill of coal company	(KOal/Ltf)		
24	The second of th	(kCal/Ltr)		
25	Weighted average GCV if Oil as billed	(kCal/Ltr)		
	GCV of Oil of the Opening stock as received at station	(110411124)		
20		(kCal/Ltr)	9,221.00	9,221.00
27	GCV of Oil supplied as received at station	(kCal/Ltr)		
20 8	GCV of Imported coal of the Opening stock as received at station	(kCal/Ltr)		
29	GCV of Imported coal supplied as received at station	(kCal/Ltr)		
10	Neighted Average GCV of Secondary Fuel/ as recevied	(kCal/Ltr)	9221.00	9221.00
				100
				RVW
_				(Petitioner)

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.वी.मी. च BRACL नवीनगर टी फी.नी / A. ...

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company (Phorties D. 1 D.1)	
Name of the Company :Bhartiya Rail Bijlee Company Limited	
Name of the Power Station :Nabinagar Thermal Power Project (4x250 MW	
S TO STATE OF THE	

7	Opening Quantity of Oil		17 00	Mar-24
2 3 4 5 6 7	Opening Quantity of Oil		LDO	
3 4 5 6 7	11.1	KL		LDO
4 5 6 7	Value of Opening	(Rs)	868.3	
5 6 7	Quantity of Oil supplied by Oil Company	KL	7,43,18,282.0	7,43,18,28
5 6 7	Adjustment (+/-) in quantity supplied made by Oil			
7	Company	KL		37:
/	Oil supplied by oil company (3+4)	KL		
/	Normative Transit & Handling Losses	KL	-	37
	Net Oil Supplied (5-6)	KL		
8	Amount charged by the Oil Company		-	37:
	Adjustment(+/-) in amount charged made by Oil Compa	nv (NS)	-	3,05,83,823
_		(Rs)		
10	Handling, Sampling and such other Similar Charges	(Rs)		
11	Total amount charged (8+9+10)	(Rs)		
12	Transportation charges by rail / ship / road transport	(1/2)	*	3,05,83,823
	by Naii	(Rs)		
	By Road	(Rs)		
E	By Ship	(Rs)		
	Adjustment (+/-) in amount charged made by	(RS)		
10 1	Naliways/Transport Company	(Rs)		
4 L	Demurrage Charges if any			
0	Cost of diesel in transporting Oil through MGR system, i	(13)		
		(Rs)		
16 T	otal Transportation Charges (12+/-13-14+15)	(Rs)		
1.0	oldi alliouni Charged for fuel supplied including	(1/2)		
1	ransportation (11+16)	(Rs)	-	3,05,83,823.
8 La	anded Cost of Oil (LDO/HFO) (2+17)/(1+7)	(Rs)	05 505 10	
a 181	lending Ratio	(143)	85,585.43	84,506.
_ lw	/eighted average cost of Secondary Fuel/ For Month		100.00%	100.0
-		(kCal/Ltr)	95595 49	
G	CV of Oil of the Opening stock as per bill of Oil	(KOAII/LII)	85585.43	84506.33
100	ompany	(kCal/Ltr)		
2 G(CV of oil supplied as per bill of oil company	(kCal/Ltr)		
100	ov il imported coal of the opening stock as nor bill of	(NOUNCE)		
	COMPANY	(kCal/Ltr)	1	
1 (()	CV of Imported Oil supplied as per bill of coal company	(Noun Lu)		
		(kCal/Ltr)	1	
	eighted average GCV if Oil as billed	(kCal/Ltr)		
GC	CV of Oil of the Opening stock as received at station			
S	The second secon	(kCal/Ltr)	9,221.00	9,221.0
	CV of Oil supplied as received at station	(kCal/Ltr)	N/	-7710
at s	CV of Imported coal of the Opening stock as received			
- Louis	station	(kCal/Ltr)		
GC	V of Imported coal supplied as received at station	/		
		(kCal/Ltr)		
1	ighted Average GCV of Secondary Fuel/ as recevied			
		(kCal/Ltr)	9221.00	9221.00
				3221.00
				DA
	8			(Petitione

अविनाश शुक्ला AVINASH SHUKLA बरिष्ठ प्रबंधक (ईंट्डेंट्एमर्ट्जाट) Sr. Manager (EEMG) बी.जार.बी.मी.एल. A BIABCL नवीनगर टी.पी.पी. A NEE SEED. औरगाथद, बिटार A

					Comp	Computation of Energy Charges	ergy Charges					No. of Contract of	Form-15B
Name of the Company	Bhartiya	Rail Bijlee C	Bhartiya Rail Bijlee Company Limited	ited								ADDITIC	ADDITIONAL FORM
Name of the Power Station	Nabinaga	r Thermal P	ower Projec	Nabinagar Thermal Power Project (4x250 MW)									
									2024-25	2025-26	2026-27	2027-28	2028-29
							No of Days in the period	Days	365	365	365	366	365
Computation of Energy Charges	Energy Charges						No of Days in the year	Days	365	365	365	366	365
•		30.24.35	30.35.35	2000	90.2000	20.00	Arrelian consumption	minkwn	6.0	0.5	0.5	0.5	0.5
130		27.47.7	202020	77-0707	07-1707	67-0707	Auxiliary Consumption	%	9.00%	800%	%00%	%00.6	8.00%
1 Rate of Energy Charge from Sec. Fuel Oil/ (REC) _a = (Q ₂) _a x P _a	, = (Q ₂), X P,	4.188	4.188	4.188	4.188	4.188	Heat Rate	KrallKuth	0 405 50	0 405 50	0 404 60	0	
Alternate Fuel (p/kwh)							Computation of Variable Charges	NegityMII	6,420.00	6,469,30	2,425,58	2,425,58	2,425,58
2 Heat Contribution from		0.59	0.00	0.00	9	0,00	Variable Charge (Coal)	p/kwh	303.357	303.357	303.357	303.357	303.357
SFO / Alternate Fuel	= (Qs), X (GCV),	0.0	20.5	010.	4.610	4.610	Variable Charge (Oil)	p/kwh	4.602	4.602	4 602	4 602	A GN2
							Total	p/kwh	307.959	307.959	307.959	307.959	307.959
3 Heat Contribution from (Hp.	= GHR· H	2420.97	2420.97	2420.97	2420.97	2420.97	Price of fuel from Form-15/15A						
coal							Coal Cost	(Rs/MT)	3602.47	3602.47	3602.47	3602.47	3602.47
4 Specific Primary Fuel (Qp), Consumption	= Hy/ (GCV),	0.766	0.766	0.766	0.766	0.766	Oil Cost	(Rs./KL)	83755.18	83755,18	83755,18	83755.18	83755.18
Rate of Energy charge							Computation of Fuel Expenses for Calculation of IWC:	lation of IWC	_				
	200	276.055	276,055	276.055	276.055	276.055	ESO in a year	(MUs)	6775.86	6775.86	6775.86	6794.42	6775.86
							ESO for 50 days	(MUs)	928.200	928.200	928.200	928.200	928.200
	= ((REC) _s + (REC) _p	307.959	307.959	307,959	307.959	307.959	Cost of coal for 50 Days	(Rs. Lakh)	28157.58	28157.58	28157.58	28157.58	28157.58
6 Rate of Energy charge ex _(REC) bus (p/kWh)	= ((REC), + (REC),	307.959	307.959	307.959	307.959	307.959							
	/ (I-(MUX))						Cost of oil for 2 months	(Rs. Lakh)	519.70	519.70	519.70	521.12	519.70
							Energy Expenses for 45 days	(Rs. Lakh)	25726.26	25726.26	25726.26	25726.26	25726.26
†8							Coal		2024-25	2025-26	2026-27	2027-28	2028.20
							Wtd. Avg. Price of Coal	Rs./MT	3602.47	3602.47	3602.47	3602.47	3602.47
							Wtd. Avg. GCV of Coal as received	kCal/Kg	3244.33	3244.33	3244.33	3244.33	3244.33
							Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg	kCal/Kg	3159.33	3159.33	3159.33	3159.33	3159.33
							Sec. Oil						
							Wtd. Avg. Price of Secondary Fuel	Rs/KL	83755.18	83755.18	83755.18	83755.18	83755.18
							Wtd. Avg. GCV of Secondary Fuel	kCal/L	9219.67	9219.67	9219.67	9219.67	9219.67

				(Rs Lakh)		Cash Basis							-	1	3	Petitioner) SHUKLA o)
					2028-29	Un- discharged Liabilities								1	83	बैप्रिन्धाव वनाशः शुक्ला / AVINASH SHUK वरिष्ठं प्रवयक् (ई०ई०एस०जी०) Sr. Manager (EEMG) बी.अंगर.बी.सी.एल./ BRBCL
						Accrual Basis							9			शुक्ला / / उ प्रवंशक r. Manag तर.वी.वी.पी.
						Cash Basis				UE-UP.						आवनाश शुक्तार वरिष्ठ प्रवध Sr. Man बी.आर.बी.स्
					2027-28	Un- discharged Liabilities				SHALL BE PROVIDED AT THE TIME OF TRUE-UP.						ਲ
						Accrual Basis				AT THE			E.U.P.			
					-	Cash Basis				ROVIDED			OF TRU			
					2026-27	Un- discharge d				HALL BE PI			SHALL BE PROVIDED AT THE TIME OF TRUE-UP.			
						Accrual Basis				S			WIDED A			
П					-	Cash Basis							BE PRO			
Statement of Capital cost					97-9707	Un- discharged Liabilities							SHALL			
nent of Ca		(M				Accrual										
Stater	y Limited	Nabinagar Thermal Power Project (4x250 MW)				Cash Basis	8,78,235.64	2,29,217.05	*			67,686.61				
	ijlee Compan	rmal Power P		20000	67-4707	un- discharged Liabilities	42,788.61		ï	E	24					
	Bhartiya Rail E	Nabinagar The	2024-29		Accessor	Basis	9,21,024.25	2,29,217.05	00:00	00'0	0.00	67,686.61				
	Petitioner	Name of the Generating Station	Year	dard in the O	- al dedials		a) Opening Gross Block Amount as per books	b) Amount of IDC in A(a) above	c) Amount of FC in A(a) above	d) Amount of FERV in A(a) above	e) Amount of Hedging Cost in A(a) above	I) Alliount of IEDC in A(a) above	a) Addition in Gross Block Amount during the period (Diese purchases) b) Amount of IDC in B(a) above c) Amount of FC in B(a) above d) Amount of FERN in B(a) above e) Amount of Hedging Cost in B(a) above f) Amount of Hedging Cost in B(a) above a) Addition in Gross Block Amount during the period (Transferred from CWIP) b) Amount of IDC in C(a) above c) Amount of FC in C(a) above e) Amount of FC in C(a) above f) Amount of FC in C(a) above a) Deletion in Gross Block Amount during the period f) Amount of FERV in C(a) above e) Amount of FERV in D(a) above e) Amount of FERV in D(a) above e) Amount of HEDC in D(a) above e) Amount of HEDC in D(a) above e) Amount of HEDC in E(a) above e) Amount of HEDC in E(a) above e) Amount of HEDC in E(a) above e) Amount of FERV in E(a) above			
	Vame of the Petitione	Name of the COD	For Financial Year	ON IS					4							

National Clin Engineers Billum Company Limited Particulus Billum Company Limited Bi						Staten	Statement of Capital Works in Progress	al Works in F	Progress								- NAC
Common C																	
Common	Nan	ne of the Petitioner	Bhartiya Ra	il Bijlee Comp	any Limited												
Particulary Control Pearl Pearl Coulary Control Pearl	Nan	ne of the Generating Station	Nabinagar	Thermal Power	r Project (4x	250 MW)											
Particulary Account Liabilities Account Account Liabilities Account Liabilities Account Liabilities Account Acco	3 5	D Financial Year	2024-29	÷													
Particulars																	(Re Lak
Account Chief at Each Ch	S :		319	2024-25			2025-26			2026-27			2027-28			2028-29	200
Abovering Circle in Kells above 3769.05 1909.05	ž		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis		Cash Basis	Accrual Basis	Un- discharged Liabilities		Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis
A Amount of ED. In Again above 3,782.26 1,378.26		a) Opening CWIP as per books	78,613.74		9												
Amount of Fig. In Acid above		b) Amount of IDC in A(a) above	3,793.26	L	3,793.26												
Amount of FERV is above 900.21 90	4	_		•													
Annauri of Heiging Clark In Alia above 900 21 900 21									S	HALL BE PR	30VIDED AT	THE TIME	OF TRUE-UI	ď			
A Amount of EDC in A(a) above 800.21 a) Addition in CWIP during the period b) Amount of EEC in B(a) above c) Amount of EEC		 e) Amount of Hedging Cost in A(a) above 		'													
a) Addition in CWP during the period B) Anoutin Circ (Big above C) Anoutin Circ (Big above B) Common Circ (Big above B) Anoutin Circ (Big above B)		f) Amount of IEDC in A(a) above	900.21	•	900.21												
a) Addition in CVMP during the period b) Amount of EC in E(a) above b) Amount of EC in E(a) above c) Amount of ED above c) Amount of																	
b) Amount of IDC in Big above 0) Amount of ICE (in Big above 0) Amount of FERVI in Big above 0) Amount of FERVI in Big above 0) Amount of FERVI in Big above 0) Amount of ECC in E(a) above		a) Addition in CWIP during the period	_														
Olymount of Fic in Eigh above e) Amount of Fic in Eigh above e) Amount of Fic in Eigh above f) Amount of Fic in Eigh above e) Amount of Fic in Eigh above f) Amount of Fic in Eigh above e) Amount of Fic in Eigh above f) Amount of Fic in Eigh above		b) Amount of IDC in B(a) above															
d) Amount of Hedging Cost in E(a) above	C																
9) Amount of IEDC in IE(a) above 1) Amount of IEDC in IE(a) above	0	_															
i) Amount of IEDC in B(e) above a) Transferred to Gross Block Amount during the period b) Amount of IEDC in C(e) above b) Amount of IEDC in D(e) above b) Amount of IEDC in D(e) above c) Amount of IEDC in D(e) above b) Amount of IEDC in E(e) above c) Amount of IEDC in E(e) above		e) Amount of Hedging Cost in B(a) above	_														
a) Transferred to Gross Block Amount during the period through the period to Gross Block Amount during the period through the period to Amount of FC in Clai above to Amount of FC in Clai above to Amount of FC in Clai above to Amount of FC in Dia above to Amount of FC in Ela ab		f) Amount of IEDC in B(a) above	_														
a) Transferred to Gross Block Amount during b) Amount of IDC in C(a) above c) Amount of IEC in D(a) above c) Amount of IEC in E(a) above																	
His period: If the period: If the period: If Amount of FERN in Clai above		a) Transferred to Gross Block Amount during															
b) Amount of Tick in Cia) above c) Amount of FERV in Cia) above d) Amount of FERV in Cia) above f) Amount of Hesping Cost in Cia) above d) Amount of Hesping Cost in Cia) above d) Amount of Hesping Cost in Dia) above e) Amount of Hesping Cost in Dia) above e) Amount of ERV in Dia) above f) Amount of ERV in Dia) above e) Amount of ERV in Eia) above e) Amount of EIC in Eia) above f) Amount of EIC in Eia) above		the period															
Ol Amount of FC in C(a) above Ol Amount of FE in D(a) above Ol Amount of FERV in D(a) above Ol Amount of FERV in D(a) above Ol Amount of FERV in D(a) above Ol Amount of FE in D(a) above Ol Amount of FE in D(a) above Ol Amount of FE in D(a) above Ol Amount of FERV in E(a) above Ol Amount of FE in E(a) above Ol Amount of Hedging Cost in E(a) above		b) Amount of IDC in C(a) above															
SHALL BE PROVIDED AT THE TIME OF TRUE-UP. SHALL BE SHALL BE SHALL BE SHALL BE THE TIME OF TRUE-UP. SHALL BE SHALL BE SHALL BE SHALL BE THE TIME OF THE	C	_															
SHALL BE PROVIDED AT THE TIME OF TRUE-UP. Shall be provided above (a) Deletion in CWIP during the period (b) Amount of FIEND in Cia above (c) Amount of FIEND in Cia above (d) Amount of FIEND in Cia above (e) Amount of FIEND in Cia above (f) Amount of FIEND in Cia above (g) Amount of FIEND in Cia above)		_														
SHALL BE PROVIDED AT THE TIME OF TRUE-UP. SHALL BE PROVIDED AT THE TIME OF THE TIME OF TRUE-UP. SHALL BE PROVIDED AT THE TIME OF THE TIME		a) Amount of Hadeign Cost in C(a) above	_														
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अविनाश शुक्ला / AVINASH SHUKLA बरिच्च प्रवेधक (ईव्हेंट्सप्नी०) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL न्वीनगर ही.पी.गी. / Nabinagar T.P.P. ऑसंगबाद, विहार / Aurangabad, Bihar

1	2411.0	Calculation	Calculation of Interest on Normative Loan	Jormative Loan				FORM- N
ame	Name of the Company:		Bhartiva Rail	Bharfiva Rail Biiloo Common. 1 imit	in I families at			
ame	Name of the Power Station :		Nabinagar Th	Nabinagar Thermal Power Project (4×250 MW)	y Limited	MANA		
					יייייייייייייייייייייייייייייייייייייי	(444)		
S. No.	Particulars		Existing				Amon	Amount in Rs Lakh)
-	2		47-5707	2024-25	2025-26	2026-27	2027-28	2028-29
-	Grose Mormative loan Oncina	2	4	2	9		~	0
	Cumulative repayment of Normative loss in to	4	6,20,699.03	6,34,936.35	6,39,197.95	6,52,808.05	6,61,445.35	6.67.083.85
	previous year	В	1,68,300.43	2,11,437.23	2,55,216.52	2,99,609.88	3.44.767.65	3 90 415 05
3	Net Normative Ioan – Opening	C=A-B	4,52,398.60	4.23.499.12	3 83 981 44	3 53 108 10	2 46 CTT 70	0.014.000
4	Add: Increase due to addition during the year / period	۵	8,408.78	4,261.60	13.610.10	8 637 30	5,10,077.70	2,76,667.91
2	Less: Decrease due to de-capitalisation during the year / period	ш	134.81	1		00:00:00	00.000,0	4,025.00
9	Less: Decrease due to reversal during the year / period	ш		1				
_	Add: Increase due to discharges during the year / period	g	5,963.36	i	1		,	
8	Normative Loan Closing	H=C+D-E-	466635.92	427760 72	307501 54	264025 40		'
6	Repayment of Loan during the year	2	17 01101		100100	901033.40	322316.20	280692.91
10	Repayment adjustment on account of		431/2.51	43779.28	44393.36	45157.78	45648.29	45980.33
7	decapitalization Net Renavment of loan during the		35.70	00.00	0.00	00.00	00.00	00:00
	Not Normative loss Class	Y=1-7	43,136.80	43,779.28	44,393.36	45.157.78	45 648 20	AE 000 25
	rectioninglive loan - closing	LH-K	4,23,499.12	3,83,981.44	3,53,198.18	3,16,677.70	2.76.667.91	2 34 712 58
	Average Normative Ioan	M=Average(C,L)	4,37,948.86	4,03,740.28	3,68,589.81	3,34,937.94	2,96,672.81	2,55,690.24
	Weighted average rate of interest	z	8.98638%	8.9636%	8.9421%	8.9258%	8.9155%	8 9084%
15	Interest on Loan	O=MxN	39355.74	36189.86	32959.74	29895.89	26449.90	22777.88
15	of the period	P=B+K	2,11,437.23	2.55,216.52	2.99 609 88	3 44 767 65	200 444 00	4 200 000 00

अविनाश शुक्ता / AVINASH SHUKLA बहिन्द प्रवंपक (इंट्इंट्सर्जीट) Sr. Manager (EEMG) बी.आर.वी.सी.एस. / BRBCL न्हीनगर ही.पी.पी. / Nabinagar TP.P.

(Petitioner)

ail Bijlee Company Limited Thermal Power Project (4x) 2024-25 2025-26 4 5 28157.58 28157.58 519.70 519.70 4251.78 4481.45 10204.28 10755.47 49557.90 49677.03 92691.26 93591.23	ii o		
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rking Capital 11.30% 11.90% 11.90%	11.90%	11.90%	
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अविमाश शुक्ता / AVINASH SHUKLA बरिट प्रबंध (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एस./ BRBCL नवीनार दी.पी.सी./ Nabinagar TP.P. औरंगाबाद, विहार / Aurangabad, Bihar

	<u>s</u>	Summary of issue involved in the petition	PART				
Name	of the Company:	Bhartiya Rail Bijlee Company Limited	FORM				
Vame	of the Power Station :	Nabinagar Thermal Power Project (4x250 MW)					
1	Petitioner:	Bhartiya Rail Bijlee Company Limited					
2	Subject	Determination of Tariff for 2024-29 period					
3	capitalization of the same for Relax' under Regulation-10 iii)Consider station heat rate iv)Allow the recovery of filin beneficiaries. v)Allow reimbursement of A up. vi)Allow the recovery of pay	gar Thermal Power Project (4x250 MW) for the tariff period 01.04.2024 to 3 ple delay in completion of works under original Scope within cut-off date and or the tariff purpose during the tariff period 2024-29 (as per Form-9A), by explored 2024-29 (as per Form-9	allow the sercising 'Power to				
4	Respondents	it may deem fit in the circumstances mentioned above.					
1	Name of Respondents						
	1. East Central Railways						
	2. North Bihar Power Distrib	ution Company Ltd (NBPDCL)					
	North Bihar Power Distribution Company Ltd (NBPDCL) South Bihar Power Distribution Company Ltd (SBPDCL)						
		7 ()					
5	Project Scope						
5	Project Scope Date of Station COD	01-12-2021					
5	Project Scope Date of Station COD Claim (Rs Lakh)	01-12-2021					
5	Project Scope Date of Station COD Claim (Rs Lakh) AFC						
5	Project Scope Date of Station COD Claim (Rs Lakh) AFC Capital Cost	01-12-2021 As per petition					
5	Project Scope Date of Station COD Claim (Rs Lakh) AFC Capital Cost Initial spare						
5	Project Scope Date of Station COD Claim (Rs Lakh) AFC Capital Cost						

अविनाश शुक्ला / AVINAGI चरिक्ट प्रमुघक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर. बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar To, NTPC Limted Noida

TO WHOMSOEVER IT MAY CONCERN

Sub: Support for Installed System at Various Location at NTPC Plants

As per Lifecycle policy of Yokogawa, we have Two Phases in Lifecycle:

- a) Standard Sales Phase
- b) Maintenance Phase

The Hardware is supported for at least 10 Years in the maintenance phase

While in Standard Sales Phase the Hardware is supplied for all NEW Projects and / or expansion projects while in Maintenance phase initially it is provided for expansion projects and later only for maintenance purpose

The Hardware (CENTUM VP) Supplied at NTPC except controllers for Barh - Offsites is in Standard Sales Phase

Please note as WINDOWS 7 Support is not available from Microsoft, CENTUM VP Licensed Software version is also changed to be compatible to WINDOWS 10. The earlier version of CENTUM VP Software compatible to WINDOWS 7 is obsolete.

The Workstation, Server, network Switches compatible to WINDOWS 7 are also obsolete and are not available .

The Same will not be available for following Projects

- 1. Kudgi STPP- 1 , 3x 800 MW
- 2. Lara STPP- 1, 2x 800 MW
- 3. NTPC Barh STPP-1, 3 x 660 MW
- 4. BRBCL-4 x 250 MW
- 5. NTPC Talcher, Kaniya- 2 x 500 MW
- 6. NTPC Vindyachal-V, 1 x 500 MW

Further:

Support Availability -for Windows 10 and Windows Server 2019 along with Control System:

Support for the Supplied control system will be available for next 10 years from year 2022 after Upgradation of HMI, when read in conjunction with following:

- Windows 10 LTSC Version Support will be available till 2029 (as per Microsoft)
- Windows Server 2019 will be available till 2029 (as per Microsoft)
- In ONLY BARH SSTPP- offsites section the support for supplied controller will be available till 2025

With the Operating System and CENTUM VP System Software Upgrade - application Software and the NEW CENTUM VP System Software will work seamlessly

We endeavor to provide unstinted Services and envisage to have continued relation with your esteemed organization

Thanking you and assuring you best of attention at all times Yours sincerely

For Yokogawa India Limited

Austra Come

Avnish Garg

CIN No.: U74210KA1987FLC008304

AVP- System Sales

Email ID: YIL-contactus@yokogawa.com

औरंगाबाद, बिहार/ Aurangabad, Bihar

Sr. Manager (EEMG)

बी.आर.वी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P.

TETT / AVINASH SHUKLA

Website: http://www.yokogawa.com/in

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भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority सूचना प्रौद्योगिकी एवं साइबर सुरक्षा प्रभाग Information Technology & Cyber Security Division

विषय: CEA (Cyber Security in Power Sector) Guidelines, 2021.

CEA is mandated to prepare 'Guidelines on Cyber Security' in Power Sector under the provision of regulation (10) of the Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019. Guidelines on Cyber Security in Power Sector incorporating the cardinal principles has been prepared by CEA. In compliance to the provision of the above regulation, CEA (Cyber Security in Power Sector) Guidelines, 2021 are issued for compliance by all entities listed in the clause 2.3 (Applicability of the Guidelines) of the guidelines.

Encl: Guidelines on Cyber Security

(V.K Mishra) Secretary CEA

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ईंट्डॅंट्स्नर्जीट) Sr. Manager (EEMG) बी.आर.बी.सी.एत. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

CEA (Cyber Security in Power Sector) Guidelines, 2021

1.0 Background

- 1.1 Cyber intrusion attempts and Cyber-attacks in any critical sector are carried out with a malicious intent. In Power Sector it's either to compromise the Power Supply System or to render the grid operation in-secure. Any such compromise, may result in maloperations of equipments, equipment damages or even in a cascading grid brownout/blackout. The much hyped air gap myth between IT and OT Systems now stands shattered. The artificial air gap created by deploying firewalls between any IT and OT System can be jumped by any insider or an outsider through social engineering. Cyber-attacks are staged through tactics & techniques of Initial Access, Execution, Persistence, Privilege Escalation, Defence Evasion, Command and Control, Exfiltration. After gaining the entry inside the system through privilege escalation, the control of IT network and operations of OT systems can be taken over even remotely by any cyber adversary. The gain of sensitive operational data through such intrusions may help the Nation/State sponsored or non-sponsored adversaries and cyber attackers to design more sinister and advanced cyber-attacks.
- Government of India has set up the Indian Computer Emergency Response Team (CERT-In) for Early Warning and Response to cyber security incidents and to have collaboration at National and International level for information sharing on mitigation of cyber threats. CERT-In regularly issues advisories on safeguarding computer systems and publishes Security Guidelines which are widely circulated for compliances. All Central Government Ministries/ Departments and State/Union Territory Governments have been advised to conduct cyber security audit of their entire Cyber Infrastructure including websites at regular interval through CERT-In empanelled Auditors so as to identify gaps and appropriate corrective actions to be taken in cyber security practices. CERT-In extends supports to enable Responsible Entity in conducting cyber security mock drills and in assessment of their preparation to withstand cyber-attacks. The Responsible Entity must submit Reports of Cyber Audit of cyber security controls, architecture, vulnerability management, network security and periodic cyber security drills to sectoral CERT as well as CERT-In. Team of experts shall review these reports and shortcomings if any in the compliances shall be flagged by them. CERT-In on regular basis also conducts workshops and training programs to enhance Cyber awareness of all Stakeholders.
- 1.3 Ministry of Power has created 6(six) sectoral CERTs namely Thermal, Hydro, Transmission, Grid Operation, RE and Distribution for ensuring cyber security in Indian Power Sector. Each Sectoral CERT has prepared their sub-sector specific model Cyber Crisis Management Plan(C-CMP) for countering cyber-attacks and cyber terrorism. Each Sectoral CERT has circulated their model C-CMPs for preparation and implementation of organization specific C-CMP by each of their Constituent Utility.
- 1.4 All Responsible Entities, Service Providers, Equipment Suppliers/Vendors and Consultants engaged in Power Sector are equally responsible for ensuring cyber security of the Indian Power Supply System. They are to act timely upon each threat intelligence,

अविनाश शुक्ला / AVII. A.ट. स S.HUKLA बारिक प्रकार (इ.स. १५० तीक) Sr. Manager (EEMG) बी.आर.बी.सी.ब्ल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

119

advisories and other inputs received from authenticated sources, for continuous improvement in their cyber security posture.

- 1.5 In the current Indian scenario though many cyber security directives and guidelines exists, but none of them are power sector specific. Ministry of Power has directed CEA to prepare Regulation on Cyber Security in Power Sector. And as an interim measures CEA has been directed to issue Guideline on Cyber Security in Power Sector, under the provision of Regulation 10 on Cyber Security in the "Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019".
- 1.6 The Guidelines on Cyber Security, in the form of Articles written below, requires mandatory Compliance by all Responsible Entities. The Guidelines shall come into effect from the date of issue by Central Electricity Authority, New Delhi.
- 2.0 Hereby the Guidelines on Cyber Security are drawn in the form of Articles for compliance by the Requester as well as User under the following provision of Regulation 10 on Cyber Security, in the "Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019".

"The requester and the user shall comply with cyber security guidelines issued by the Central Government, from time to time, and the technical standards for communication system in Power Sector laid down by the Authority."

2.1 Objective of issuing Guideline:

- a) Creating cyber security awareness
- b) Creating a secure cyber ecosystem,
- c) Creating a cyber-assurance framework,
- d) Strengthening the regulatory framework,
- e) Creating mechanisms for security threat early warning, vulnerability management and response to security threats,
- f) Securing remote operations and services,
- g) Protection and resilience of critical information infrastructure,
- h) Reducing cyber supply chain risks.
- i) Encouraging use of open standards,
- j) Promotion of research and development in cyber security.
- k) Human resource development in the domain of Cyber Security,
- 1) Developing effective public private partnerships,
- m)Information sharing and cooperation
- n) Operationalization of the National Cyber Security Policy

2.2 Within the text of these Articles, 'Responsible Entity' shall mean all:

- a) Transmission Utilities as well as Transmission Licensees,
- b) Load despatch centres (State, Regional and National),
- c) Generation utilities (Hydro, Thermal, Nuclear, RE),
- d) Distribution Utilities
- e) Generation Aggregators,
- f) Trading Exchanges,
- g) Regional Power Committees, and
- h) Regulatory Commissions.

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2.3 Applicability:

All Responsible Entities as well as System Integrators, Equipment Manufacturers, Suppliers/Vendors, Service Providers, IT Hardware and Software OEMs engaged in the Indian Power Supply System.

2.4 Scope:

2.4.1 Control Systems for System Operation and Operation Management.

- a) Grid Control and Management Systems,
- b) Power Plant Control Systems,
- c) Central Systems used to monitor and control of distributed generation and loads e.g. virtual power plants, storage management, central control rooms for hydroelectric plants, photovoltaic/wind power installations,
- d) Systems for fault management and work force management,
- e) Metering and measurement management systems,
- f) Data archiving systems,
- g) Parameterisation, configuration and programming systems,
- h) Supporting systems required for operation of the above mentioned systems,

2.4.2 Communication System.

- a) Routers switches and firewalls,
- b) Communication technology-related network components,
- c) Wireless digital systems.
- d) Control Centre to Control Centre Communications for data exchange on ICCP. (IEC 61850/60850-5/TASE.2/)

2.4.3 Secondary, Automation and Tele control technologies

- a) Control and Automation components,
- b) Control and field devices,
- c) Tele control devices,
- d) Programmable logic controllers / Remote Terminal Units, including digital sensor and actuators elements,
- e) Protection devices.
- f) Safety components,
- g) Digital measurement and metering installations,
- h) Synchronisation devices,
- i) Excitation Systems,

3.0 Definition of Terms:

- Access Management: shall mean set of policies and procedures of the Responsible Entity for allowing Personnel, devices and IoT to securely perform a broad range of operational, maintenance, and asset management tasks either on site or remotely as laid down in Clause 5.2.5 of IS 16335.
- Accreditation: shall mean the process of verifying that an organisation is capable of conducting the tests and assessments against a product/process that are required to be certified.

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- Accreditation Body: shall mean an organisation that has been accredited to verify the
 credentials and capabilities of the organisations that wish to become a certification body.
- 4. Act: shall mean the Information Technology Act, 2000 (21 of 2000)
- Asset: shall mean anything that has value to the organization.
- 6. Certification: shall mean the process of verifying that a product has been manufactured in conformance with a set of predefined standards and/or regulations by an organisation, that is accredited to conduct the certification process
- 7. **Certification Body:** shall mean an organisation that has been accredited by an accreditation body to certify products / process against a certification scheme.
- Certification Scheme: shall mean the processes, paperwork, tools, and documentation that define how a product or manufacturer is certified
- 9. Chief Information Security Officer: shall means the designated employee of Senior management level directly reporting to Managing Director/Chief Executive Officer/Secretary of the Responsible Entity, having knowledge of Information Security and related issues, responsible for cyber security efforts and initiatives including planning, developing, maintaining, reviewing and implementation of Information Security Policies
- Critical Assets: shall mean the facilities, systems and equipment which, if destroyed, degraded or otherwise declared unavailable, would affect the reliability or operability of the Power Supply System.
- 11. Critical System: shall mean cyber assets essential to the reliable operation of critical asset. Critical System consists of those cyber assets that have at least one of the following characteristics:
 - a) The cyber asset uses a routable protocol to communicate outside the electronic security perimeter.
 - b) The cyber asset uses a routable protocol within a control centre.
 - c) The cyber asset is dial-up accessible.
- 12. **Critical Information Infrastructure:** shall mean Critical Information Infrastructure as defined in explanation of sub-section (1) of Section 70 of the Act.
- Cyber Assets: shall mean the programmable electronic devices, including the hardware, software and data in those devices that are connected over a network, such as LAN, WAN and HAN.
- 14. Cyber Crisis Management Plan: shall mean a framework for dealing with cyber related incidents for a coordinated, multi-disciplinary and broad-based approach for rapid identification, information exchange, swift response and remedial actions to mitigate and recover from malicious cyber related incidents impacting critical processes.
- 15. Cyber Security Breach: shall mean any cyber incident or cyber security violation that results in unauthorized or illegitimate access or use by a person as well as an entity, of data, applications, services, networks and/or devices through bypass of the underlying cyber security protocols, policies and mechanisms resulting in the compromise of the confidentiality, integrity or availability of data/information maintained in a computer resource or cyber asset.
- 16. Cyber Security Incident: shall mean any real or suspected adverse cyber security event that violates, explicitly or implicitly, cyber security policy of Responsible Entity resulting in unauthorized access, denial of service or disruption, unauthorized use of computer resource for processing or storage of information or changes to data or information

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- without authorization, leading to harm to the power grid or its critical sub-sectoral elements Generation, Transmission and Distribution.
- Cyber Security Policy: shall mean documented set of business rules and processes for protecting information, computer resources, networks, devices, Industrial Control Systems and other OT resources.
- Electronic Security Perimeter: shall mean the logical border surrounding a network to which the Cyber Systems of Power Supply System are connected using a routable protocol.
- Information Security Division: shall mean a division accountable for cyber security and protection of the Critical System of the Responsible Entity.
- 20. **Protected System:** shall mean any computer, computer system or computer network of the Responsible Entity notified under section 70 of the Act, in the official gazette by appropriate Government.
- 21. Security Architecture: shall mean a framework and guidance to implement and operate a system using the appropriate security controls with the goal to maintain the system's quality attributes like confidentiality, integrity, availability, accountability and assurance.
- 22. Vulnerability: shall mean intrinsic properties of something resulting in susceptibility to a risk source that can lead to an event with a consequence
- 23. Vulnerability Assessment: shall mean a process of identifying and quantifying vulnerabilities

4.0 Standards

Reference	Description
ISO/IEC 15408	Common Criteria Certification Standard
ISO/IEC 17011	General requirements for accreditation bodies accrediting conformity assessment bodies
ISO/IEC 17025	General requirements for the competence of testing and calibration laboratories
ISO/IEC 21827	Systems Security Engineering - Capability Maturity Model (SSE-CMM)
ISO/IEC 24748-1	Systems and software engineering — Life cycle management — Part 1: Guidelines for life cycle management.
ISO 27001/2	Information Security Management
ISO/ IEC 27019	Information technology — Security techniques — Information
ISO/IEC 61508	Functional Safety of Electrical / Electronic / Programmable
IEC 61850	Electronic Safety-related Systems Communication networks and systems for power utility automation
IEC 62351	
IEC 62443	Standards for Securing Power System Communications
IS 16335	Cyber Security for Industrial Control Systems
15 10555	Power Control Systems – Security Requirements.

5.0 Abbreviations

Abbreviations	Description

a) BES Bulk Electric System

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b)	CDAC	Centre for Development of Advanced Computing
c)	CEA	Central Electricity Authority
d)	CERC	Central Electricity Regulatory Commission
e)	CERT	Computer Emergency Response Team
f)	CERT-In	Indian Computer Emergency Response Team
g)	CII	Critical Information Infrastructure
h)	CISO	Chief Information Security Officer
i)	CSK	Cyber Swachhta Kendra
j)	COTS	Commercial off-the Shelf
k)	ESP	Electronic Security perimeter
1)	ICS	Industrial Control Systems
m)	ICT	Information and Communications Technology
n)	IEC	International Electro Technical Commission
0)	ISAC	Information Sharing and Analysis Centre
p)	ISD	Information Security Division
q)	ISO	International Organization for Standardization
r)	ISMS	Information Security Management System
s)	IT	Information Technology
t)	FAT	Factory Acceptance Test
u)	NABL	National Accreditation Board for Testing and Calibration Laboratories
v)	NCIIPC	National Critical Information Infrastructure Protection Centre
w)	NLDC	National Load Dispatch Centre
x)	NPTI	National Power Training Institute
y)	NSCS	National Security Council Secretariat
z)	OEM	Original Equipment Manufacturer
aa)	OT	Operational Technology
bb)	RLDC	Regional Load Dispatch Centres
cc)	SAT	Site Acceptance Test
dd)	SERC	State Electricity Regulatory Commission
ee)	SCADA	Supervisory Control and Data Acquisition Systems
ff)	SIEM	Security Information and Event Management
gg)	SLA	Service Level Agreement
hh)	SLDC	State Load Dispatch Centre
ii)	QCI	Quality Council of India

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CEA (Cyber Security in Power Sector) Guidelines, 2021

Article 1. Cyber Security Policy.

- a. Cardinal Principles: The Responsible entity will strictly adhere to following cardinal principles while framing cyber security policy:
 - i. There is hard isolation of their OT Systems from any internet facing IT system.
 - ii. May keep only one of their IT systems with internet facing at any of their site/location if required which is isolated from all OT zones and kept in a separate room under the security and control of CISO.
 - iii. Downloading/Uploading of any data/information from their internet facing IT system is done only through an identifiable whitelisted device followed by scanning of both for any vulnerability/malware as per the SOP laid down and for all such activities digital logs are maintained and retained under the custody of CISO for at least 6 months. The log shall be readily to carry out the forensic analysis if asked by investigation agency.
 - iv. List of whitelisted IP addresses for each firewall is maintained by CISO and each firewall is configured for allowing communication with the whitelisted IP addresses only.
 - v. Communication between OT equipment/systems is done through the secure channel preferably of POWERTEL through the fibre optic cable. Security configuration of the communication channel is also to be ensured.
 - vi. All ICT based equipment/system deployed in infrastructure/system mandatorily CII are sourced from the list of the "Trusted Sources" as and when drawn by MoP/CEA.
- The Responsible Entity shall be ISO/IEC 27001 certified (including sector specific controls as per ISO/IEC 27019).
- c. The Responsible Entity shall have a Cyber Security Policy drawn upon the guidelines issued by NCIIPC.
- d. The Responsible Entity shall ensure annual review of their Cyber Security Policy by subject matter expert and changes shall be made therein only after obtaining the due approval from Board of Directors.
- The process of Access Management for all Cyber Assets owned or under control of the Responsible Entity shall be detailed in the Cyber Security Policy.
- f. The Cyber Security Policy shall leverage state-of-art cyber security technologies and relevant processes at multiple layers to mitigate the cyber security risks.
- g. The Responsible Entity shall be solely responsible to get Cyber Security Policy implemented through its Information Security Division (ISD).
- h. The CISO shall record the reason(s) for exemption required, if any, in case, unable to comply with any of the provision(s) of the Cyber Security Policy. Any exception shall be allowed only after an approval of provisions of compensatory control(s) to mitigate residual cyber security risks.

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- The CISO shall record the exemptions sought in statement of applicability controls, while getting the ISO 27001 certified. All exemptions and its justification need to be in conformance with Cyber Security Policy of the Responsible Entity.
- The Responsible Entity shall allocate sufficient Annual budget for enhancing cyber security posture, enhanced year over year.
- k. The Responsible Entity shall work in collaboration with other Industry Stakeholders as well as Academia to promote R&D activity in the domain of cyber security.
- The Responsible Entity shall ensure that cyber security issues are taken up as agenda items in their Board meetings once in every three months.

Article 2 Appointment of CISO.

- a) The Responsible Entity shall mandatorily appoint a CISO and shall confirm to qualification, if any, laid by Quality Council of India (QCI). In absence, the work of CISO shall be looked upon by Alternate CISO. In case qualification for appointment of Alternate CISO has been relaxed for reasons recorded thereof, Alternate CISO has to mandatorily acquire the minimum required cyber security skill sets within six months from the date of his appointment.
- b) The Responsible Entity shall regularly update details of CISO and Alternate CISO, with the Sectoral CERT, as well as on ISAC-Power Portal.
- c) Roles and Responsibility of CISOs shall be as laid by CERT-In and ring-fenced to ensure cyber security of the Cyber Assets of the Responsible Entity.

Article 3: Identification of Critical Information Infrastructure (CII).

- a) The Responsible Entity shall submit to NCIIPC through Sectoral CERT, details of Cyber Assets which uses a routable protocol to communicate outside the Electronic Security Perimeter drawn by the Responsible Entity or a routable protocol within a control centre and dial-up accessible Cyber Assets, within 30 days from the date of their commissioning in the System.
- b) The Responsible Entity shall submit details of Critical Business Processes and underlying information infrastructure along with mapped impact and Risk Profile to NCIIPC and shall get their CIIs identified in consultation with NCIIPC. The process of the notification/declaration by Appropriate Government shall follow thereafter.
- c) The Responsible Entity shall review their declared/notified CIIs at least once a year to examine changes if any in the functional dependencies, protocols and technologies or upon any change in security architecture. The Responsible Entity shall review their declared/notified CIIs once in every 6 months, in case if NCIIPC has directed them to constitute an Information Security Steering Committee.
- d) The Responsible Entity shall ensure that all cyber assets of their identified/notified CIIs are recorded in the asset register and considered for risk assessment as well as for finalization of controls in statement of applicability.

Article 4. Electronic Security Perimeter

a) The Responsible Entity shall identify and document the Electronic Security Perimeter(s) and all Access Points to the perimeter(s).

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- b) The Responsible Entity shall follow procedure of identifying "Electronic Security Perimeter" in case of distributed and/or hybrid information infrastructure, as per IEC 62443 / IS16335 (as amended from time to time).
- c) The Responsible Entity shall ensure that every Critical System resides within an Electronic Security Perimeter.
- d) The Responsible Entity shall perform a cyber-Vulnerability Assessment of each electronic Access Points to the Electronic Security Perimeter(s) at least once in every 6 (six) months and/or after any change in Security Architecture.
- e) The Responsible Entity shall ensure that all critical, high and medium vulnerabilities identified as a result of cyber Vulnerability Assessment shall be closed and verified for the effective closure.

Article 5. Cyber Security Requirements

- a) The Responsible Entity shall have an Information Security Division (ISD), headed by CISO.
- b) The Responsible Entity shall ensure that the ISD must be functional on 24x7x365 basis and is manned by sufficient numbers of Engineers having valid certificate of successful completion of course on cyber security of Power Sector from the Training Institutes designated by CEA.
- c) The Responsible Entity shall ensure that ISD
 - has on-boarded Cyber Swachhta Kendra(CSK) of CERT-In, if they have public IPs.
 - 2) has timely acted upon the advisories, guidelines and directive of NCIIPC, CSK, CERT-In and Sectoral CERTs,
 - 3) has deployed an Intrusion Detection System and Intrusion Prevention System capable of identifying behavioural anomaly in both IT as well as OT Systems.
 - 4) shares reports on incident response and targeted malware samples with CERT-In,
 - 5) updates the firmware/software with the digitally signed OEM validated patches only.
 - 6) enables only those ports and services that are required for normal operations. In case of any emergency the procedure as laid in Access management be followed.
 - 7) maintains firewall logs for the last 6 months duration. Firewall logs shall be analysed and all critical and high severity comments shall be addressed for effective closure.
 - 8) retains document of FAT, SAT test results and report/ certificate of cyber tests carried out for compliance of Government Orders and Cyber Security Audit.*
 - maintains all cyber logs and cyber forensic records of any incident for at least**
 days.
 - * FAT, SAT must include comprehensive cyber security tests of the component/equipment/system to be delivered/delivered at site.
 - ** 90 days from date of the commissioning of the system/recovery from any incident, whichever is later.
- d) The Responsible Entity shall routinely audit and test security properties of the Critical System and must act upon, in case if any new vulnerabilities is identified through testing or by the equipment manufacturer.

 e) The Responsible Entity shall design a secure architecture for control system

appropriate for their process control environment*.

f) All State Load Dispatch Centres(SLDCs) shall comply with the directions issued by the National Load Dispatch Centre(NLDC) as well as Regional Load Dispatch Centres(RLDCs) U/s 29 (1) of the Electricity Act, 2003 to ensure stability and cyber security of grid operation and achieve efficiency in the grid operation. In case of any non-compliance, the Head of SLDC shall be responsible and shall be liable for Penalty as per the provision of CERC/SERC.

*There are so many different types of systems in existence and so many possible solutions, it is important that the selection process ensures that the level of protection is commensurate with the business risk and the Responsible Entity shall not rely on one single security measure for its defence. (Reference IEC/TR62351-10 Edition1.0 2012-10 Power systems management and associated information exchange –Data and communications security – Part 10: Security architecture guidelines).

Article 6 Cyber Risk Assessment and Mitigation Plan

a) The Responsible Entity shall document in their Cyber Security Policy a Cyber Risk Assessment and Mitigation Plans drawn upon the best practises being followed in the Power Sector, and the same shall be approved by Board of Directors.

b) The Cyber Risk Assessment and Mitigation Plans shall clearly define the matrix for assessing the cyber risk of both IT and OT environment and risk acceptance criteria.

- c) The Cyber Risk Assessment Plan shall be capable to demonstrate that repeated cyber security risk assessment delivers consistent, valid and comparable results.
- d) The review of cyber risk assessment shall be carried out at least once in a Quarter. The actionable of risk treatment and mitigation shall be tracked in this review for their effectiveness.
- e) The CISO shall be responsible for implementation and regular review, on the basis of internal and external feedbacks, of the Cyber Risk Assessment and Mitigation Plans.

Article 7 Phasing out of Legacy System

- a) As the life cycle of the Power System Equipment/System is longer than that of IT Systems deployed therein, the Responsible Entity shall ensure that all IT technologies in the Power System Equipment/System should have the ability to be upgraded.
- b) The Responsible Entity shall ensure that the Information Security Division shall draw the list of all communicable equipments/systems nearing end life or are left without support from OEM. Thereafter CISO shall identify equipment/systems to be phased out from the list drawn, firm up their replacement plan and put up the replacement plan for approval before the Board of Directors.
- c) The CISO shall ensure that till equipments/systems nearing end life or left without support from OEM are not replaced, their cyber security is hardened and ensured through additional controls provisioned in consultation with the OEM or alternate Supplier(s)*.

*e.g. Use of CDAC developed AppSamvid and whitelisting of applications installed may be explored across all legacy systems.

d) The Responsible Entity shall document in their Cyber Security Policy a Standard Operating Procedure for safe and secure disposal of outlived or legacy devices.



Article 8. Cyber Security Training.

- a) The Responsible Entity shall establish, document, implement, and maintain an annual cyber security training program for personnel having authorized cyber or authorized physical access (unescorted or escorted) to their Critical Systems.
- b) The Responsible Entity shall review annually their cyber security training program and shall update it whenever necessary. Annual Review shall record evaluation of the effectiveness of the trainings held.
- c) The Responsible Entity shall ensure that Cyber Security training program designed for their IT as well as OT O&M Personnel must include following topics and as per their functional requirements and security concerns additional topics shall be added:
 - 1) User authentication and authorization.
 - 2) Cyber Security and Protection mechanisms of IT/OT/ICS Systems.
 - 3) Introduction to various standards i.e. ISO/IEC:15408, ISO/IEC:24748-1, ISO: 27001, ISO: 27002, ISO 27019, IS 16335, IEC/ISO:62443.
 - 4) Training on implementation of ISO/IEC 27001 and awareness on IEC 62443.
 - 5) Vulnerability Assessment in the Critical System.
 - 6) Monitoring and preserving of electronic logs of access of Critical Assets.
 - 7) Detecting cyber-attacks on SCADA and ICS systems
 - 8) The handling of Critical System during cyber crisis.
 - Action plans and procedures to recover or re-establish normal functioning of Critical Assets and access thereto following a Cyber Security Incident.
 - 10) Hands on SCADA operation at any of the Regional Load Dispatch Centre.
 - 11) Handling of risks involved in the procurement of COTS Products.
- d) All Personnel engaged in O&M of IT & OT Systems shall mandatorily undergo courses on cyber security of Power Sector from any of the training institute designated by CEA, immediately within 90 days from the notification of CEA Guidelines on Cyber Security in Power Sector.
- e) The Responsible Entity shall ensure that none of their newly hired or the current Personnel have access to the Critical System, prior to the satisfactory completion of cyber security training programme from the Training Institutes designated in India, except in specified circumstances such as cyber crisis or an emergency.
- f) NPTI in consultation with CEA shall identify and design domain specific courses on Cyber Security for different target groups. The "Governing Board for PSO Training and Certification" shall approve the content, duration etc of these courses and shall review it Annually. NPTI shall conduct these courses at all of their branches on regular basis and shall maintain the list of the Participants successfully completing the course.

Article 9 Cyber Supply Chain Risk Management

- a) The Responsible Entity shall ensure that, as and when Ministry of Power, Government of India notifies the Model Contractual Clauses on cyber security, these clauses are included in their every Bid invited for procurement of any ICT based components/equipments/System to be used for Power System.
- b) The Responsible Entity shall ensure that all the Communicable Intelligent Equipments and the Service Level Agreements (SLAs) for their Critical Systems shall be sourced from the list of the "Trusted Sources" as and when drawn by MoP/CEA.



- c) The Responsible Entity shall ensure that, in case, for the any Communicable Intelligent Devices, if no Trusted Source has been identified, then the successful bidder in compliance with the provisions made in MoP order dated 2.7.2020 and any other relevant MoP order has got the product cyber tested for any kind of embedded malware/Trojan/cyber threat and for adherence to Indian Standards at the designated lab.
- d) The Responsible Entity shall ensure that the essential cyber security tests are carried out successfully during FAT, SAT as detailed in Annexure A. The equipment/System besides for functionality shall also be tested in the factory for vulnerabilities, design flaws, parts being counterfeit or tainted, so as to minimize problems during on-site-testing and installation. Cyber Security Conformance Testing are to be carried out in the designated Lab as listed in Annexure-I of MoP Order No. 12/13/2020-T&R dt. 8th June, 2021(Order at Annexure-B).
- e) The Responsible Entity shall ensure that the Equipment/System supplied by the successful bidder shall accompany with a certificate^{\$, #} obtained by OEM from a certification body accredited to assess devices and process for conformances to IEC 62443-4 standards during design and manufacture. The Responsible Entity shall accept the certificate submitted along with the supplied Equipment/System only if it's in line with the Testing Protocol as notified by Ministry of Power, Government of India, from time to time.
- f) The Responsible Entity in compliance to the requirement of Article 9(e) shall also accept, till the setting up of an adequate certification facility in the India, a digitally signed self-declaration of conformance to the IEC 62443-4 standards during design and manufacture of the equipment/system, if submitted by the OEM.
- g) The Responsible Entity shall dispose all unserviceable or obsolete Communicable Intelligent Devices as per the procedure laid in their Cyber Risk Assessment and Mitigation Plans which shall be in line with the prevailing best practices.
- \$ The National & International certification may be specified in the tender for critical systems/sub-systems being procured by the Responsible Entity.

Certification Schemes:

Embedded Device Security Assurance Certification is for an individual product, System Security Assurance Certification is for a set of products in a system (possibly from different vendors)

Security Development Lifecycle Assurance Certification is for the development processes that a manufacturer uses for developing products.

Article 10 Cyber Security Incident Report and Response Plan

- a) The CISO of the Responsible Entity shall report in the formats prescribed by CERT-In, all Cyber Security Incidents, classified as reportable events.
- b) Root cause analysis for all reportable events shall be carried out and corrective action taken, so as to ensure that any re-occurrence of such event can be managed with ease.
- c) The Responsible Entity shall mandatorily define in their Cyber Security Policy, criteria(s) identified on the basis of impact analysis, for declaring the occurrence of



- Cyber Security Incident(s) as a Cyber Crisis in the System owned or controlled by them.
- d) The Responsible Entity shall mandatorily designate an Officer along with his/her standby by name and designation and empower them to declare an occurrence of the incident(s) as "Cyber Crisis". The contact details of these Officers shall be updated in the C-CMP within 15 days of changes if any due to transfer or superannuation etc.
- e) The CISO shall ensure that during any Cyber Security Incident, ISD monitors and minutely records every details of cyber security events and incidents in both IT as well as the OT System owned or controlled by the Responsible Entity.
- f) The CISO shall ensure that each cyber incident is handled strictly as per Cyber Security Incident Response Plan detailed in the latest C-CMP approved by the Board of Directors.
- g) The Responsible Entity shall ensure that the efficacy of the Cyber Security Incident Response Plan is tested annually through mock drill(s) carried out, if feasible, as simulation exercise(s) or as table top exercise(s) with wider participation of their employees, in consultation with CERT-In and sectoral CERT. In case if any shortcoming is observed in the Cyber Security Incident Response Plan suitable changes shall be made in it.
- h) The Responsible Entity shall ensure that the CISO compiles details of incident detection, incident handling, learnings from each incident and damage claims made if any and shall report to CERT-In as well as upload information on ISAC-Power Portal.

Article 11 Cyber Crisis Management Plan(C-CMP)

- a) The Responsible Entity shall prepare a Cyber Crisis Management Plan and submit to their sectoral-CERT for review with intimation to Ministry of Power/CISO-MoP. Responsible Entity shall update their C-CMP on the basis of comments made by sectoral-CERT and then submit for vetting to CERT-In. The C-CMP shall be updated once again to include the observations made by CERT-In before seeking approval of Board of Directors for implementation of C-CMP.
- b) The Responsible Entity shall ensure that the C-CMP is reviewed at least annually. The CISO shall ensure that all changes are made in C-CMP only with the due approval of Board of Directors and the changes made in C-CMP have been communicated through a verifiable means to all the concerned Personnel of the Responsible Entity.
- c) The CISOs shall be the custodian of all the cyber security related documents including Cyber Crisis Management Plan, Risk Treatment Plan, Statement of Applicability of controls, and compliance to regulator's requirement.
- d) The CISO shall be accountable for ensuring enforcement of C-CMP by Information Security Division of the Responsible Entity, during a cyber-crisis, as and when declared by the designated Officer. (refer Article 10(d))

Article 12: Sabotage Reporting%

- a) The Responsible Entity shall incorporate procedure for identifying and reporting of sabotage in their Cyber Security Policy within 30 days from issue of the Guidelines, or grant of licence under the appropriate legal provisions to the Responsible Entity.
- b) The CISO shall be held liable for non-reporting of identified sabotage(s) as per procedure laid for identifying and reporting of sabotage in the Cyber Security Policy of the Responsible Entity.



- c) The CISO shall prepare a detailed report on disturbances or unusual occurrences, identified, suspected or determined to be caused by sabotage in the Critical System of the Responsible Entity, and shall submit the report to the Sectoral CERT as well as to CERT-In within 24 hours of its occurrence.
- d) The CISO shall submit to NCIIPC within 24 hours of occurrence the report on every sabotage classified as cyber incidents(s) on "Protected System".
- e) The CISO upon occurrence on every sabotage shall take custody of all log records as well as digital forensic records of affected Cyber Assets, Intrusion Detection System, Intrusion Protection System, SIEM and shall preserve them for at least 90 days and shall make them available as and when called upon for investigation by the concerned Agencies.

*Disturbances or unusual occurrences, suspected or determined to be caused by sahotage.

Sabotage e.g. can be a forced intrusion in un-manned/manned facility and taking control of operation of Critical System through a communicating device.

Article 13 Security and Testing of Cyber Assets

- a) The Responsible Entity shall ensure security of all in-service phase as well as standby Cyber Assets through regular firmware/Software updates and patching, Vulnerability management, Penetration testing (of combined installations), securing configuration, supplementing security controls. CISO shall maintain details of update version of each firmware and software and their certification if received from OEMs.
- b) The Responsible Entity shall carry out regularly Vulnerability Assessment of all Cyber Assets owned or under their control. If a Cyber Asset is found vulnerable to any exploits or upon any patch updates or major configuration changes, then further Penetration Testing may be carried out offline or in a suitably configured laboratory test-bed to determine other vulnerabilities that may have not been identified so far.
- c) The Responsible Entity shall specify security requirement and evaluation criteria during each phase of their procurement Process.
- d) The Responsible Entity shall ensure that all Cyber Assets being procured shall conform to the type tests as mentioned in the specification for type testing listed in the bid document. Type test reports of tests conducted in NABL accredited Labs or internationally accredited labs (with in last 5 years from the date of bid opening) shall be mandated to be submitted along with bid. In case, the submitted Type Test reports are not as per specification, the re-tests shall be conducted without any cost implication to the Responsible Entity.
- e) The Responsible Entity shall ensure that all Communicable devices are tested for communication protocol as per the ISO/IEC/IS standards listed in MoP Order No. 12/13/2020-T&R dated 8th June, 2021(Annexure-B).
- f) The Responsible Entity shall ensure that all Critical Systems designed with Open Source Software are adequately cyber secured.
- g) The Responsible Entity as a best practise upon any incidence of Cyber Security Breach shall carry out cyber security tests at any lab designated for cyber testing by Ministry of Power. These tests shall be similar to Pre Commissioning Security Test and those essential for carrying out Post Incident Forensics Analysis.

Article 14 Cyber Security Audit

अविनाश शुक्ला / AVINASH परिष्ठ प्रवेषक (ईव्हें जनवार) Sr. Manager (EEM) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाइ, विहार / Aurangabad, Bihar a) The Responsible Entity shall implement Information Security Management System (ISMS) covering all its Critical Systems.

b) The Responsible Entity shall through a CERT-In Empanelled Cyber Security OT Auditor shall get their IT as well as OT System audited at least once in every 6 (six) months and shall close all critical and high vulnerabilities within a period of one month and medium as well as low non-conformity before the next audit. Effective closure of all non-conformities shall be verified during the next audit.

c) The Cyber Security Audit shall be as per ISO/IEC 27001 along with sector specific standard ISO/IEC 27019, IS 16335 and other guidelines issued by appropriate Authority if any. These mentioned standards shall be current with all amendments if any and in case if any standard is superseded, the new standard shall be applicable. CISO shall ensure immediate closure of non-conformance, based on the criticality and by means all non-conformances are to be closed before the next audit.

d) The Responsible Entity shall ensure that CISO has all the required systems and documents in place, as mandated by NSCS for base line cyber security audit.

अविनाश शुक्ला / AVINASH SHUKLA बरिळ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.जार.बी.मी.एन / BRSCL नुवीनगर डी.मी. (१८४०-१८) प्रवीनगर डी.मी.

FAT & SAT

- During FAT stage, the customer has to verify all types test reports / certificates including Communication protocol and security conformance tests of the devices offered for FAT.
- 2. FAT of SCADA involves testing as a whole system in the integrated scale down set up. For SCADA, Indian standard IS 15953: 2011 "SCADA System for Power System Applications" provides definition and guidelines for the specification, performance analysis and application of SCADA systems for use in electrical utilities (for transmission & Distribution) including guidance on Tests and inspections.

 The SAT will be done at customer site as per the SAT document mutually agreed by buyer and supplier. For SAT also, guidance from IS 15953: 2011need to be applied.

- IEC 61850-10-3 Communication Networks and Systems For Power Utility Automation-Functional testing of IEC 61850 systems (in draft stage - CDTR) covers testing of applications within substations covering
 - a. A methodical approach to the verification and validation of a substation solution
 - b. The use of IEC 61850 resources for testing in Edition 2.1
 - c. Recommended testing practices for different use cases
 - Definition of the process for testing of IEC 61850 based devices and systems using communications instead of hard wired system interfaces (ex. GOOSE and SV instead of hardwired interfaces)
 - e. Use cases related to protection and control functions verification and testing.

This standard may be used as a guidelines for FAT & SAT for Substation Automation System (SAS) based on IEC 61850.

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एस. / BRBCL नवीनगर टी.पी.पी. / Nabinagar TPP. औरंगाबाद, विहार / Aurangabad, Bihar

List of designated laboratories for cyber security conformance testing

Table -A. Field Equipment /Operational Technology (OT)

SI. No.	Equipment	Communication Protocol Conformance Standards	Protocol Security Conformance Standards	Designated Laboratories
1	Remote Terminal Units (RTUs) & PLCs with IEC communications protocols	IEC 60870-5 -101 / IEC 60870-5 -104 (Test Details Annexure 2)	IEC 60870-5-7 Security extension & IEC 62351 series (specifically IEC 62351-100 parts 1 & 3) (Test Details Annexure-2	Central Power Research Institute (CPRI), Prof Sir C V Raman Road, Sadashivanagar P O, Bengaluru – 560080, Karnataka
2	Intelligent Electronic Equipment / Numerical Protection Relays / Bay Control Units / Bay Protection Units, Gateways, Transformer Tap controller/ changer, etc. with IEC 61850 communication	IEC 61850 – 5 to IEC 61850 – 10 (Test Details Annexure 2)		CPRI
3	protocol Smart meters with IEC 62056 communication protocols	IEC 62056 series / DLMS & IS 15959 series and IS 16444 series (Test details Annexure 2)	IEC 62056 series / DLMS & IS 15959 series and IS 16444 series (Test Details Annexure 2)	1. CPRI 2. Electrical Research and Development Association (ERDA), ERDA Road, GIDC, Makarpura, Vadodara - 390 010 Gujarat 3. Yadav Measurements Pvt. Ltd. (YMPL) 373-375, RIICO Bhamashah Industrial Area Kaladwas 313003 Udaipur – Rajasthan

अविनाश शुक्ला / AVINASH (AUK) वरिष्ट प्रयंथ (इंट्रेड्ट्राम्बर्ग) Sr. Manager (EEM) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar Information Technology (IT) Equipment (Main / Backup / Disaster recovery (DR) Control Centre / Substation control centre IT equipment)

All IT products procured /supplied shall have a valid Certificate of Common Criteria as per ISO/IEC 15408 issued by signatories of the Common Criteria Recognition Agreement (CCRA) (www.commoncriteriaportal.org).

Import/procurement/supplied from vendors sourcing from prior reference countries, the Certificate for Common Criteria shall be from Government Laboratories in India according to the IC3S scheme operated by Ministry of Electronics and Information Technology, which is a signatory to CCRA.

RII / AVINASH SHUKLA

बराइ प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर. वी.सी.इन. / BRBCL नवीनगर टी.पी.मी. / Nabinagar T.P. औरंगाबाद, विहार / Asrangabad Binar

https://www.commoncriteria-india.gov.in/

136

Details of tests for various identified products

Remote Terminal Units (RTUs) (Sl. No. 1 of Table - A of Annexure - 1)

Test protocol:

Utilities / manufacturers will submit the sample along with all the required technical documentation for taking up testing to the designated laboratory.

Reference standards

- 1) IEC 60870-5-101 & IEC 60870-5-104 as applicable
- 2) IEC 60870-5-7 Telecontrol equipment and systems Part 5-7: Transmission protocols Security extensions to IEC 60870-5-101 and IEC 60870-5-104 protocols (applying IEC 62351)
- 3) IEC 62351-100-1 & IEC 62351-100-3 and other cross referenced standards.

Test cases

Extract from standard (IEC 62351-100-1)

The conformance test cases are divided into four clauses:

- Clause 5: Verification of configuration parameters. This clause contains the configuration parameters affecting the message contents and/or the protocol behaviour.
- Clause 6: Verification of communication. The goal of this clause is to verify that Device Under Test (DUT) is able to implement the security extension messages as described in IEC TS 60870-5-7.
- Clause 7: Verification of procedures. The goal of this clause is to verify that DUT is able to execute the security extension procedures as described in IEC TS 62351-5.
- Clause 8: Test result chart. This clause contains the results of the test cases listed in Clauses 6 and 7 for each supported value of the configuration parameters listed in Clause 5.

The test cases are organized in tables. They are numbered; their numbering syntax is: Subclause number (where the Table is located) + test case number.

In the column 'reference' each test case has a direct reference to IEC TS 62351-5 or IEC TS 60870-5-7 where the clause under test is defined.

Test cases are mandatory depending on the description in the column 'Required'. The following situations are possible:

M= Mandatory test case. The test is referencing a clause that is mandatory in IEC TS 62351-5 or IEC TS 60870-5-7.

Mandatory test case if the Protocol Information Conformance Statement (PICS) x, x functionality is enabled in the PICS (by marking the applicable check box), with a reference to the section number of the PICS (x.x).

> अविनाश शुक्ला / AVINAS वरिष्ठं प्रबंधक (ई०ई०ए। Sr. Manager (EEN बी.आर.बी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

Conformance testing of security extension procedures

The security extension procedures can be summarized as follows:

- User management
- Update key maintenance
- Session key maintenance
- Challenge/Reply authentication
- Aggressive Mode authentication

Extract from standard (IEC 62351-100-3)

IEC 62351-3 defines the requirements related to the authentication/encryption protocol, procedures and methods to be implemented at TCP/IP (transport) level.

The conformance test cases are divided into three clauses:

- Clause 5: Verification of configuration parameters. This clause contains the parameters specified
 by the standards referencing IEC 62351-3 (see IEC 62351-3:2014/AMD1:2018, Clause 7) and
 affecting the protocol behaviour.
- Clause 6: Verification of IEC 62351-3 requirements. The goal of this clause is to verify that DUT is conformant to the requirements of the IEC 62351-3.
- Clause 7: Test result chart. This clause contains the results of the test cases listed in Clause 6 for each supported value of the configuration parameters listed in Clause 5.

The test cases are organized in tables. They are numbered, their numbering syntax is: Subclause number (where the table is located) + test case number.

In the column 'Reference' each test case has a direct reference to IEC 62351-3 where the clause under test is defined. PICS or Protocol Implementation eXtra Information for Testing (PIXIT) could be found in the "Reference" column for some test cases whenever the execution of the test case shall take into account specific parameter values declared in the PICS or PIXIT of the DUT.

Test cases are mandatory depending on the description in the column 'Required'. The following situations are possible:

M = Mandatory test case. The test is referencing to a clause that is mandatory in IEC 62351-3.

PICS

or

PIXIT = Mandatory test case if the functionality is enabled in the PICS or PIXIT by marking the applicable check box or declaring the applicable value.

अविनाश शुक्ला / AVINASH SHUKLA बरिष्ठ प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL न्वीनगर टी.पी.पी. / Nabinagar TPP, औरंगाबाद, बिहार / Aurang sharas as sarar

Intelligent Electronic Devices (IEDs) (Sl. No. 2 of Table - A of Annexure - 1)

Utilities / manufacturers will submit the sample along with all the required technical documentation for taking up testing to the designated laboratory.

Reference standards

IEC 61850 series

Specifically IEC 61850-5, IEC 61850-6, IEC 61850-7, IEC 61850-8, IEC 61850-9 and IEC 61850-10

Test cases

Communication protocol conformance as per IEC 61850 -10. This part of standard defines methods and abstract test cases for conformance testing of client, server and sampled values devices used in power utility automation systems, the methods and abstract test cases for conformance testing of engineering tools used in power utility automation systems, and the metrics to be measured within devices according to the requirements defined in IEC 61850-5. Further this part of standard specifies standard techniques for testing of conformance of client, server and sampled value devices and engineering tools, as well as specific measurement techniques to be applied when declaring performance parameters. The use of these techniques will enhance the ability of the system integrator to integrate IEDs easily, operate IEDs correctly, and support the applications as intended.

Smart Meters (Sl. No. 3 of Table - A of Annexure - 1)

Utilities / manufacturers will submit the sample along with all the required technical documentation for taking up testing to the designated laboratory.

IEC 62056 series of standards (Electricity metering data exchange – The DLMS/COSEM suite) specifies details of communication protocol requirements, conformance testing and security requirements. The Part 5-3 (DLMS/COSEM application layer) specifies the DLMS/COSEM application layer in terms of structure, services and protocols for DLMS/COSEM clients and servers, and defines rules to specify the DLMS/COSEM communication profiles. It defines services for establishing and releasing application associations, and data communication services for accessing the methods and attributes of COSEM interface objects, defined in IEC 62056-6-2 using either logical name (LN) or short name (SN) referencing.

Clause 5 and sub clauses specifies security requirements. It cover security concepts, Identification and authentication, Cryptographic algorithms, Cryptographic keys – overview, Key used with symmetric key algorithms, Keys used with public key algorithms and Applying cryptographic protection.

Note: All above referred standards shall be latest with amendments if any at the time of submission of sample(s) for testing.

अविनाश शुक्ला / AVINASH SHURLA यरिष्ठ प्रवेशक (इंट्रॉड्स्स्ट्रॉड) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

Testing Criteria

1) Supply from Trusted Sources

The sample size shall be as specified by CEA as per the approved criteria for Trusted Vendors

2) Supply from other than trusted vendors

The sample size shall be shall be 5% of the supply lot / ordered quantity (minimum one). The manufacturer shall submit request to the Nodal agency along with vendor's / manufacturer's certifications for supply chain management system practices and secure product development process implementations based on any one or more of standards ISO / IEC 27036, ISO / IEC 20243, IEC 62443 for verification.

After scrutiny of vendor's / manufacturer's certifications the supplier / utilities shall be asked to submit product to the designated laboratory for communication and cyber security conformance testing.

The supply lot shall stand rejected on failure to comply with the test requirements.

3) Supply from prior reference countries

The utility shall obtain prior permission from the Government of India for importing the product / system from prior reference countries.

The sample size shall be shall be 10 % of the supply lot / ordered quantity (minimum one). The manufacturer shall submit request to the Nodal agency along with vendor's / manufacturer's certifications for supply chain management system practices and secure product development process implementations based on any one or more of standards ISO / IEC 27036, ISO / IEC 20243, IEC 62443 for verification.

After scrutiny of vendor's / manufacturer's certifications the supplier / utilities shall be asked to submit product to the designated Government / Government controlled Autonomous laboratory for type tests (Annexure – 4) and communication & cyber security conformance testing.

The supply lot shall stand rejected on failure to comply with the test requirements.

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Type Tests

Products imported from prior reference countries shall also undergo type testing as per following standards in addition to communication protocol and security conformance testing at the designated Government / Government controlled Autonomous laboratory:

Type test standards for RTUs

- IEC 60870-1-2:1989 Telecontrol equipment and systems. Part 1: General considerations. Section Two: Guide for specifications.
- IEC 60870-2-1:1995 Telecontrol equipment and systems Part 2: Operating conditions -Section 1: Power supply and electromagnetic compatibility.
- EC 60870-2-2:1996 Telecontrol equipment and systems Part 2: Operating conditions Section
 Environmental conditions (climatic, mechanical and other non-electrical influences).
- 4. IEC 60870-3:1989 Telecontrol equipment and systems. Part 3: Interfaces (electrical characteristics)

Type test standard for IEDs / Numerical Protection Relays / Bay controls units

IEC 61850-3: 2013, Ed. 2 Communication networks and systems for power utility automation

 Part 3: General requirements.

Type test standards for Smart meters

- 1. IS 16444: 2015 AC static direct connected watthour smart meter class 1 and 2 Specification.
- IS 16444 Part 2: 2017 AC static transformer operated watthour and var Hour smart meters, class 0.2 S, 0.5 S and 1.0 S: Part 2 specification transformer operated smart meters.

Note:

- All above referred standards shall be latest with amendments if any at the time of submission of sample(s) for testing.
- Type tests generally covers functionality, environmental, mechanical, EMI/ EMC and electrical safety related tests.

अविनाश शुक्ला/
वरिष्ठ प्रथमक डर्ज Sr. Manager (EEMG) बी.आर.बी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar Search

Rajendra Pra.... WRIG

9/18/2020

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	ase	Briefcase	Calendar Tasks Briefcase

FW: Regarding to obsolete letter against Electronic cards of Safe Scan I and Safe Scan II flame scanners

From: (dkram

To: (Rajendra Prasad राजेन्द्र प्रसाद) (nkyadav

Cc. (hkverma02) (Ajaya Kumar) (amresh

PR1,pdf (92.1 KB) Download | Briefcase | Remove

BID Doc.pdf (2.3 MB) Download | Briefcase | Remove Download all attachments Remove all attachments ****Security Advisory: This Email has been sent by a Non-NTPC mail ID from Internet. The Actual sender determined by Security Gateway recognise the source of this email and know the content is safe. **** Dear Sir,

Your NIT no. 9900202218

Our offer no. SB20P0091

of Safe Scan I & II Flame scanners are obsolete and not available in the market. Due to these reasons the modules of Safe Scan I & II Flame scanners cannot be manufactured. However, the modules will be serviced for next 2 to 3 years". Design and majority of the electronic parts used in the modules

Regards,

D K RAM

BHEL-SSBG-Patna

----Original Message----

From: Rajendra Prasad [mailto:rajendraprasad04@ntpc.co.in]

Sent: 22 August 2020 12:02

To: dkram@bhel.in; amresh@bhel.in

Cc: anup.kumar@bhel.in; hkverma02 <hkverma02@ntpc.co.in>

Subject: Fwd: Regarding to obsolete letter against Electronic cards of Safe ScandingnddsSafe\S¢anHLHLflame scanners

औरंगावाद, बिहार/ Aurangabad, Bil नवीनगर दी.पी.पी. / Nabinagar T.F की.जार.वी.मी.एत./ BRBCL Sr. Manager (EEMG)

https://mail.ntpc.co.in/#3

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES	PART 1 FORM-15 (Provisional)			
-5					
	THE COMPANY	BHARTIYA RAIL BIJLEE COMPANY LIMITED Nabinagar Thermal Power Station			
IONTH:	THE GENERATING STATION		Apr-23		
5 NO.	Particulars	Unit	Domestic Coal	Imported Coal	
A)	OPENING QUANTITY				
1	OPENING QUANTITY OF COALAIGNITE	(MT)	44,558.372	22,222.42	
2	VALUE OF STOCK	(RS)	14,57,67,604.70	40,58,28,672.0	
B)	QUANTITY				
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,13,305.070	30,788,60	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/UGNITE COMPANY	(MT)		يتمارها والمراجع	
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,13,305.070	30,788,60	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,306.441	. 61.57	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,09,998,629	30,727,02	
C)	PRICE				
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	87,00,30,206.71	56,31,50,026.0	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAU/LIGNITE COMPANY	(Rs.)			
10	MANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	THE RESERVE OF THE PARTY OF THE	1,43,23,461.42	0.0	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	88,43,53,668.13	56,31,50,026,0	
0)	TRANSPORTAION				
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP-TRANSPORT	(Rs.)	31,10,30,805.00		
		1,000	31,10,30,805.00	(Cardistro)	
	BY ROAD				
-	BY SHIP	and the factor of	A		
	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)			
13	DEMURRAGE CHARGES, IF ANY	(Rs.)			
14	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF	100000	28,04,887.59		
15	APPLICABLE	(Ra.)	227		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	31,38,35,692.59		
17	TOTAL AMOUNT CHARGED FOR COAL/LIGHTE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,19,81,89,350.72	56,31,50,026.0	
E)	TOTAL COST				
1.5	LANDED COST OF COAL/LIGNITE(2+17)(1+7)	Rs./MT	2,956.63	18,300.07	
19	BLENDING RATIO(DOMESTIC/IMPORTED)	Rs/MT	0.9369 3,924.1	0,063	
20	WEIGHTED AVERAGE COST OF COALAIGNITE	RESMIT	3,7,7		
ŋ	QUAUTY	W. W. Z.			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4370 .		
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4367		
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	[PC9/KE]		5000	
24	GCV OF IMPORTED COALSUPPLIED AS PER BILL OF COAL COMPANY	(kCsl/Kg)		5000	
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4367	5000	
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	2957		
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3168		
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5090	
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCel/Ke)		5076	
30	WEIGHTED AVERAGE GCV OF COAL/LIGHTE AS RECEIVED AT STATION	(kCal/Kg)	3147	5082	
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	326	9	

Sun Dululan

M No. 422905 PARTNER



(Vilayasree Ranga (athan)

विजयब्री रंगनायन/ Vijayasree Ranganathan पुष्य विज अधिकारी Chief Financial Officer बीआरबीसीस्त, प्रशेषकर, जोर्टककर, विदार BRBCL, Rabbook A

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०पम०जी०)

Sr. Manager (EEMG) बा.आर.बा.सा.एल./ BKBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

143

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)	
		BHARTIYA RAIL BIJLEE COMPANY LIMITED Nabinagar Thermal Power Station		
	THE COMPANY THE GENERATING STATION			
MONTH:		Unit	May-23 Domestic Coal	Imported Coal
5 NO.	Particulars	Omt	VOINE ALL COST	Minput tile data
A)	OPENING QUANTITY	(MT)	36,724.001	24,477.6
1	OPENING QUANTITY OF COAL/LIGNITE	(RS)	10,85,79,292.32	44,79,42,592
2	VALUE OF STOCK	1007		all the state of t
B)	QUANTITY	N. A. S.	4,62,756.040	3,857.8
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,02,730040	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	' (MT)	4,02,750.040	3,857.8
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	1,222.000	7.2
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	3,99,528,040	3,850,0
C)	PRICE			-12
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	84,42,37,389.52	7,11,81,535.7
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGHITE COMPANY	(R6.)	4.1	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		2,45,76,262.18	0.0
		(Rs.)	86,88,13,671,70	7,11,81,535.8
11	TOTAL AMOUNT CHARGED (8+9+10)			
D)	TRANSPORTATION TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	29,88,84,805.00	
12		1007	29,88,84,805.00	
	BYRAIL		100000000000000000000000000000000000000	
	BY ROAD			
	BYSHIP			
		(Rs.)		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF	21 2 2 3 11 11 11	25,94,286.54	
15	APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	30,14,79,091.54	
17	TOTAL AMOUNT CHARGED FOR COAL/UGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,17,02,92,763.24	7,11,81,535.8
E)	TOTAL COST			
18	LANDED COST OF COALLIGNITE(2+17)(1+7)	Rs.MT	2,931.50	18,325.6
19	BLENDING RATIO(DOMESTIC/IMPORTED)		3,778.	0.0
20	WEIGHTED AVERAGE COST OF COALLIGNITE	Rs.MT	. 4//6-	
F)	QUALITY			
- 21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4367	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(HCM/Ke)	4152	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Ke)		5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4171	5000
26	GCY OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCel/Kg)	3147	*
27	GCY OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	2996	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	1	5082
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		5041
30	WEIGHTED AVERAGE GCV OF COAL/UGNITE AS RECEIVED AT STATION	(kCel/Kg)	3009	5076
	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	312	3

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M. No. - 422905

PARTHER



विजयश्री रंगनायन/ Vijeyasree Ranganathan पुष्प विज अधिकारी Chief Financial Officer बीआरबीसीएल, पर्याप्त , जेरानायात, जिसार BRSCL, Nabhragar, Astronom, State

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंशक (ई०ई०एम०जी०) Sr. Manager (EEMG)

बा.जार.बी.सा.एस./ BRBCL नवीनगर टी.पी.पी./ Nabinagar TPP औरंगाबाद, बिहार/ Aurangabad, Bihar

144

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)	
Ē	SETAILS OF SOURCE WISE FOLL FOR COMP OTATION OF STREET		SAN THE SCOUPANY	IMITEO
	THE COMPANY		RAIL BULEE COMPANY L	
ONTH:	THE GENERATING STATION		Jun-23	100
SNO.	Particulars	Unit	Domestic Coal	Imported Cost
A)	OPENING QUANTITY			F. 750 1.4
1	OPENING QUANTITY OF COAYLIGNITE	(MT)	49,384.041	5,768.1
2	VALUE OF STOCK	(RS)	14,47,69,222.24	10,57,04,967.
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,29,428.950	
4	ADJUSTMENT (4/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,29,428.950	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,435,432	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,25,993.518	
	PRICE			
C)	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	94,85,83,534.34	-98,25,248.
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/UGNITE COMPANY	(Rs.)		
-		-	2,92,14,916,80	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	(Rs.)	97,77,98,451.14	98,25,248.1
11	TOTAL AMOUNT CHARGED (8+9+10)			
D)	TRANSPORTAION	(Rs.)	33,13,53,918.00	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(ns)	33,13,53,918.00	
	BY RAIL			to the state of
WI ISLAN	BY ROAD			
	BYSHIP			
	- Indiana - Indi			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		- galantia de la con
. 15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	24,55,092.19	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,38,09,010.19	
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,31,16,07,461,33	-98,25,248.
E)	TOTAL COST	5 V		46 620
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs,MT	3,063.62	16,622
19	BLENDING RATIO(DOMESTIC/IMPORTED)	Rs.MT	3,211	
20	WEIGHTED AVERAGE COST OF COALLIGNITE	NS JAN	35.2	
F	QUALITY COMPANY	(kCel/kg)	4171	
23	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4251	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY			5000
23		(kCal/kE)	and the second	•
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4242	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	1	3000
26		(FC9f/KR)	3009	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3065	
28	TOTAL STATION OF POPULING STOCK AS RECEIVED AT STATION	(kCəl/kg)		50,76
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/kg)		0
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(FCH/KE)	3059	5076
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	[kCal/Kg]	30) 81

M. No- 422905 PARTNER

विजयश्री रानायन/ शृंशुastee Ranganathan मुख्य वित्त अधिकारी Chiof Financial Officer बीआरबीसीएल, नर्जानगर, औरपाबाद, विहार BRBCL, Nabina, as American

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ईंट्डंब्स्ट्र्जाव) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
		BHARTIYA RAIL BULEE COMPANY LIMITED			
	THE COMPANY THE GENERATING STATION		Inagar Thermal Power Stati		
IONTH:			Jul-23		
SNO.	Particulars	Unit .	Domestic Coal	Imported Cast	
A)	OPENING QUANTITY	ts feet	75354 570	4.974.4	
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	53,174,559	1,114.1	
2	VALUE OF STOCK	(RS)	16,29,06,697.92	1,85,19,580.	
B)	QUANTITY				
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,08,887.860		
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGHTE COMPANY	(MI)			
s	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,08,887.860		
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,273,103		
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,05,616.757		
C)	PRICE				
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	85,91,41,955.07	E-2 Mila hiji in 92 2 × × × × × × × × × × × × × × × × ×	
-					
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	[Rs.]			
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	and Maryery and I	39,84,090.03	01	
11	TOTAL AMOUNT CHARGED (8+9+10)	[Rs.)	86,31,26,045.10	0,0	
D)	TRANSPORTAION				
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs,)	30,04,84,266,00		
	SYRAIL		30,04,84,266.00		
	BY ROAD				
- Dan A	BYSHIP				
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(RC.)			
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		-	
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF	(Re.)	25,90,739.15		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	30,30,75,005.15	W-9-44-W-X	
	TOTAL AMOUNT CHARGED FOR COAL/LIGHTE SUPPLIED INCLUDING	(Rs.)	1,16,62,01,050.25	Q.I	
17	TRANSPORTATION (11+16)	(10)1			
E)	TOTALCOST		2,696,98	16,622	
18	LANDED COST OF COALAUGNITE(2+17)(1+7)	RaMT	0.9971	0.0	
20	BLENDING RATIO(DOMESTIC/IMPORTED) WEIGHTED AVERAGE COST OF COALAIGNITE	RAMT	2,936		
	QUALITY				
F) 21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4242		
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCaVKg)	4359		
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCel/Kg)		5000:	
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCel/Kg)		0	
	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4345	3000	
25	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCsVKs)	3059		
26		(kCal/Kg)	2834		
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION			5076	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCel/Kg)			
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCsl/Kg)		0.	
30	WEIGHTED AVERAGE GCV OF COAL/LIGHTE AS RECEIVED AT STATION	(kCal/Kg)	2861	5076	
- 31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/kg)	28	67	

M.No. 422 305 PARTHER

विजयश्री रानाशन/Vijayasree Ranganathan पुष्प वित्त अविकास Chief Financial Officer बीआरपीक्षास, स्थापन BRBCL, विकास

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ट प्रबंधक (ई०ई०पम०नी०)

वारष्ट प्रवयम (६०६०(मकर्मा०) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar TPP. औरंगाबाद, विहार / Aurangabad, Bihar

33	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)	
.1	STORY DESIGNATION OF STREET			MATTER:
	THE COMPANY		RAIL BIJLEE COMPANY L	
ONTH:	THE GENERATING STATION		Aug-23	
S NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITÉ	(MT)	43,656.317	
2	VALUE OF STOCK	(AS)	12,64,71,331.20	
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,20,804,020	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT),	•	
s	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,20,804.020	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,366,432	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,17,437.588	
c)	PRICE	Holiston Statement	in a Care State of the Care of	
8	AMOUNT CHARGED BY COAL/LIGHTE COMPANY	(Rs.)	95,20,18,591.80	Z.
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY:	(Rs.)	9	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		2,07,71,210.29	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	97,27,89,802.09	
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	31,58,43,954,00	
	BYRAIL		31,58,43,954.00	
	BY ROAD			
	BYSHIP			
- 22		(Rs.)		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF	(Rs.)	27,28,818,97	
15	APPLICABLE		31,85,72,572,97	- Carlotte - Carlotte
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15) TOTAL AMOUNT CHARGED FOR COAL/LIGHTE SUPPLIED INCLUDING	(Rs.)		
17	TRANSPORTATION (11+16)	(Rs.)	1,29,13,62,375,06	
E)	TOTAL COST			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3,074.93	
19	BLENDING RATIO(DOMESTIC/IMPORTED)	REMIT	3,074	93
20	WEIGHTED AVERAGE COST OF COALLIGNITE	room!		
F)	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCel/Kg)	4204	
21		(kcal/kg)	4625	A CONTRACTOR MODELLA
22		(kCal/Kg)		-wew parent
23				
24		(kCal/kg)	4581	
25		(kCal/Kg)	William Control of the Control of th	
26		(kCai/Ke)	2911	
27		(kCal/Kg)	3067	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)		
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(KCH/KE)		
30	WEIGHTED AVERAGE GCV OF COAL/UGNITE AS RECEIVED AT STATION	(hCsi/Ke)	3051	
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	30)51.

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CHARTERED ACCOUNTANTS

MN6. 422905

PARTNER

CFO

विजयभी रंगवाध्या/ Vijayasree Ranganathan पुष्प वित्त आध्यारी Chief Financial Officer बीजारनीलियन, वर्धान्यर, टॉरप्पाबार, निजार BRBCL, Naburayar, Auranombad, Bibur

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवेषक (ई०ई०एम०र्जी०) Sr. Manager (EEMG) बी.आर.वी.सी.एत. / BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

1	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Provisional)		
insani.					
	THE COMPANY THE GENERATING STATION		YA RAIL BIJLEE COMPANY I	Married Williams	
ONTH:	THE SECTEMENT OF STATE OF STAT	544	binagar Thermal Power Stati Sep-23	on	
5 NO.	Particulars	Unit	Domestic Coal	Imported Coal	
A)	OPENING QUANTITY				
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	38,896.905		
2	VALUE OF STOCK	(RS)	11,96,05,447.33	4.	
8)	QUANTITY			E MUNIT	
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,44,024,450		
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)	4	Because the control to control	
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(344)	(MT)	4,44,024,450		
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,552.196	- Deserve and make the	
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,40,472,254		
C)	PRICE				
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	98,04,87,078.11		
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs _r)			
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,62,66,124.25		
u	TOTAL AMOUNT CHARGED (8+9+10)	(As.)	99,67,53,202.36	1	
D)	TRANSPORTAION				
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(fig.)	33,47,05,302.00		
	SYRAIL		33,47,05,302.00		
	BY ROAD		33/17/23/30230		
	6Y SHIP			Tana Manuara A	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)			
14	DEMURRAGE CHARGES, IF ANY COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF	(Rs.)			
15	APPLICABLE	(Rs.)	30,06,252.30		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,77,11,554.30		
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Řs.)	1,33,44,64,756.66		
E)	TOTAL COST .			VAMESTI VALUES SEE	
18	LANDED COST OF COALLIGNITE(2+17)/(1+7)	Rs./MT	3,033,30		
19	BLENDING RATIO(DOMESTIC/IMPORTED)	n. 117	3,033.2		
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs,MT	3,003.		
F)	QUALITY GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCál/Kg)	4581		
22	GCY OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCel/Kg)	4625 .		
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	ò	THE CONTRACTOR	
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCel/Kg)	. 0		
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4621		
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3051		
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCel/Kg)	3070		
28	GCV OF JMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0		
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0		
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3068		
-31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	306		

M. No - 422905

PARTHER

(Vijayasree Rangan CFO

विजयश्री रंगनायन/ Vijayasree Ranganalhan मुख्य वित्त अधिकारी Chief Financial Officer बीआरमीसीम्बर, मधीनयर, औरंगाबाद, विदार BRBCL, Nabissar,

अस्तिमाश शुक्ला / AVINASH SHUKLA चरिष्ट प्रवंधक (ईव्ईव्ल्प्नव्जीव) Sr. Manager (EEMG) बी.आर वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंपाचाद, विहार / Aurangabad, Bihar

CHARTERED ACCOUNTANTS

PART 1 FORM-15 (Revise

NAME OF THE COMPANY NAME OF THE GENERATING STATION BHARTIYA RAIL BILLEE COMPANY LIMITED **Nabinagar Thermal Power Station**

October-2023

S NO.	Particulars 4	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY	201		
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	4,153,159	r jih ja etil ili ili ili
2	VALUE OF STOCK	(RS)	1,25,97,775.61	
В)	QUANTITY		11270	
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,80,407,840	12,274.400
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,80,407.840	12,274.400
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,843.263	24.549
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,76,564.577	12,249.851
c)	PRICE			
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,21,24,85,321.64	14,59,64,298.10
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,53,11,119.76	23,01,000.00
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,22,77,96,441.40	14,62,65,298.10
D)	TRANSPORTAION	Law Earl	Tadama de prije	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	37,95,77,283.00	
	BY RAIL		37,95,77,283.00	
1	BY ROAD	•		
	BY SHIP			e se dell'hane
42	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
13	DEMURRAGE CHARGES, IF ANY	(Rs.)	Paris de la companio	
14	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	32,06,191.37	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	38,27,83,474.37	
17	TOTAL AMOUNT CHARGED FOR COALLIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,61,05,79,915.77	14,82,65,298.10
E)	TOTAL COST	14 00 02		
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3376.57	12103.44
19	BLENDING RATIO(DOMESTIC/IMPORTED)	Electrical	0.9856	0.0144
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3502.	24
F)	QUALITY	His Ton	100	
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4621	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	500
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCaVKg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4625	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3068	3,7600
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3287	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	100	
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5050
30	WEIGHTED AVERAGE GCV OF COALLIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3284	5050
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	331	0

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईव्हॅव्यमव्वीव) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.बी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

PART 1 FORM-15 (Revised)

NAME OF THE COMPANY NAME OF THE GENERATING STATION MONTH:

BHARTIYA RAIL BIJLEE COMPANY LIMITED Nabinagar Thermal Power Station.

November-2023

ortin.		November	-2023	
s NO.	Particulars _ 1 = 4 _ 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY		and the second	
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	7,205.737	5,349.85
2	VALUE OF STOCK	(RS)	2,43,30,682.81	6,47,51,585,1
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,31,282.190	23,225.60
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,31,282.190	23,225.600
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,450,258	46.45
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,27,831.932	23,179,149
C)	PRICE TO THE PROPERTY OF THE P		F Carelly a	
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,35,86,94,436.78	26,80,06,924.62
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	Control of the Control	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	Talk Media	1,03,69,746.58	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,36,90,64,183.36	26,80,06,924.62
D)	TRANSPORTAION	2.000.00.00	s kali če i trebu je	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	33,41,20,241.00	
	BYRAIL	4.77	33,41,20,241,00	
	BY ROAD	,		College State
	BY SHIP	1,4-7		
			25	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	77545-4	
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	39,75,221.07	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,80,95,462.07	factorist flips W
	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING. TRANSPORTATION (11+16)	(Rs.)	1,70,71,59,645.43	26,80,06,924.62
E)	TOTAL COST	1456		
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3980.09	11663.87
19	BLENDING RATIO(DOMESTIC/IMPORTED)	i iliyah	0.9400	0.0600
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	4441.1	2
F)	QUALITY			
	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCat/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4625	5000
	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3284	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3650	s end
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5050
29	SCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5042
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3649	5044
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3732	West of the same

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ई०ई०एम०वी०) Sr. Manager (EEMG) बी.आर.बी.सी.एन. / BI?BCL नवीनगर टी.पी.पी./ Nabinaga, TPP. औरंगाबाद, विहार/ Aurangabad Bihar

(Vijayasree Rangonathan)

PART 1 FORM-15 (Revised)

NAME OF THE COMPANY NAME OF THE GENERATING STATION BHARTIYA RAIL BIJLEE COMPANY LIMITED Nabinagar Thermal Power Station

cem		

,OITTI				
5 NO.	Particulars	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY	1	S. E. Branch	THE RET
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	.56,561.669	4,373.000
2	VALUE OF STOCK	(RS)	22,51,20,695.98	5,10,06,097.77
B)	QUANTITY		1	
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	3,26,465.080	35,328.560
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	* (MT)	1	
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT).	3,26,465.080	35,328,560
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	2,611,721	70.657
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	3,23,863.359	35,257,903
C)	PRICE			V
.8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	95,88,96,545.24	42,30,86,539.91
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		*
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		87,58,005.61	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	96,76,54,550,85	42,30,86,539.91
D)	TRANSPORTAION		Table 1 March	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	26,36,15,479.00	2 2 3
	BYRAIL		26,38,15,479.00	J
	BYROAD	1		
	BY SHIP			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF	(Rs.)	15,38,089.68	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	26,51,53,568.68	-
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,23,28,08,119.53	42,30,86,539.91
E)	TOTAL COST	ST .	5	
18	LANDED COST OF COAULIGNITE(2+17)/(1+7)	Rs/MT	3832.47	11962.70
19	BLENDING RATIO(DOMESTIC/IMPORTED)		0.9389	0.0611
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	4329.	23
F)	QUALITY		2-0-64 -671	D VIZITE IN DATE
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4625	1
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	5000
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kÇal/Kg)	4625	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3645	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3271	¥ 1
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	Ö	5044
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5019
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3331	5019
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3434	1

प्रिक्ताश शुक्ला / AVINASH SHUKLA प्रक्रिक प्रवेषक (ईंठ्यूंजानकर्ताक) Sr. Manager (EEMG) बी.जार थी.मी.एन / BRBCL नवीनगर थी.पी.जा. / Naturaga TPP औरंगाबाद, विशार / Aurangatad Binar (Vijayasree Ranganathan)

PART 1 FORM-15 (Revised)

NAME OF THE COMPANY
NAME OF THE GENERATING STATION
MONTH:

BHARTIYA RAIL BIJLEE COMPANY LIMITED Nabinagar Thermal Power Station

Inn	 -2024

S NO.	Particulars **	Unit	Domestic Coal	Imported Coal
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	69,982.028	19,531.903
2	VALUE OF STOCK	(RS)	26,82,03,956.46	23,36,54,312.23
B)	QUANTITY			
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,02,149.650	7,573.800
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE COMPANY	(MT)		
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4)	(MT)	4,02,149.650	7,573.800
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED PROJECTS)	(MT)	3,217.197	15.148
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	3,98,932.453	7,558,652
C)	PRICE	11		
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,02,18,34,916.51	8,52,84,872.01
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		1,12,24,299.56	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,03,30,59,216.07	8,52,84,872.01
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	32,92,68,125.00	
	BY RAIL		32,92,68,125.00	
	BÝ ROAD	,		
7	BY SHIP		92	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	25,56,893.23	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,18,25,018.23	
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,36,48,84,234.30	8,52,84,872.0
E) .	TOTAL COST		0.400.70	44773.01
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3482.70	0.061
19	BLENDING RATIO(DOMESTIC/IMPORTED)	-	0.9389	0.061
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3989.	24
F)	QUALITY			
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	500
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	500
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4666	500
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3329	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	3231	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	501
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	. 0	. 501
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3247	C 501
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	335	5

आवनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवस्ता (ईव्हेंट्रामकर्ताव) Sr. Manager (EEMG) बी.आर.वी.सी.एल./ BRBCL नदीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

(Vijayasree Ranganathan)

PART 1 FORM-15 (Revised)

NAME OF THE COMPANY NAME OF THE GENERATING STATION MONTH: BHARTIYA RAIL BULEE COMPANY LIMITED Nabinagar Thermal Power Station

February-2024

S NO.	Particulars	Unit	Domestic Coal	Imported Coal
		Ollic	and the second	Imported coar
A)	OPENING QUANTITY	arr	1 00 163 494	2 000 551
1	OPENING QUANTITY OF COAL/LIGNITE	(MT)	1,00,163,481	3,090.555
2 B)	VALUE OF STOCK QUANTITY	(RS)	34,88,39,296.58	3,03,05,345.00
3	QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY	(MT)	4,21,026.560	3,784.600
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE	(MT)	4,21,020.000	5,704.000
	COMPANY		4.04.000.500	3,784,600
5	COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4) NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED	(MT)	4,21,026.560	
6	PROJECTS)	(MT)	3,368.212	7,002
7	NET COAL/LIGNITE SUPPLIED (5-6)	(MT)	4,17,658.348	3,777.031
C)	PRICE		CONTRACTOR	endone in the
8	AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)	1,08,24,28,741.18	4,22,42,617.55
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY	(Rs.)		40.74
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		85,96,504.96	A - 4X
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	1,09,10,25,246.14	4,22,42,617.55
D)	TRANSPORTAION	7		and the second
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	33,25,01,647.00	The second second second
6537 112	BY RAIL		33,25,01,647.00	
	BY ROAD -			
- 10	BY SHIP			
+	um.	d line		and the same of
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	. /	
15	COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	23,93,730.07	and the same of
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	33,48,95,377.07	
17	TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	1,42,59,20,623,21	4,22,42,617.55
E) .	TOTAL COST .			
18	LANDED COST OF COAL/LIGNITE(2+17)/(1+7)	Rs./MT	3427.36	11449.14
19	BLENDING RATIO(DOMESTIC/IMPORTED)	S 2 -	0.9945	0.0055
20	WEIGHTED AVERAGE COST OF COAL/LIGNITE	Rs./MT	3471.4	18
F)	QUALITY	Tank mades		3
21	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	
22	GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	4666	A 180
23	GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COAL COMPANY	(kCal/Kg)		5000
24	GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY	(kCal/Kg)	0	(
25	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED	(kCal/Kg)	4666	5000
26	GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	3248	
27	GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION	(kCal/Kg)	- 3214	
28	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	5019
29	GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Kg)	0	
30	WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS RECEIVED AT STATION	(kCal/Kg)	3220	5019
31	WEIGHTED AVERAGE GCV OF COAL/LIGNITE	(kCal/Kg)	3230	r -

अविनाश श्रान्ता वित्तं प्रवस्ति (EEMG) की.आर.वी.सी.एल./ BRBCL नवीनगर टी.पी.पी./ Nabinagar T.P.P. औरंगायाद, विह्नार/ Aurangabad, Bihar

DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES FORM-15 (Revised) NAME OF THE COMPANY BHARTIYA RAIL BIILEE COMPANY LIMITED NAME OF THE GENERATING STATION Nabinagar Thermal Power Station MONTH: March-2024 S NO. Particulars Domestic Coal Imported Coal Al OPENING QUANTITY OPENING QUANTITY OF COAL/LIGNITE (MT) 61,691,821 4.767.585 VALUE OF STOCK 2 (RS) 21,21,25,350.01 5,45,84,765,45 QUANTITY QUANTITY OF COAL/LIGNITE SUPPLIED BY COAL/LIGNIE COMPANY 3 (MT) 5,17,852.740 ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY COAL/LIGNITE (MT) COMPANY COAL SUPPLIED BY COAL/LIGNITE COMPANY(3+4) (MT) 5,17,852,740 NORMATIVE TRANSIT & HANDLING LOSSES (FOR COAL/LIGNITE BASED 6 (MT) 4.142.822 ROJECTS) 7 NET COALLIGNITE SUPPLIED (5-6) 5,13,709,918 (MT) PRICE **C)** 8 AMOUNT CHARGED BY COAL/LIGNITE COMPANY (Rs.) 1,33,08,44,217.43 9 ADJUSTMENT(+/-)IN AMOUNT CHARGED BY COAL/LIGNITE COMPANY (Rs.) HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES 10 2,79,79,850,42 11 TOTAL AMOUNT CHARGED (8+9+10) (Rs.) 1,35,68,24,067,8 D) TRANSPORTAION 12 TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT 41,49,18,988,00 (Rs.) BY RAIL 41.49.18.988.00 BY ROAD BY SHIP 13 ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY (Rs.) DEMURRAGE CHARGES, IF ANY (Rs.) COST OF DIESEL IN TRANSPORTING COAL THROUGH MGR SYSTEM, IF (Rs.) 30,91,370,30 16 TOTAL TRANSPORTATION CHARGES(12+13+14+15) (Rs.) 41,80,10,358,3 TOTAL AMOUNT CHARGED FOR COAL/LIGNITE SUPPLIED INCLUDING 17 (Rs.) 1,77,68,34,426.1 E) TOTAL COST LANDED COST OF COAL/LIGNITE(2+17)/(1+7) 18 Rs/MT 3455.4 11449.14 19 BLENDING RATIO(DOMESTIC/IMPORTED) 0.989 0.0102 WEIGHTED AVERAGE COST OF COAL/LIGNITE Rs/MT 3536.98 F) QUALITY GCV OF DOMESTIC COAL OF THE OPENING STOCK AS PER BILL OF COAL 21 (kCal/Kg) 466 COMPANY GCV OF DOMESTIC COAL SUPPLIED AS PER BILL OF COAL COMPANY 22 488 (kCaVKo) GCV OF IMPORTED COAL OF THE OPENING STOCK AS PER BILL OF COA 23 (kCal/Ko) 500 COMPANY 24 GCV OF IMPORTED COAL SUPPLIED AS PER BILL OF COAL COMPANY (kCaVKg) 500 25 WEIGHTED AVERAGE GCV OF COAL/LIGNITE AS BILLED (kCaVKg) 500 GCV OF DOMESTIC COAL OF THE OPENING STOCK AS RECEIVED AT 26 (kCaVKg) 3221 STATION 27 GCV OF DOMESTIC COAL SUPPLIED AS RECEIVED AT STATION (kCaVKg) 341 GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION (kCaVKg) 5032 29 GCV OF IMPORTED COAL OF OPENING STOCK AS RECEIVED AT STATION (kCaVKg) WEIGHTED AVERAGE GCV OF COAULIGNITE AS RECEIVED AT STATION (kCaVKa 3395 503

R. MEKS (Vijayasree Rangerfathan)

अविनाश शुक्ला / AVINAEH SHUKLA वरिष्ठ प्रवेषक (ईव्हें अनुवर्णाक) Sr. Manager (EEMG) वी.आर.वी.सी.एस./ BRBCL नृवीनगर टी.पी.पी./ Nabinagar T.P.P.

(kCal/Ko)

औरंगाबाद, विहार/ Aurangabad, Bihar

31

WEIGHTED AVERAGE GCV OF COAL/LIGNITE

			PART 1
	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		FORM-15 (Provisional)
NAME OF	THE COMPANY	BHARTIYA RAIL BULEE COMPANY LIMITED	
NAME OF	THE GENERATING STATION	Nabinagar Thermal Power Station	
MONTH:			Apr-23
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	973.224
2	VALUE OF STOCK	(RS)	8,77,91,123.16
B)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	518,000
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	518.000
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	518.000
C)	PRICE		
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	4,14,83,721.00
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	4,14,83,721.00
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	
diameter	BY RAIL		
	BY ROAD	100	
	BY SHIP		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	2,35110
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	_ 4,14,83,721.00
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	86690.43
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	86690.43
F)	QUALITY		A CONTRACTOR OF THE CONTRACTOR
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLII)	9178
72	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9053
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLit)	0 -
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9136
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lil)	9178
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9053
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCaVLII)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
50	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9136

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M. NO : 422505 PARTNER



(Vijayasree Ranganatijan)

विजयशी रंगनायन/ Vijeyestee Ranganathan पुष्प क्ति अधिकारी Chief Financial Officer योआरवीसीएल, गर्भानगर, औरंगावाद, बिहार BRBCL, Nabinagar, अञ्चलकोत, Bibar

अधिनांश शुक्ला / AVINASH SHUKLA बार्क प्रकार एंट्डेंब्लमवर्जीव) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

12.0			PART 1	
- 7	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		FORM-15 (Provisional)	
NAME OF	THE COMPANY		BHARTIYA RAIL BULEE COMPANY LIMITED	
NAME OF	THE GENERATING STATION		Nabinagar Thermal Power Station	
MONTH:		-	May-23	
S NO.	Particulars	Unit	LDO	
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF OIL	(KL)	1,137.22	
2	VALUE OF STOCK	(RS)	9,85,86,433.2	
B)	QUANTITY		A Company of the Comp	
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.00	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)		
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	1	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000	
C)	PRICE	- Viscy	1	
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	1111		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)		
D)	TRANSPORTAION		7	
12.	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	1	
	BY RAIL			
	BY ROAD .			
-	BY SHIP			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	/D- \		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
_	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF		<u> </u>	
15	APPLICABLE	(Rs.)	*	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)		
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	The state of the s	
E)	TOTAL COST		 	
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	86690.43	
19	BLENDING RATIO(DOMESTIC/IMPORTED)		80050.4	
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	86690,43	
F)	QUALITY	-		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLit)	9131	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Llt)	0	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	Ö	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0 -	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9131	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCaVLit)	9131	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9131	

M.No: 423505

PARTHER



दिज्यशी रंगनायन/ Vijayasiee Renganathan पुज्य वित्त अधिरवारी Chief Financial Officer बीआरबीसीएल, नबीनगर, औरंगायाव, विहार BRBCL, Nabinagar, Aurangabad, Bihar

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईंटईल्एमर्जील) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL

औरंगाबाद, बिहार/ Aurangabad, Bihar

			PART 1	
	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES	W. 60-0-1-1-1	FORM-15 (Provisional)	
NAME OF	AME OF THE COMPANY AME OF THE GENERATING STATION		BHARTIYA RAIL BULEE COMPANY LIMITED	
NAME OF			Nabinagar Thermal Power Station	
MONTH:			Jun-23	
S NO.	Particulars	Unit	LDO	
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF OIL	(KL)	864.224	
2	VALUE OF STOCK	(RS)	7,49,19,946.93	
B)	QUANTITY			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	925.186	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)		
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	925,186	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)		
7	NET OIL SUPPLIED (5-6)	(KL)	925.186	
C)	PRICE			
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	6,87,80,679.45	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	• A COMPANY AND ADMINISTRAL COMPANY OF THE COMPANY	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES			
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	6,87,80,679.45	
D)	TRANSPORTAION		and the second second	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	The second secon	
	BY RAIL			
	BY ROAD			
	BY SHIP			
	<u> </u>			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	International State of the Committee of	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	Land transfer to the state of t	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	The second secon	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	6,87,80,679.4	
E)	TOTAL COST			
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80306.1	
19	BLENDING RATIO(DOMESTIC/IMPORTED)			
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80306.15	
F)	QUALITY			
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9131	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9330	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kÇaVLII)	ò	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lii)	9228	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9131	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCaVLit)	9330	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kÇal/Lii)		
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0 .	
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCaVLit)	9228	

M. NO: 421205 PARTNER

(Vijayasree Ranganathan) CFO Ranganal

विजयशी रंगनावन/ Vijayasroe Ranganathan मुख्य क्ति व्यक्तियाँ Chief Financial Officer बीआरवीर्तास्त्र, क्षेत्रेयस्त, विदार BRBCL, North Care Auranasian, Rose

प्रिक्ता / AVINASH SHUKLA बरिष्ठ प्रवंधक (ईव्हेंव्र्यमव्जीव) Sr. Manager (EEMG) बी.आर. वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

			PART 1	
	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		FORM-15 (Provisional)	
NAME OF	THE COMPANY		BHARTIYA RAIL BIJLEE COMPANY LIMITED Nabinagar Thermal Power Station	
NAME OF	THE GENERATING STATION	***************************************		
MONTH:			Jul-23	
S NO.	Particulars	Unit	LDO	
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF OIL	(KL)	1,410.10	
2	VALUE OF STOCK	(RS)	11,32,64,596.0	
B)	QUANTITY			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	467.94	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)		
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	467.94	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)		
7	NET OIL SUPPLIED (5-6)	(KL)	467.94	
C)	PRICE			
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,71,23,086.00	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	1	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	and the second second		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,71,23,086.00	
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)		
	BY RAIL			
	BY ROAD			
	BY SHIP			
-				
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	I may be a second to the secon	
14	DEMURRAGE CHARGES, IF ANY COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF	(Rs.)		
15	APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)		
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,71,23,086.00	
E)	TOTAL COST		American and the second	
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80076.8	
19	BLENDING RATIO(DOMESTIC/IMPORTED)			
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80076.85	
F)	QUALITY			
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLit)	9228	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9335 .	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLit)	0	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCaVLit)	0	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCaVLit)	. 9253	
26	GCY OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCaVLit)	9228	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lil)	9335	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0.	
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9253	
10000				

M.NO: 42395 PARTNER

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(Vijayasree Rangar CFO

विजयश्री रंपनाथन/Vijayasree Ranganathan मुख्य वित्त अधिरवारी Chief Financial Officer बीआरपीरीविल, नर्पनाथर, औरंपास्ट, विहार BRBCL, Nabinagar, Aurangebad, Birar

विनाश शुक्ला / AVINASH SHUKLA परिल प्रवंधक (ई०ई०एम०नी०) Sr. Manager (EEMG) वी.आर.वी.सी.एल./ BRBCL नवीतगर दी.पी.पी./ Nabinagar T.P.P. औरंगाबद, बिहार/ Aurangabad, Bihar

			PART 1	
	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES IAME OF THE COMPANY IAME OF THE GENERATING STATION		FORM-15 (Provisional)	
NAME OF			BHARTIYA RAIL BULEE COMPANY	
NAME OF			Nabinagar Thermal Power Station	
йонтн:			- Aug-23	
5 NO.	Particulars	Unit	LDO	
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF OIL	(KL)	1,810.04	
2	VALUE OF STOCK	(RS)	14,49,42,458.0	
B)	QUANTITY -			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	48.31	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)		
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	48.310	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)		
7	NET OIL SUPPLIED (5-6)	(KL)	48.310	
C)	PRICE		West and the second second second	
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	38,07,452.00	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES			
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	38,07,452.00	
D)	TRANSPORTAION		Commence of the commence of th	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)		
	BY RAIL			
	BY ROAD	100000000000000000000000000000000000000	2007 (175 - BC-8)	
	BYSHIP			
	A CONTROL OF THE CONT			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	<u> </u>	
14	DEMURRAGE CHARGES, IF ANY COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF	(Rs.)		
15	APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)		
, 17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	38,07,452.0	
E)	TOTAL COST			
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80043.9	
19	BLENDING RATIO(DOMESTIC/IMPORTED)			
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	80043.99	
F) 21	QUALITY GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL	(kCaVLit)	9253	
	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCaVLit)		
22	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL	(kCaVLit)	9335	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCaVLit)	9254	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCaVLit)	9335	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCaVLit)	9254	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCaVLit)	0	
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9254	

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M.No! 422505 PARTHER



(Vijayasree Ranganathan)

विजयमी रंगनायन/ Vijayasree Ranganathan पुरुष क्रिय अधिकारी Chief Financial Officer बीआरदीर्वास्त, न्यांगर, औरभावाद, विकार BRBCL, Nabanagar, Auropagabad, Bahar

अर्थनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ईव्हेब्स्मव्जीव) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवानगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

			PART 1	
	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		FORM-15 (Provisional)	
NAME OF			BHARTIYA RAIL BULEE COMPANY	
	THE GENERATING STATION		Nabinagar Thermal Power Station	
MONTH:			Sep-23	
5 NO.	Particulars	Unit	LDO	
A)	OPENING QUANTITY	7		
1	OPENING QUANTITY OF OIL	(KL)	1,443.35	
2	VALUE OF STOCK	(RS)	11,55,31,652.00	
B)	QUANTITY			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.000	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)		
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.000	
В	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	1	
7	NET OIL SUPPLIED (5-6)	(KL)	0.000	
C)	PRICE	Trie)	0.000	
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	The second secon	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		The state of the s	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)		
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)		
_	BY RAIL			
والمراضات	BY ROAD .	No.	Tarana and the same of the sam	
	BY SHIP			
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	7 Da A		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF	(Rs.)		
	APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	{ Rs. }	ن يريسين - يو دريس	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)		
E)	TOTAL COST		A CONTRACTOR OF THE PROPERTY O	
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	80043.99	
19	BLENDING RATIO(DOMESTIC/IMPORTED)			
20	WEIGHTED AVERAGE COST OF OIL	'Rs./KL	80043.99	
F)	QUALITY GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL			
21	COMPANY	(kCaVLit)	9254	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9325	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	٥٠	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9254	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9254	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9325	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	.0:	
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9254	

Sumi On butter

M.No: BYZZ 505 PARTNER



(Vijayasree Rangapathad)

विजयशी रंगनायन/ Vijayesree Ranganathan इस्य वित्त अध्यक्षरी Chief Financial Officer बीआरदोसीएल, नर्थानगर, औरंगस्थव, विद्यार BRBCL, Nabinagar, Aurangabad, Bihar

्रिजीवनाश शुक्ला/ AVINASH SHUKLA वरिष्ट प्रवंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर वी.सी.एल./ ERBCL

नवीनगर टी.पी.पी./ Naomagai T.P. औरंगाबाद, बिहार/ Aurangabad, Bihar

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGE		PART 1
			FORM-15 (Revised-
NAME OF THE COMPANY NAME OF THE GENERATING STATION MONTH:		BHARTIYA RAIL BULEE COMPAN Babinagar Thermal Power Statio October- 2023	
S NO.	Particulars	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,019.35
2	VALUE OF STOCK	(RS)	8,15,93,000.6
B)	QUANTITY	les Ti	
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	404.00
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	404,00
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	404.00
C)	PRICE	(KL)	904.00
8	AMOUNT CHARGED BY OIL COMPANY	70.1	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,84,84,219.00
10		(Rs.)	, ,
11	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES		a Complete or
D)	TOTAL AMOUNT CHARGED (8+9+10) TRANSPORTAION	(Rs.)	3,84,84,219.0
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT		
	BY RAIL	(Rs.)	1 - 3 1 1 1 1 1 1 1 1 1
	BYROAD		
	BY SHIP		
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING	(Rs.)	3,84,84,219.00
E)	TRANSPORTATION (11+16) TOTAL COST	(10.)	3,04,64,219.0
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	84362.28
19	BLENDING RATIO(DOMESTIC/IMPORTED)	KOJAL	04302.20
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	84362,28
F)	QUALITY		10-1-20-20-2
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9254
	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9000
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9232
26	GGV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9254
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	9000
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30 /	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9232

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ई०ई०एम०जी०) Sr. Manager (EEMG) बी.आर.वी.सी.एज. / BRBCL नुदीनगर टी.पी.पी./ Nabinagar TP.P. औरंगावार, बिहार / Aurangabad, Bihar

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1 FORM-15 (Revised)
			FORM-15 (Revised
NAME OF THE COMPANY NAME OF THE GENERATING STATION MONTH:		BHARTIYA RAIL BIJLEE COMPAN Nabinagar Thermal Power Statio November- 2023	
S NO.	Particulars 4	Unit	LDO
A)	OPENING QUANTITY	75.12	
1	OPENING QUANTITY OF OIL	(KL)	1,176.3
2	VALUE OF STOCK	(RS)	9,92,39,736.
8)	QUANTITY		
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	404.0
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	404.0
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	
7	NET OIL SUPPLIED (5-6)	(KL)	404.00
C)	PRICE TO THE CONTROL OF THE PRICE TO THE PRI	1 1	er electrique qui acce
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,60,15,373.4
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	0.00	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,60,15,373.4
D)	TRANSPORTAION	130000	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	ALAS ON A TH
	BYRAIL	100	
	BY ROAD	$\mathbb{I}_{i=1}\mathbb{I}^{m}=\mathbb{I}_{i}$	Section 18
	BY SHIP	Tar Taranga	
	www.es. 18. all may em as folders and the folders and accomplished	di marenti	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,60,15,373.4
E)	TOTAL COST		7 E.B. (2 16 pt - 17
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585,4
19	BLENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs/KL	85585.43
F)	QUALITY		1000
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL	· (kCal/Lit)	9232
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	9336
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL	(kÇal/Lit)	0
24	COMPANY GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY		0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit) (kCal/Lit)	9264
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT	(kCal/Lit)	9232
27	STATION GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION		
		(kCal/Lit)	9336
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9264

उनिपाश शुक्ला / AVINASH SHUKLA वरिष्ट प्रबंधक (ई०ई०एम०र्जी०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर र्टी.पी.पी. / Nabinagar T.P. औरंगाबाद, विहार / Aurangabad, Bihar

PART 1 FORM-15 (Revised)

NAME OF THE COMPANY NAME OF THE GENERATING STATION BHARTIYA RAIL BULEE COMPANY Nabinagar Thermal Power Station December-

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- 1	MONTH
- 01	INDINIE

2023

MONTH:		2023	
S NO.	Particulars ***	Unit	LDO
A)	OPENING QUANTITY		
1	OPENING QUANTITY OF OIL	(KL)	1,483.35
2	VALUE OF STOCK	(RS)	12,69,53,322.9
B)	QUANTITY	Landa St.	
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.00
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.00
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	DESIGNATION OF THE STREET
7	NET OIL SUPPLIED (5-6)	(KL)	0.00
C)	PRICE		amon incitors, arosania
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	
9 .	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	- Mari
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	* 1 M * 1 M M M	
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	i a
D)	TRANSPORTAION		
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	Mary Marie (Marie His
	BY RAIL "		
	BY ROAD		Burg
	BY SHIP		
96	inon.	-48	Control Waste
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)	A distance
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)	0
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	17
E)	TOTAL COST		
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.4
19	BL'ENDING RATIO(DOMESTIC/IMPORTED)		
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43
F)	QUALITY	9	
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLit)	9221
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	.0
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9221
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCaVLit)	0
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9221

(Vijayasree Rangariathun) CFO
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अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रबंधक (ई०ई०एम०र्जा०) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES	\$	PART 1	
			FORM-15 (Revised)	
NAME OF THE COMPANY NAME OF THE GENERATING STATION MONTH:				
S NO.	Particulars	Unit	LDO	
A)	OPENING QUANTITY			
1	OPENING QUANTITY OF OIL	(KL)	1,483.35	
2 .	VALUE OF STOCK	(RS)	12,69,53,322.9	
B)	QUANTITY			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.00	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	Unicessing and the Marketine Committee	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.00	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	100	
71.	NET OIL SUPPLIED (5-6)	(KL)	0.00	
C)	PRICE			
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES			
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)		
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)		
	BY RAIL ,			
	BY ROAD		40	
	BY SHIP			
			- W//-	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	(
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	8.	
E)	TOTAL COST		~	
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.4	
19	BLENDING RATIO(DOMESTIC/IMPORTED)		-9	
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43	
F)	QUALITY			
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9221	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCaVLit)	0	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	- 0 -	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Lit)	9221	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION.	(kCal/Lit)	0	
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	
30	WEIGHTED AVERAGE GCV OF OIL AS RECEIVED	(kCal/Lit)	9221	

(Vijayasree Rangar CFO भविनाश शुवला / AVINASH SHUKLA जॉरच प्रचयस (इंट्ड्ड्य्य्जर्जाट) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, बिहार / Aurangabad, Bihar

164

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART 1	
			FORM-15 (Revised)	
			1	
	THE COMPANY		AIL BIJLEE COMPANY nermal Power Station	
IAME OF	THE GENERATING STATION	February-		
MONTH:	and the same of th	2024	or constituted and	
s No.	Particulars	Unit	LDO	
A)	OPENING QUANTITY	han town	bone in a company	
1	OPENING QUANTITY OF OIL	(KL)	868.35	
2	VALUE OF STOCK	(RS)	7,43,18,282.0	
B)	QUANTITY			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	0.00	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)	7 (8)	
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	0.00	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL)	-	
7	NET OIL SUPPLIED (5-6)	(KL)	0.00	
C)	PRICE	Officer State	Executive testing	
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)	and the same	
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES	The latest		
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	J 1 197 - 1	
D)	TRANSPORTAION		0 0 0 0	
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)		
-	BY RAIL	- 10 July 1		
	BY ROAD	100	and the Paragraph	
-	BY SHIP			
			2001	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)		
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)		
17	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	r nave a necessia de	
E)	TOTAL COST			
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	85585.4	
19	BLENDING RATIO(DOMESTIC/IMPORTED)		2004	
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	85585.43	
F)	QUALITY	(10).		
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	9221	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCal/Llt)	9221	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	9221	
	Pinner.			

(Vijayastee Ranga CFO

(kCal/Lit)

(kCal/Lit)

(kCal/Lit)

(kCal/Lit)

0

0

0

9221

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रयंपक (इंट्रईट्स्पर्नाट) Sr. Manager (EEMG) बी.आर.बी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinager T.P.P. औरंगावाद, विज्ञार / Aurangabad, Bihar

GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION

WEIGHTED AVERAGE GCV OF OIL AS RECEIVED

GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION

GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION

27

28

29

	DETAILS OF SOURCE WISE FUEL FOR COMPUTATION OF ENERGY CHARGES		PART1	
			FORM-15 (Revised)	
VAME OF	IAME OF THE COMPANY IAME OF THE GENERATING STATION MONTH:		BHARTIYA RAIL BULEE COMPANY Nabinagar Thermal Power Station March-2024	
S NO.	Particulars	Unit	LDO	
A).	OPENING QUANTITY			
1	OPENING QUANTITY OF OIL	(KL)	868,353	
2	VALUE OF STOCK	(RS)	7,43,18,282.00	
B)	QUANTITY			
3	QUANTITY OF OIL SUPPLIED BY OIL/LIGNIE COMPANY	(KL)	373,000	
4	ADJUSTMENT (+/-)IN QUANTITY SUPPLIED MADE BY OIL COMPANY	(KL)		
5	OIL SUPPLIED BY OIL COMPANY(3+4)	(KL)	373,000	
6	NORMATIVE TRANSIT & HANDLING LOSSES (FOR OIL BASED PROJECTS)	(KL) -	,	
7	NET OIL SUPPLIED (5-6)	(KL)	373.000	
c)	PRICE			
8	AMOUNT CHARGED BY OIL COMPANY	(Rs.)	3,05,83,823.00	
9	ADJUSTMENT(+/-)IN AMOUNT CHARGED BY OIL COMPANY	(Rs.)		
10	HANDLING, SAMPLING AND SUCH OTHER SIMILAR CHARGES			
11	TOTAL AMOUNT CHARGED (8+9+10)	(Rs.)	3,05,83,823.00	
D)	TRANSPORTAION			
12	TRANSPORTATION CHARGES BY RAIL/ROAD/SHIP TRANSPORT	(Rs.)	-	
	BY RAIL			
	BYROAD	. *		
	BY SHIP			
	137/555		9	
13	ADJUSTMENT(+/-) IN AMOUNT CHARGED MADE BY	(Rs.)	- Wowline - North	
14	DEMURRAGE CHARGES, IF ANY	(Rs.)		
15	COST OF DIESEL IN TRANSPOTING OIL THROUGH MGR SYSTEM, IF APPLICABLE	(Rs.)		
16	TOTAL TRANSPORTATION CHARGES(12+13+14+15)	(Rs.)	0	
17 -	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED INCLUDING TRANSPORTATION (11+16)	(Rs.)	3,05,83,823.00	
E)	TOTAL COST			
18	LANDED COST OF OIL(2+17)/(1+7)	Rs./KL	84508,33	
19	BLENDING RATIO(DOMESTIC/IMPORTED)			
20	WEIGHTED AVERAGE COST OF OIL	Rs./KL	84506,33	
F)	QUALITY			
21	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCel/Lit)	9221	
22	GCV OF DOMESTIC OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCaVLit)	0	
23	GCV OF IMPORTED OIL OF THE OPENING STOCK AS PER BILL OF OIL COMPANY	(kCal/Lit)	- 0	
24	GCV OF IMPORTED OIL SUPPLIED AS PER BILL OF OIL COMPANY	(kCal/Lit)	0	
25	WEIGHTED AVERAGE GCV OF OIL AS BILLED	(kCel/Lit)	9221	
26	GCV OF DOMESTIC OIL OF THE OPENING STOCK AS RECEIVED AT STATION	(kCaVLit)	9221	
27	GCV OF DOMESTIC OIL SUPPLIED AS RECEIVED AT STATION	(kCal/Lit)	0	
28	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCaVLit)	0	
29	GCV OF IMPORTED OIL OF OPENING STOCK AS RECEIVED AT STATION	(kCal/Lit)	0	

(Vijayasree Rangarathan)

9221

(kCaVLit)

अविनाश शुक्ला / AVINASH SHUKLA वरिष्ठ प्रवंधक (ई०ई०एम०बी०) Sr. Manager (EEMG) बी.आर.वी.सी.एल. / BRBCL नवीनगर टी.पी.पी. / Nabinagar T.P.P. औरंगाबाद, विहार / Aurangabad, Bihar

WEIGHTED AVERAGE GCV OF OIL AS RECEIVED